

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, September 28, 2023
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

HG ENERGY II APPALACHIA, LLC 5260 DUPONT ROAD

PARKERSBURG, WV 26101

Re:

Permit Modification Approval for SCHOEN 1205 S-10H

47-033-06010-00-00

Lateral Extension/ Casing Changes

HG ENERGY II APPALACHIA, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: SCHOEN 1205 S-10H

Farm Name: GEORGE & ROSEANNE SCHOEN

U.S. WELL NUMBER: 47-033-06010-00-00

Horizontal 6A New Drill

Date Modification Issued: 09/28/2023

WW-6B (04/15) API NO. 47- 033 - 06010

OPERATOR WELL NO. Schoen 1205 S-10H Well Pad Name: Schoen 1205

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1
1) Well Operator: HG Energy II Appalachia, 494519932 Harrison Grant Mount Clare 7.5
1) Well Operator: HG Energy if Apparacina, Operator ID County District Quadrangle
2) Operator's Well Number: Schoen 1205 S-10H / Well Pad Name: Schoen 1205
3) Farm Name/Surface Owner: George Schoen Public Road Access: McWhorter Road / SR25
4) Elevation, current ground: 1410' Elevation, proposed post-construction: 1407'
5) Well Type (a) Gas X Oil Underground Storage
Other (b)If Gas Shallow X Deep
Horizontal X
6) Existing Pad: Yes or No No
7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus at 7214' / 7315' and 101' in thickness. Anticipated pressure at 4314#.
8) Proposed Total Vertical Depth: 7230'
9) Formation at Total Vertical Depth: Marcellus /
10) Proposed Total Measured Depth: 30,458'
11) Proposed Horizontal Leg Length: 21,574'
12) Approximate Fresh Water Strata Depths: 135', 480', 640', 728'
13) Method to Determine Fresh Water Depths: Nearest offset well data
14) Approximate Saltwater Depths: 1730, 1780, 2010
15) Approximate Coal Seam Depths: 501, 650', 730', 736' (Surface casing is being extended to cover the coal in the DTI Storage
16) Approximate Depth to Possible Void (coal mine, karst, other): None
17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes NoX
(a) If Yes, provide Mine Info: Name:
Depth:
Seam: SEP 25 2023
Owner: WV Department of Environmental Protection
M # 040619

CK# 040619 \$1 756000

OPERATOR WELL NO. Schoen 1205 S-10H

Well Pad Name: Schoen 1205

18)

CASING AND TUBING PROGRAM

					TATEDY AT C.	
Size (in)	New or Used	<u>Grade</u>	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
30"	New	LS	157.5	120'	120' -/	Drilled In
20"	NEW	J-55	94	1200'		40% excess,CTS
	NEW	J-55 BTC	68	2100'	2100' /	40% excess,CTS
9 5/8"	NEW	L-80 BTC	40	5675'	5675'	40% excess tail, CTS
5 1/2"	NEW	P-110 HP	23	30458'	30458' <	20% excess tail, CTS
			v			
1	(in) 30" 20" 3 3/8" 9 5/8"	Size (in) Used 30" New 20" NEW 3 3/8" NEW	Size (in) or Used Grade 30" New LS 20" NEW J-55 3 3/8" NEW J-55 BTC 0 5/8" NEW L-80 BTC	Size (in) or Used Grade (lb/ft) Weight per ft. (lb/ft) 30" New LS 157.5 20" NEW J-55 94 3 3/8" NEW J-55 BTC 68 9 5/8" NEW L-80 BTC 40	Size (in) or Used Grade (lb/ft) Weight per it. (lb/ft) Drilling (ft) 30" New LS 157.5 120' 20" NEW J-55 94 1200' 3 3/8" NEW J-55 BTC 68 2100' 5 5/8" NEW L-80 BTC 40 5675'	Size (in) Grade (used) Weight per ft. (lb/ft) FOOTAGE: For Drilling (ft) Left in Well (ft) 30" New LS 157.5 120' 120' 20" NEW J-55 94 1200' 1200' 3 3/8" NEW J-55 BTC 68 2100' 2100' 5 5/8" NEW L-80 BTC 40 5675' 5675'

