



Surface: John Marshok, Reinhart, Harrison Co. W. Va.

Pittsburgh Coal: Formerly Short Line Fuel Co.  
 now Willis G. Tetrick Jr. et al. 311 Clay St. Clarksburg, W. Va.

New Location   
 Drill Deeper   
 Abandonment

Company The Interstate Pipe & Supply Co.  
 Address Marietta, Ohio  
 Farm A.H. Heldreth  
 Tract Acres 121 Lease No. \_\_\_\_\_  
 Wells (Farm) No. 5, 3, 2 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) See above at wells  
 Quadrangle Clarksburg 4th Center point  
 County Harrison District Sardis  
 Engineer E.C. Tabler  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date July 17th 1947 Scale Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. HAR-1128-A-#0  
HAR-1130-A-#2  
HAR-1133-A-#3

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border of original tracing.



720

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Oil

(KIND)

Permit No. 10004

Company The Interstate Pipe & Supply Company  
 Address P. O. Box 611, Marietta, Ohio  
 Farm A. H. Heldreth Acres 121  
 Location (waters) Big Elk  
 Well No. 5 Elev. 1356.09  
 District Sardis County Harrison  
 The surface of tract is owned in fee by John Marshok  
 Address Reinhart, W. Va.  
 Mineral rights are owned by Willis G. Tetrick, Jr., et al 6%  
 Address 311 Clay Street Clarkeburg, W. Va.  
 Drilling commenced Jan. 1, 1915  
 Drilling completed March 13, 1915  
 Date Shot 3/19/15, 3/24/15, & 9/1/16 From 3315 To 3317  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18			
10	261	none	Size of
8 1/4	1680	none	
5 3/16	2470	2470	Depth set
	3086	3086	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 1224 FEET 120 INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16			
Pittsburgh Coal			1224	1234			
Little Dunkard			1545	1570			
Salt Sand			2070	2220			
Maxon Sand			2331	2379			
Big Lime			2445	2499			
Pencil Cave			2442	2445			
Big Injun			2499	2606	Gas Water	2577 2584	
Fifty Foot			3083	3099			
Thirty Foot			3184	3208			
Stray Sand			3270	3292			
Oil			3285				
Gordon Sand			3311	3333			
1st Pay			3315	3322			
Total Depth				3337			

April 2, 1915, put in 11 joints (234') of 4 x 4 1/2 F.J. Liner hung on 4 x 5-3/16" cave packer set at 3065'.

