

New Location   
 Drill Deeper   
 Abandonment  1805

FORMERLY HOPE NATURAL GAS CO. WELL NO 1805

Company	<u>A. M. SNIDER</u>
Address	<u>HUNDRED, W. VA.</u>
Farm	<u>A. J. GARRETT</u>
Tract	Acres <u>300</u> Lease No. <u>20610</u>
Well (Farm) No.	Serial No. <u>1805</u>
Elevation (Spirit Level)	<u>1248</u>
Quadrangle	<u>CLARKSBURG, W. VA.</u>
County	<u>HARRISON</u> District <u>EAGLE</u>
Engineer	<u>HENRY A. HAIN</u>
Engineer's Registration No.	<u>3150</u>
File No.	<u>A.M.S.-7</u> Drawing No. _____
Date	<u>APRIL 8, 1959</u> Scale <u>1" = 40 POLES</u>

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. HAR-1700-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1607

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Gas

(KIND)

Quadrangle Clarksburg

Permit No. 700-A

Company A. M. Snider  
Address Hundred, W. Va.  
Farm A. Garrett Acres 30  
Location (waters) Lamberts Run  
Well No. 1805 Elev. 1248  
District Eagle County Harrison

The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_

Mineral rights are owned by Eastern Gas & Fuel  
Kappers Building Address Pittsburgh 19, Pa.

Drilling commenced No record

Drilling completed \_\_\_\_\_

Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

With \_\_\_\_\_

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

WELL ACIDIZED \_\_\_\_\_

WELL FRACTURED \_\_\_\_\_

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			<u>Anchor</u>
18			Size of <u>5 x 6</u>
10	<u>280'</u>		Depth set <u>1670'4"</u>
8 1/4	<u>1170'</u>		Perf. top _____
6 5/8	<u>1580'</u>	<u>1580'</u>	Perf. bottom _____
5 3/16	<u>2700'</u>	<u>2700'</u>	Perf. top _____
3	<u>2677'6"</u>		Perf. bottom _____
2	<u>2712'6"</u>		
Liners Used			

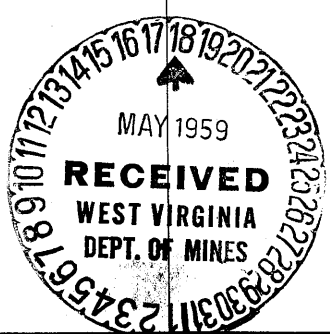
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pitts. Coal			240				
Dunkard Sand			740	780			
Salt Sand			1248	1280			
Injun Sand			1670		Gas	1695	
						1780	
Fifty Foot Sand			2180	2230	Gas	2195	
<del>Fourth Sand</del>			<del>2493</del>	<del>2533</del>			
Thirty Foot Sand			2234	2324			
Fourth Sand			2493	2533			
Fifth Sand			2650	2660	Gas	2650	
Total Depth				2677 1/2			
Deeper			2840	2840			
Filled up to 2700				2700			



MAR 26 1960

(over)