Kenneth Greynold Solic Na Kenneth Greynolds email = Kennethi. Solic Na Kenneth Greynolds email = Kennethi. Solic Na Kenneth Greynolds email = Kennethi. Solic Na Kenn

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	<u>Cement</u> <u>Yield</u> (cu. ft./k)
Conductor	30"	30"	.500				Drilled In
Fresh Water/Coal	20"	24"	.438	2110	1200	Type 1, Class A	40 % excess yield = 1.20, CTS
Intermediate1	13 3/8"	17 1/2"	.480	3450		Type 1/Class A	Lead 40% excess, Tail 0% excess
Intermediate 2	9 5/8"	12 1/4"	.395	5750		Type 1/Class A	Lead 40% excess, Tail 0% Excess Lea
Production	5 1/2"	8 1/2"	.415	16240	12500	Type 1/ClassA	20% excess yield = 1.19, tail yield 1.94
Tubing				,			
Liners							

PACKERS

Kind:		
Sizes:		RECEIVED Office of Oil and Gas
Depths Set:		SEP 25 2023

WV Department of Environmental Protection

OPERATOR WELL NO. Schoen 1205 S-10H
Well Pad Name: Schoen 1205

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill the vertical depth to the Marcellus at an estimated total vertical depth of approximately 7230 feet. Drill horizontal leg to estimated 21,573' lateral length, 30,458' TMD. Hydraulically fracture stimulate and be capable of producing from the Marcellus Formation. Should we encounter an unanticipated void in the coal, we will install a minimum of 20' of casing below the void but not more than 100' below the void, set a basket and grout to surface. We plan to run an ACP above the Gantz/Dominion Storage interval to aid in sealing off and isolating the storage interval.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The stimulation will be completed with multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand, water, and chemicals. See attached list. Maximum pressure not to exceed 12,500 psi.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 29.485 acres
- 22) Area to be disturbed for well pad only, less access road (acres): 9.246 acres

23) Describe centralizer placement for each casing string:

No centralizers will be used with conductor casing. Freshwater - centralized every 3 joints to surface. Freshwater - centralized every 3 joints to surface. Coal - Bow Spring on every joint, will also be running ACP for isolating storage zone Coal - Bow Spring on every joint, will also be running ACP for isolating storage zone Coal - Bow Spring on every joint, will also be running ACP for isolating storage zone Coal - Bow Spring on every joint, will also be running ACP for isolating storage zone Coal - Bow Spring on every joint zone when the surface is surface. Run 1 spiral centralizer every 3 joints from the 1st 5.5" long joint to the top of the curve. Production - Run 1 spiral centralizer every 3 joints from the 1st 5.5" long joint to the top of the curve.

24) Describe all cement additives associated with each cement type:

Conductor -N/A, Casing to be drilled in wi Dual Rotary Rig.

Fresh Water - 15.6 ppg PNE-1 + 3% bwoc G2Cl, 40% Excess /Tail: 15.9 ppg PNE-1 + 2.5% bwo CaCl zero% Excess. CTS'
Fresh Water - 15.6 ppg PNE-1 + 2.5% bwoc CaCld0% Excess /Tail: 15.9 ppg PNE-1 + 2.5% bwoc GaCl zero% Excess. CTS'
Intermediate 1 - "Lead: 15.4 ppg PNE-1 + 2.5% bwoc CaCld0% Excess /Tail: 15.9 ppg PNE-1 + 2.5% bwoc GCI zero% Excess. CTS'
Intermediate 2 - "Lead: 15.4 ppg PNE-1 + 2.5% bwoc CaCld0% Excess /Tail: 15.9 ppg PNE-1 + 2.5% bwoc MPA1707ail: 14.6 ppg PNE-1 + 0.35% bwoc R3 + 0.75 gal/sk FP13L + 50% bwoc ASCA1 + 0.5% bwoc MPA17020% ExcessLead Yield=1.19Tail Yield=1.94CTS'
Production - "Lead: 14.5 ppg POZ. PNE-1 + 0.3% bwoc R3 + 1% bwoc EC1 + 0.75 gal/sk FP13L + 0.3% bwoc R3 + 0.75 gal/sk FP13L + 50% bwoc ASCA1 + 0.5% bwoc MPA17020% ExcessLead Yield=1.19Tail Yield=1.94CTS'

