



2.25S  
3.55W

New Location   
 Drill Deeper   
 Abandonment

Company A. M. Spider  
 Address 60 Sunset Dr. Fairmont, W. Va.  
 Farm E. A. Greynolds  
 Tract \_\_\_\_\_ Acres 22 1/2 Lease No. \_\_\_\_\_  
 Well (Farm) No. 4778 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1115  
 Quadrangle Weston  
 County Harrison District Elk  
 Engineer D. H. Kilgus  
 Engineers Registration No. 1868  
 File No. A. M. S. Drawing No. 6  
 Date Nov. 18, 1958 Scale 1" = 80 Poles

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. HAR-1684-A

+ Denotes location of well on United States Topographic Maps Scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1167

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Weston  
Permit No. 1684-A

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Wilhelm & Jackson, Inc. *(Am. Jones plot)*  
 Address 191 W. Main St. Salem, W. Va.  
 Farm E. A. Greynolds Acres 22 1/2  
 Location (waters) \_\_\_\_\_  
 Well No. Hope Gas Co. # 4778 Elev. 1115  
 District Elk County Harrison  
 The surface of tract is owned in fee by E. A. Greynolds  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced March 16, 1917  
 Drilling completed June 16, 1917  
 Date Shot 10-12-32 From Fifth Sand To \_\_\_\_\_  
 With 20 Qts  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 WELL ACIDIZED \_\_\_\_\_  
 WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>Anchor</u>
10	<u>103'</u>	<u>103'</u>	<u>5" X 1/2"</u>
8 1/4	<u>903'</u>		Size of
6 3/8	<u>1378'</u>	<u>1378'</u>	<u>2150</u>
5 3/16	<u>2150</u>	<u>2150</u>	Depth set
3	<u>2363</u>	<u>2363</u>	
2			Perf. top
Liners Used			Perf. bottom
			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
No Coal  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
 ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
 Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard			240	280			
Salt Sand			570	900			
Injun			1316	1486			
Gantz			1640	1730			
50 ft. Sand			1760	1798			
30 ft. Sand			1810	1970			
Gordon			2157	2269			
Total Depth				2298			



JUL 23 1959