



0.51S  
3.57W

- New Location
- Drill Deeper
- Abandonment

Company Quaker State Oil Refining Corp.  
 Address Box 1789 Parkersburg, W. Va.  
 Farm O. E. Hall  
 Tract \_\_\_\_\_ Acres 33.50 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1055  
 Quadrangle Clarksburg  
 County Harrison District Sardis  
 Engineer Bernard G. Sampson  
 Engineer's Registration No. 233  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 10 Dec. 1952 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. HAR-1589

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. 033-31589

Oil or Gas Well Oil

Company Wacker State Oil Refining Corporation  
Address Box 1789, Parkersburg, W. Va.  
Farm O. E. Hall Acres 33.5  
Location (waters) Little Ten Mile  
Well No. 1 Elev. 1055'  
District Sardis County Harrison  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Mosley Hall  
Address Wallace, W. Va.  
Drilling commenced January 2, 1914  
Drilling completed February 28, 1914  
State Shot 3/4/14 From 2824 To 2830  
With 5 qts.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Pack
16			
13			
10	225	225	Size of
8 1/2	1222		
8 3/4	2140	2140	Depth set
5 3/16	2765	2765	
8			Perf. top
2	2848	2848	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Block Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil 150 bbls., 1st 24 hrs.

Fresh water 325 feet \_\_\_\_\_ feet

Salt water 1270 feet 2040 feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 717 FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal - <u>Pittsburgh</u>			717	725	Water	325	
Sand - <u>Little Dunkard</u>			1035	1100			
Sand - <u>Big Dunkard</u>			1200	1285			
<u>Gas Sand</u>			1300	1385			
Sand - <u>1st Salt</u>			1470	1510			
Sand - <u>Marion</u>			1800	1880	Gas Water	1810 1870	
<u>Blue Monday</u>			1900	1925			
<u>Little Line</u>			1925	1960			
<u>Big Line</u>			1965	1995			
Sand - <u>Big Injun</u>			1995	2112	Gas & Water	2040	
Shells - <u>Squaw</u>			2130	2170			
Sand - <u>Bones</u>			2200	2260			
Shells			2290	2380			
Sand - <u>Gaule</u>			2400	2430			
Sand - <u>Fifty Ft.</u>			2598	2642			
Sand - <u>Thirty Ft.</u>			2689	2718			
Reduced Hole		2750					
Sand - <u>Gordon Stray</u>			2731	2792			
Sand - <u>Gordon</u>			2801	2833	Oil	2824	
Drilled deeper <u>5/16/14.</u>							
Sand - <u>Fourth</u>			2833	2846	Oil	2840	
Total Depth				2848			



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES AS REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

W. Guy Tetrick  
COAL OPERATOR OR OWNER  
502 Prunty Bldg., Clarksburg, W. Va.  
ADDRESS

Quaker State Oil Refining Corporation  
NAME OF WELL OPERATOR  
Box 1789, Parkersburg, W. Va.  
COMPLETE ADDRESS

July 5, 19 53  
WELL AND LOCATION

Serdis  
District

Harrison  
County

Mosley Hall  
LEASE OR PROPERTY OWNER  
Wallace, W. Va.  
ADDRESS

Well No. 1  
O. E. Hall  
Farm

STATE INSPECTOR SUPERVISING PLUGGING Andrew M. Casto

AFFIDAVIT

Ohio  
STATE OF ~~Washington~~

County of Washington

SS:

George M. DeFry

and Troy Smith

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Quaker State Oil Refining Corp. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 15 day of April, 19 53, and that the well was plugged and filled in the following manner:

