



ALMIRA A. GRIFFIN

JOHN P. MILLER
71.89

ELMER E. MILLER

2.74S
0.79W

- New Location.
- Drill Deeper.....
- Redrill.....
- Abandonment.....

Company J. M. HUBER CO.
 Address BOX 428, CLARKSBURG, W. VA.
 Farm MILLER, E. E.
 Tract _____ Acres 71.89 Lease No. _____
 Well (Farm) No. _____ Serial No. 3
 Elevation (Spirit Level) 1165'
 Quadrangle Clarksburg
 County HARRISON District Sardis
 Engineer Paul Allen Hornor
 Engineer's Registration No. 602
 File No. _____ Drawing No. _____
 Date June 30, 1958 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-1678-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



1559

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Quadrangle Clarksburg

Permit No. Nov. 1678-X

Oil or Gas Well Gas well

Company J.M. Huber Corporation
 Address Box 775 Red Bank N.J
Box 428 Clarksburg West Va
 Farm E E Miller Acres 172
 Location (waters) Issa Creek
 Well No. _____ Elev. 1165
 District Sardis County Harrison
 The surface of tract is owned ~~by~~ Compass Coal Co
Clarksburg W Va Address _____
 Mineral rights are owned by E.E Miller Mrs
Clarksburg W Va Address _____
 Drilling commenced _____
 Drilling completed March 1928
 Date Shot _____ From _____ To _____
 With _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Anchor</u>
13	<u>578</u>		Size of
10	<u>1276</u>		<u>3" 6/8</u>
8 1/4	<u>1670</u>		Depth set
6 3/4			<u>1760'</u>
5 3/16	<u>2795</u>	<u>2795</u>	Perf. top
3			Perf. bottom <u>2598</u>
2			Perf. top
Liners Used			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume Light Gas Well _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 1262 feet _____ feet
 Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. 2795 Date _____
 # 3" Tubing cemented in
 COAL WAS ENCOUNTERED AT 360 FEET 84 INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			<u>360</u>	<u>367</u>			
Sand Little Dunkard			<u>725</u>	<u>815</u>			
Sand Big Dunkard			<u>1080</u>	<u>1115</u>			
Sand Salt Sand			<u>1155</u>	<u>1160</u>			
Sand Salt Sand			<u>1205</u>	<u>1303</u>	<u>Water</u> <u>1262</u>		
Sand Maxon			<u>1575</u>	<u>1624</u>	<u>Little Gas</u>	<u>1578</u>	
Lime Little Lime			<u>1637</u>	<u>1645</u>			
Lime Big Lime			<u>1652</u>	<u>1722</u>			
Sand Big Injun			<u>1722</u>	<u>1817</u>			
Sand 50 Foot			<u>2258</u>	<u>2279</u>	<u>Little Gas</u>	<u>2261</u>	
Sand 30 foot			<u>2393</u>	<u>2413</u>			
Sand Gordon Stray			<u>2458</u>	<u>2495</u>			
Sand Gordon			<u>2503</u>	<u>2545</u>	<u>Gas</u>	<u>2522</u>	
Sand 42a Sand			<u>2558</u>	<u>2578</u>			
Total Depth				<u>2795</u>			

Tubed with 3" Tubing To 2795 with Packer set at 1760ft
 Tubing cemented on Packer and at Gas Sands and Salt sand as
 well. Casing was all pulled out at time of Completion of the

well. is now (June 20 1958 full of water) Filled with slate and
 sediment to 2075 feet



DEC 20 1958