25) Proposed borehole conditioning procedures:

Conductor - Ensure the hole is clean at TD.

Feash Water - Once casing is at setting depth, circulate a minimum of one hole volume with Fresh Water prior to pumping cement.

Feash Water - Once casing is at setting depth, circulate and condition at TD. Circulate a minimum of one hole volume prior to pumping cement.

Coal - Once casing is at setting depth, circulate and condition and at TD. Circulate a minimum of one hole volume prior to pumping cement.

Intermediate - Once casing is at setting depth, Circulate and condition mud at TD. Circulate a minimum of one hole volume prior to pumping cement.

Intermediate - Once casing is at setting depth, Circulate and condition mud at TD. Circulate a minimum of one hole volume prior to pumping cement.

Production - Once on Pottom/TD with casing, circulate at mixed invalvable pump rate for at least Zx bottoms up, or until returns and pump pressures indicate the hole is clean. Circulate a minimum of one hole volume prior to pumping cement.

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SEP 25 2023

WV Department of Environmental Protection

*Note: Attach additional sheets as needed.

15.4 ppg Lead - Yield 1.24 - D896 Surface Set 100 lb / sack (Mix of Class A and Gypsum to meet Dominion Requirements) B348 - 0.5% BWOB Fluid Loss / D013 - 0.75% BWOB Retarder / D47 - 0.02 gal / sack VBWOB Anti Foam / D202 - 0.15% BWOB