SAND OR SOLE RECORD	FILLING MATERIAL		PLUGS USED	CASING		
	FORMATION	From		To	SIZE & KIND	CSG PULLED
Total Depth						
Red Clay		2848'	2801'	2" Tubing	2848'	0'
Heat con. & 5'	Gr. stone	2801'	2791'			
Red Clay		2791'	2689'			
Heat con. & 5'	Gr. stone	2689'	2679'			
Red Clay		2679'	2610'	5 3/16" Casing	2610'	155'
Heat con. & 5'	Cr. stone	2610'	2500'			
Farm. Bridge			2150'			
Heat con. & 5'	Cr. stone	2150'	2140'			
Red Clay		2140'	1995'			
Heat con. & 5'	Gr. stone	1995'	1985'			
Red Clay		1985'	1880'			
Heat con. & 5'	Cr. stone	1880'	1870'			
Red Clay		1870'	1805'			
Heat con. & 5'	Cr. stone	1805'	1795'			
Farm. Bridge			1385'			
Red Clay		1385'	1300'	DESCRIPTION OF MONUMENT Concrete 10" sq. 36" high with name of farm, well No. date of abdt. & names of men plugging well		
Heat con. & 5'	Cr. stone	1300'	1290'			
(NAME)	Cont.					
(NAME)						

and that the work of plugging and filling said well was completed on the 15 day of





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

14174

WELL RECORD

Permit No. 151A Oil or Gas Well Oil (KIND)

Company Quaker State Oil Refining Corporation  
Address Box 1789, Parkersburg, W. Va.  
Farm O. E. Hall Acres 33.5  
Location (waters) Little Ten Mile  
Well No. 1 Elev. 1055'  
District Sardin County Harrison  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Wooley Hall  
Address Wallace, W. Va.  
Drilling commenced January 2, 1914  
Drilling completed February 28, 1914  
Date Shot 3/4/14 From 2824 To 2830  
With 5 qts.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	<u>225</u>	<u>225</u>	Size of
8 1/4	<u>1222</u>		
6 3/4	<u>2140</u>	<u>2140</u>	Depth set
5 3/16	<u>2765</u>	<u>2765</u>	
3			Perf. top
2	<u>2848</u>	<u>2848</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil 150 bbls., 1st 24 hrs.  
Fresh water 325 feet \_\_\_\_\_ feet  
Salt water 1870 feet 2040 feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 717 FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal - <u>Pittsburgh</u>			<u>717</u>	<u>725</u>	<u>Water</u>	<u>325</u>	
Sand - <u>Little Dunkard</u>			<u>1035</u>	<u>1100</u>			
Sand - <u>Big Dunkard</u>			<u>1200</u>	<u>1285</u>			
<u>Gas Sand</u>			<u>1300</u>	<u>1385</u>			
Sand - <u>1st Salt</u>			<u>1470</u>	<u>1510</u>			
Sand - <u>Maxton</u>			<u>1800</u>	<u>1840</u>	<u>Gas</u>	<u>1810</u>	
					<u>Water</u>	<u>1870</u>	
<u>Blue Monday</u>			<u>1900</u>	<u>1925</u>			
<u>Little Lime</u>			<u>1925</u>	<u>1960</u>			
<u>Big Lime</u>			<u>1965</u>	<u>1995</u>			
Sand - <u>Big Intun</u>			<u>1995</u>	<u>2112</u>	<u>Gas &amp; Water</u>	<u>2040</u>	
Shells - <u>Squaw</u>			<u>2130</u>	<u>2170</u>			
Sand - <u>Berea</u>			<u>2200</u>	<u>2260</u>			
Shells			<u>2290</u>	<u>2360</u>			
Sand - <u>Ganta</u>			<u>2400</u>	<u>2430</u>			
Sand - <u>Fifty Ft.</u>			<u>2598</u>	<u>2642</u>			
Sand - <u>Thirty Ft.</u>			<u>2689</u>	<u>2718</u>			
<u>Reduced Hole</u>		<u>2750</u>					
Sand - <u>Gordon Stray</u>			<u>2731</u>	<u>2792</u>			
Sand - <u>Gordon</u>			<u>2801</u>	<u>2833</u>	<u>Oil</u>	<u>2824</u>	
<u>Drilled deeper 5/16/46.</u>							
Sand - <u>Fourth</u>			<u>2833</u>	<u>2846</u>	<u>Oil</u>	<u>2840</u>	
<u>Total Depth</u>				<u>2848</u>			



