

350A

0772
Ten Mile District, Harrison County, W. Va.
By South Penn Oil Co., C. of G. Bldg., Pittsburgh, Pa.
On 640 acres, on Ten Mile Creek; surface owned by Leeman Maxwell,
Salem, W. Va., and minerals by Leeman Maxwell et al., Salem, W. Va.

Elevation, 1253.64' L.

Drilling commenced Sept. 10, 1919; completed, Nov. 7, 1919.

Shot 12-12-22 and 12-14-22, in Maxton Sand.

Open flow, 5/10ths water in 2"; 6/10ths water in 2".

Rock pressure, 200 lbs.

10" casing, 384'; 8 1/2", 1250'; 6 3/8", 2112'; 2" tubing, 1922';
all left in.

Coal was encountered at 124-127 and 694-702'.

Gas well. Abandonment reported to Dept. of Mines (filed Nov. 28, 1936).

Record to ROR from D. G. Courtney (Dept. of Mines) 5-5-37.

	Top.	Bottom.
Native coal	124	- 127
Bluff Sand	285	- 368
Pittsburgh Coal	694	- 702
Little Dunkard Sand	1060	- 1080
Big Dunkard Sand	1228	- 1255
Gas Sand	1365	- 1450
Maxton Sand (gas, 1927', 22/10ths Mer. 2")	1920	- 2025
Pencil Cove	2025	- 2030
Big Lime	2030	- 2098
Big Injun Sand (gas, 2100', 5/10 W. 2")	2098	- 2190
Squaw Sand	2195	- 2290
Center Sand	2458	- 2487
50-Ft. Sand	2550	- 2571
30-Ft. Sand	2658	- 2679
Carbon Stray Sand	2702	- 2759
Carbon Sand	2770	- 2796
Fifth Sand (gas, 2975', 6/10 Mer. 2")	2992	- 2999
Total depth		3027

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

301

WELL RECORD

Permit No. *HATC-350 A*

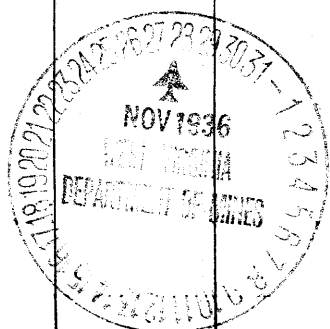
Oil or Gas Well GAS
(Kind)