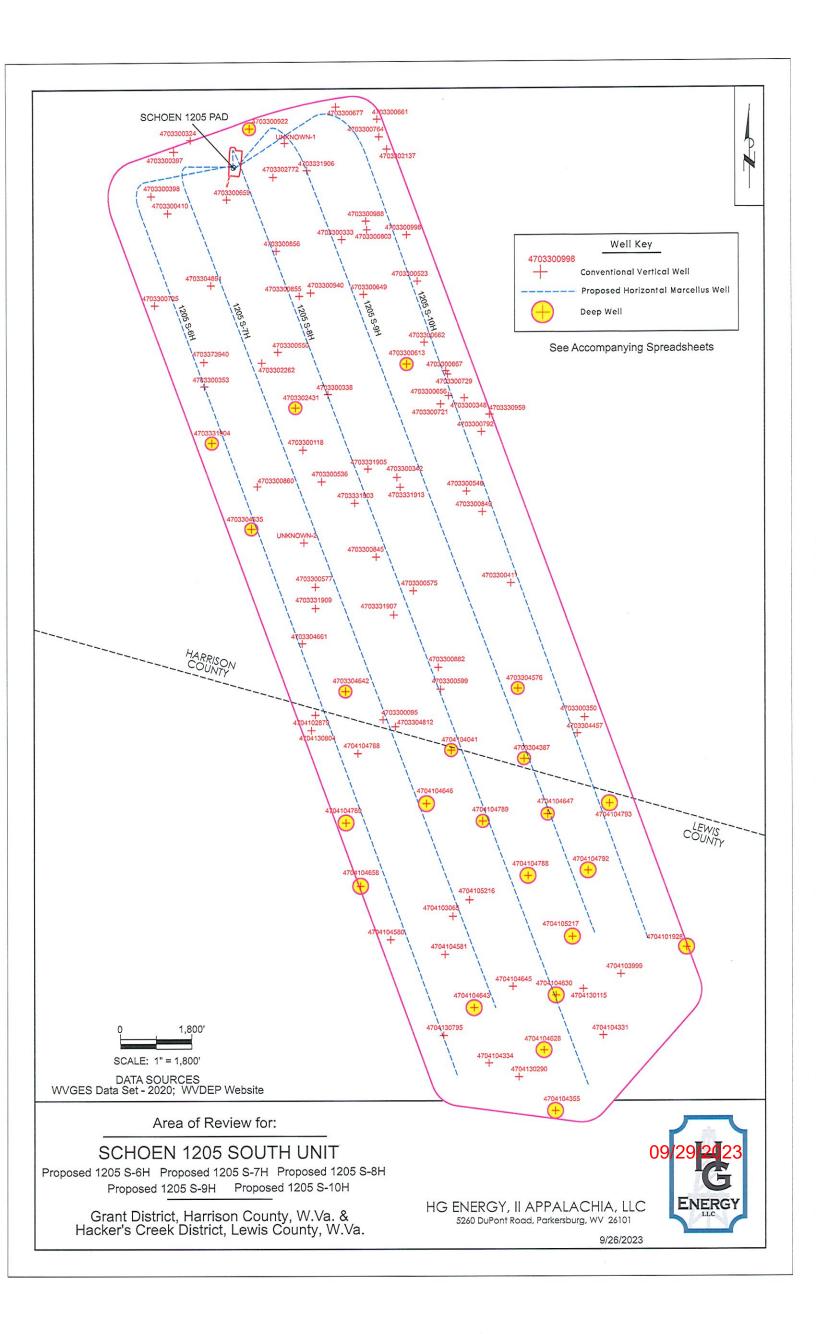
Dispersant / D095 1.5 lb per BBL CemNET* - 60% Excess

15.9 ppg Tail - Yield 1.17 - D896 Surface Set 100 lb / sack (Mix of Class A and Gypsum to meet Dominion Requirements) B160A - 0.15% BWOB Dispersant / B547 - 0.35% BWOB GasBLOK* / D013 - 0.3% BWOB Retarder / D047 - 0.02 gal / sack Anti Foam / 1205 S-10H

