

J.W. Johnson
M.J. Holden

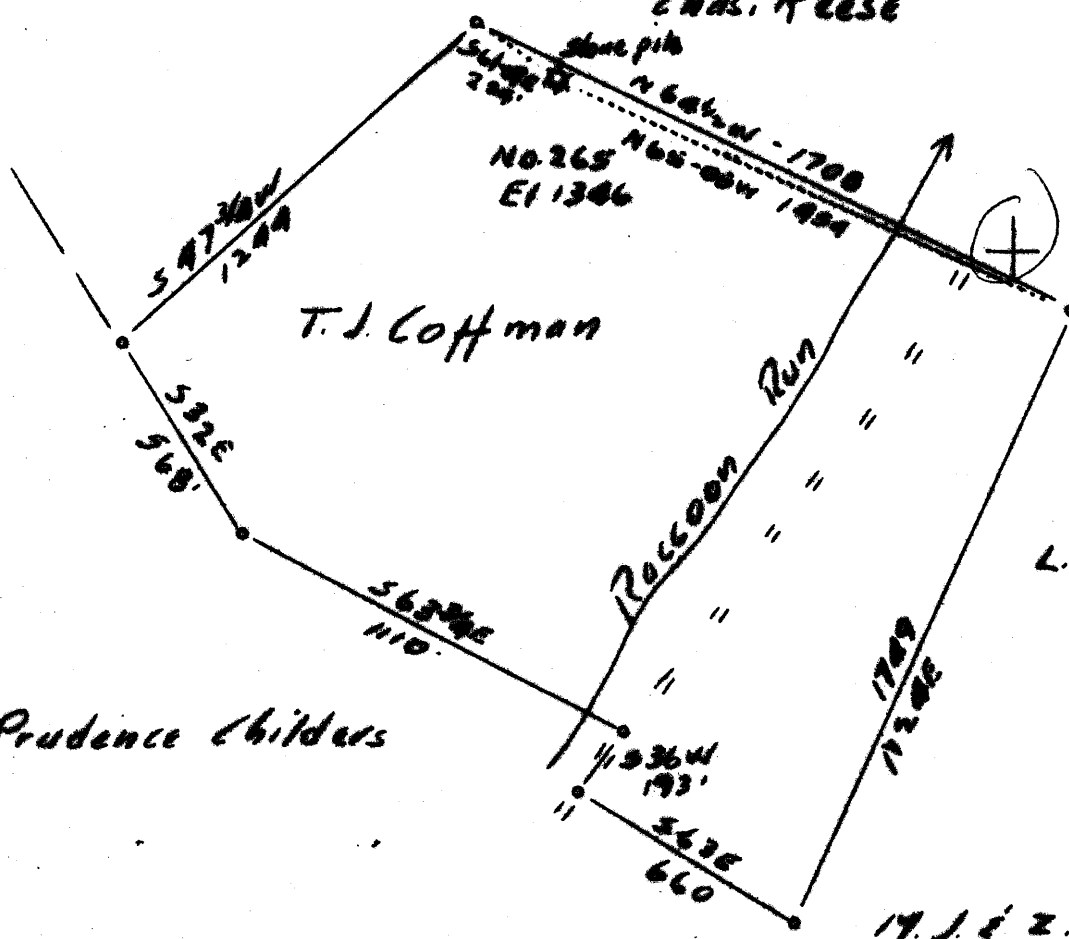
Chas. Reese

T.J. Coffman

L.L. Ross

Prudence Childers

M.J. & Z. Nuzum



3.94S
1.83W

1.87 W
4.0 S

Abandonment

80 629 17.20

Company Hope Natural Gas Co. D384

Address Clarksburg, W. Va.

Farm T.J. Coffman

Tract 1 Acres Lease No.

Well (Farm) No. Serial No. 265

Elevation (Spirit Level) 1345

Quadrangle Centerpoint (SE)

County Harrison District Ten Mile

Engineer S.H. Bradley

Engineer's Registration No. 135

File No. Drawing No.

Date May 27, 1937 Scale 1"=50'

STATE OF WEST VIRGINIA
Department of Mines
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

File No. HAR-383A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

RECEIVED

JUN 6 1937

GEOLOGICAL SURVEY

Ten Mile District, Harrison County, W. Va.
 By Hope Natural Gas Co., Clarksburg, W. Va.
 On 1 acre, on Raccoon Run.

383A

Elevation, 1346' L.

Drilling commenced in 1907; completed in 1907.

Shot Feb. 14, 1929, at 3219-3224'.

No water recorded.

6 $\frac{5}{8}$ " casing, string; 2" tubing, 3232' (pulled).

Casing not cemented.

Coal was encountered at about 900-908'.

Gas well. Abandonment reported to Dept. of Mines May 28, 1937.

Pittsburgh Coal calculated from comparison of elevation of other wells in vicinity.

Record to RCT from D. G. Courtney 2-1-38.

	Top.	Bottom.
Pittsburgh Coal (calculated)	900	- 908
Gordon Sand (gas in Gordon)		3035
Fifth Sand (oil, 3223')	3218	- 3226
Total depth		3232

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

322

WELL RECORD

Permit No. AA-383-A

Oil or Gas Well Gas
(Kind)

Company Hope Natural Gas Company
 Address Clarksburg, W. Va.
 Farm T. J. Coffman Acres 1
 Location (waters) Raccoon Run
 Well No. 265 Elev. 1546
 District Ten Mile County Harrison
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced 1907
 Drilling completed 1907
 Date shot 2-14-1929 Depth of shot 3219-3224
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water None recorded feet _____ feet
 Salt water None recorded feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16.			Kind of Packer
13.			
10.			Size of
8 1/4.			
6 5/8.	String	String	Depth set
5 3/16.			
3.			Perf. top
2.	3232	None	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Not cemented
 COAL WAS ENCOUNTERED AT about 900 FEET _____ INCHES
 _____ FEET 96 INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Pittsburgh Coal			900	908			
calculated from comparison of elevation of other wells in vicinity.							
Gordon Sand				3035			
Fifth Sand			3218	3226	Gas	In Gordon	
Total Depth				3232	Oil	3223	