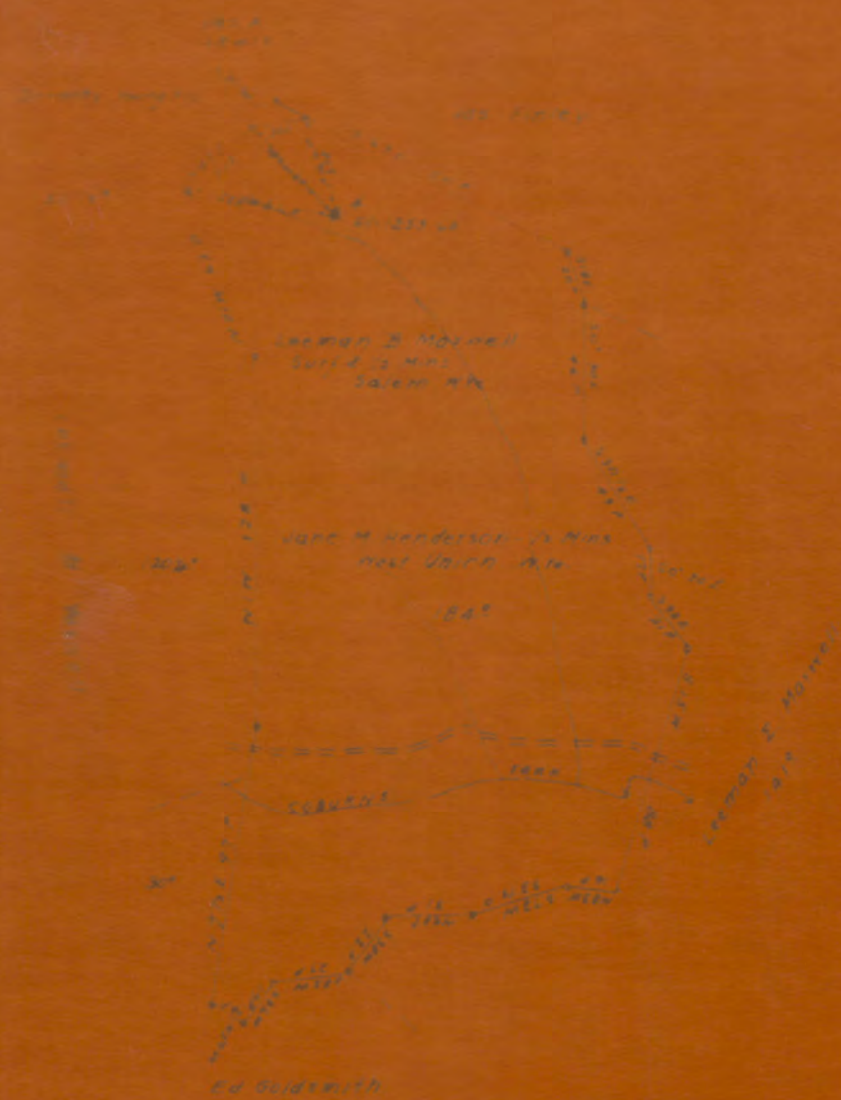
Company SOUTH PENN OIL COMPANY
Address C. of C. Bldg., Pittsburgh, Pa.
Farm Leeman Maxwell Acres 640
Location (waters) 4 Ten Mile Creek Elev. 1253.64'
Well No. Ten Mile County Harrison
District Leeman Maxwell
The surface of tract is owned in fee by Salem, W. Va.
Address Leeman Maxwell et al
Mineral rights are owned by Salem, W. Va.
Address Sept. 10, 1919
Drilling commenced Nov. 7, 1919
Drilling completed 12-12-22
Date shot 12-14-22 Depth of shot Maxon
Open Flow 5 /10ths Water in 2" Inch
6 /10ths Merc. in 2" Inch
Volume --- Cu. Ft.
Rock Pressure 200 lbs. hrs.
Oil --- bbls., 1st 24 hrs.
Fresh water --- feet
Salt water --- feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	384		Size of
8 1/4	1250		
6 5/8	2112		Depth set
5 3/16			
3			Perf. top
2	1922		Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED --- SIZE --- No. FT. --- Date ---
COAL WAS ENCOUNTERED AT 694 FEET 96 INCHES
124 FEET 36 INCHES
--- FEET --- INCHES
--- FEET --- INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Native Coal			124	127			
Bluff Sand			285	368			
Pittsburgh Coal			694	702			
Little Dunkard Sand			1060	1080			
Big Lunkard Sand			1228	1255			
Gas Sand			1365	1450			
Maxon Sand			1920	2025			
Pencil Cave			2025	2030	Gas	1927	22/10 Mer. 2" = 730 Mcf
Big Lime			2030	2098			
Big Injun Sand			2098	2190			
Squaw			2195	2290			
Gantz Sand			2458	2487			
Fifty Foot Sand			2550	2571			
Thirty Foot Sand			2658	2679			
Gordon Stray Sand			2702	2759			
Gordon Sand			2770	2796			
Fifth Sand			2992	2999			
Total Depth				3027	Gas	2100	5/10 Water 2" = 94 Mcf
						2975	6/10 Mer. 2" = 381 Mcf





Well to be abandoned

Company *South Penn Oil Co*
 Address *611 Mt. Airy Pittsburgh, Pa*
 Name *Landon Maxwell*
 Title *Asst. Gen. Mgr.* Lease No. *3113*
 Well Name No. *211* Date No.
 Ownership *100%*
 Location *Map No. 100*

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. *BAR-330-A*