Marcellus Shale Horizontal Harrison County, WV



D801 - 0.03 gal / sack Retarder - 0% Excess 14218461.69N 1824098.78E 1205 S-10H SHL 14219268.84N 1827192.48E 1205 S-10H LP 1407 **Ground Elevation** 14198993.41N 1834526.31E 1205 S-10H BHL 160.547° Azm COMMENTS CONDITIONING **CENTRALIZERS** CEMENT MUD TOP BASE GEOLOGY WELLBORE DIAGRAM CASING HOLE Ensure the hole is clean at Conductor casing = 0.5" wall N/A, Casing to be drilled 30" 157.5# N/A AIR thickness 30" in w/ Dual Rotary Rig 120 LS Conductor Once casing is at setting 135, 480, 640, 0 Fresh Water 15.6 ppg PNE-1 + 3% Surface casing = 0.438" wall 728 depth, circulate a minimum Centralized every 3 bwoc CaCl thickness of one hole volume with 20" AIR 26" Coals 736 40% Excess joints to surface Burst=2110 psi 94# J-55 Fresh Water prior to Yield=1.20 / CTS pumping cement. Fresh Water 1200 Protection Once casing is at setting 1482 1467 Little Lime See above (LEFT) for Bow Spring on every depth. Circulate and Intermediate casing = 0.480" Storage String Cement joint AIR / KCL 1556 Big Lime 1510 condition at TD. Circulate a wall thickness 13-3/8" 68# *will also be running Blend to Meet DTI 17.5" minimum of one hole 1690 / 1970 Burst=3450 psi J-55 BTC Injun / Gantz (Storage) 1565 / 1900 ACP for isolating Requirements for Gas Polymer volume prior to pumping storage zone* Storage Field Isolation cement. 0 2100 Intermediate 1 2093 / 2147 1993 / 2112 Fifty Foot / Thirty 2195 / 2250 2250 / 2310 Gordon Stray / Gordon 2440 2468 5th Sand AIR / KCL 2835 2860 Warren Salt 3162 Once casing is at setting 3028 Speechley Lead: 15.4 ppg PNE-1 depth, Circulate and 2.5% bwoc CaCl Bow Spring on first 2 Intermediate casing = 0.395" 3367 Bradford 3342 condition mud at TD. joints then every third 40% Excess / Tail: 15.9 wall thickness 9-5/8" 40# 4455 4420 Circulate a minimum of one ppg PNE-1 + 2.5% bwoo ioint to 100' form 12.25" Benson Burst=5750 psi N / L-80 BTC hole volume prior to surface CaCl 4680 4590 Alexander pumping cement. zero% Excess. CTS 5294 EIK 5261 AIR / 9.0ppg SOBM TVD: 5325 MD: 5675' Intermediate 2 0 nc: 44.5 deg Lead: 14.5 ppg 5872 6420 Rhinestreet POZ:PNE-1 + 0.3% bwoc R3 + 1% bwoc 6420 6740 Cashaqua Once on bottom/TD with EC1 + 0.75 gal/sk 11.5ppg-6740 6870 casing, circulate at max Middlesex FP13L + 0.3% bwoc Production casing = 0.415" 12.5ppg allowable pump rate for at 8.5" Curve MPA170 wall thickness 7003 6870 Run 1 spiral centralizer West River SOBM 5-1/2" east 2x bottoms up, or until Tail: 14.8 ppg PNE-1 + Burst=16240 psi every 3 joints from the 7003 7048 eturns and pump pressures 23# Burkett 0.35% bwoc R3 + 0.75 Note: Actual centralizer 1st 5.5" long joint to the indicate the hole is clean. P-110 HP gal/sk FP13L + 50% schedules may be changed 7048 7149 Tully Limestone top of the curve. Circulate a minimum of one Office TXP / W461 bwoc ASCA1 + 0.5% due to hole conditions 6753 7149 hole volume prior to Hamilton bwoc MPA170 pumping cement. 20% Excess 7315 品品 Marcellus 7214 11.5ppg-Lead Yield=1.19 TMD / TVD 7230 Tail Yield=1.94 일법 30458 12.5ppg 8.5" Lateral C (Production) SOBM CTS Onondaga 7315 X TD @ +/-7230' TVD 8.5" Hole - Cemented Long String +/-21573' ft Lateral LP @ 7230' TVD / 8885' +/-30458' MD 5-1/2" 23# P-110 HP TXP / W461 X=centralizers X X X X

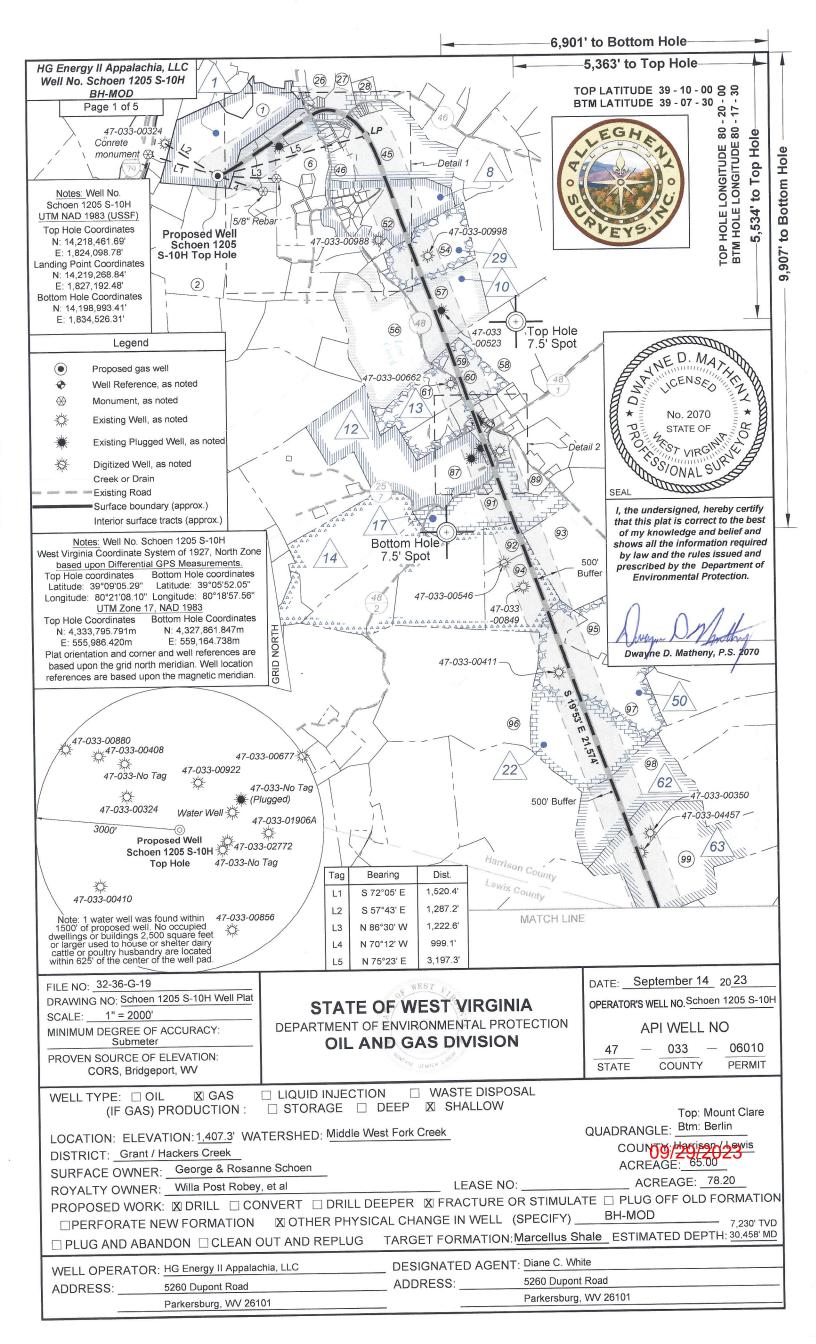


				SCHOFN	EXISTING WELLS LOCATED WILL 1205 SOUTH UNIT AND PROPOSE			2 S-10H			
	СТ	API	COUNTY	FARM	OPERATOR NAME	FORMATION NAME	WELL TYPE	TVD	STATUS	LATITUDE	LONGITUDE
3000	1	4703300095	Harrison	A B Jackson 1	Eastern Gas Transmission & Storage, Inc.	Fifth	Storage	2219	ACTIVE	39.113482	-80.340584
	2	4703300118	Harrison	O F Allman 1	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	1679	ACTIVE	39.131942	-80.346144
	3	4703300324	Harrison	John H Hardway 1	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	1644	ACTIVE	39.153472	-80.355885
	4	4703300333	Harrison	James M Waggoner	UNKNOWN	Hampshire Grp	Gas	2165	PLUGGED	39.146495	-80.342517
	5	4703300338	Harrison	F S Young	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	1700	ACTIVE	39.135769	-80.343869
	6	4703300342	Harrison	Asa Boyce	UNKNOWN	Fifth	Gas	2269	PLUGGED	39.129986	-80.337801
x	7	4703300348	Harrison	Sarah F Vincent	UNKNOWN	Hampshire Grp	Gas	2054	PLUGGED	39.135437	-80.331733
x	8	4703300350	Harrison	Viola Mount	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4370	PLUGGED	39.113273	-80.321297
	9	4703300353	Harrison	G M Curry et al	Eastern Gas Transmission & Storage, Inc.	Gordon (undiff)	Storage	2047	ACTIVE	39.136407	-80.354852
	10	4703300397	Harrison	Marcella R Bond	Hope Natural Gas Company	Up Devonian	Gas	1587	PLUGGED	39.152681	-80.357369
	11	4703300398	Harrison	J N Rector	UNKNOWN	Thirty-foot	Storage	2002	PLUGGED	39.149633	-80.359418
	12	4703300410	Harrison	E A Waggoner	Eastern Gas Transmission & Storage, Inc.	Hampshire Grp	Storage	1964	ACTIVE	39.148438	-80.357974
X	13	4703300411	Harrison	W N Dawson CW513	Eastern Gas Transmission & Storage, Inc.	Hampshire Grp	Storage	1920	ACTIVE	39.122627	-80.327748
x [14	4703300523	Harrison	Lewis C Swisher	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	1723	ACTIVE	39.143557	-80.335826
	15	4703300536	Harrison	M M F Randolph	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4410	ACTIVE	39.129739	-80.344514
X	16	4703300546	Harrison	M M F Randolph	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4260	ACTIVE	39.128982	-80.331615
	17	4703300550	Harrison	Lloyd D Swisher	Eastern Gas Transmission & Storage, Inc.	Benson	Dry w/ Gas Show	4320	PLUGGED	39.138747	-80.348299
	18	4703300575	Harrison	Sidney Haymond	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4350	ACTIVE	39.122265	-80.336369
	19	4703300577	Harrison	Sidney Cookman	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4356	ACTIVE	39.122467	-80.345146
	20	4703300599	Harrison	Amanda E Smith	Eastern Gas Transmission & Storage, Inc.	Bayard	Gas	2512	ACTIVE	39.115515	-80.334818
	21	4703300613	Harrison	Lewis C Swisher	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4457	ACTIVE	39.137811	-80.336839
	22	4703300649	Harrison	G W Swisher	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Storage	2347	ACTIVE	39.142725	-80.340651
X	23	4703300656	Harrison	F S Young CW520	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Storage	1894	PLUGGED	39.135593	-80.333125
	24	4703300659	Harrison	S V Curry CW433	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	1990	ACTIVE	39.149343	-80.352710
	25	4703300661	Harrison	M S Davis	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1885	ACTIVE	39.154774	-80.339265
X	26	4703300662	Harrison	L C Swisher CW527	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1759	ACTIVE	39.139321	-80.335262
x	27	4703300667	Harrison	G W Swisher CW525	Eastern Gas Transmission & Storage, Inc.	Hampshire Grp	Storage	1687	PLUGGED	39.137325	-80.333373
x	28	4703300677	Harrison	D L Nutter	Alliance Petroleum Co. LLC	Thirty-foot	Gas	1850	ABANDONED	39.155655	-80.342933
x	29	4703300721	Harrison	Harris Hrs CW521	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1948	PLUGGED	39.135023	-80.333850
	30	4703300725	Harrison	W E Ware	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1985	ACTIVE	39.142666	-80.360350
x	31	4703300729	Harrison	F Wiant CW522	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1864	PLUGGED	39.137099	-80.333220
x	32	4703300764	Harrison	M S Davis CW533	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	2028	PLUGGED	39.153552	-80.339108
x	33	4703300792	Harrison	L Snyder CW518	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1824	PLUGGED	39.133088	-80.330236
	34	4703300803	Harrison	O Fallman CW430	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	2125	PLUGGED	39.147150	-80.340268

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_	35	4703300845	Harrison	S Haymond CW514	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	2175	ACTIVE	39.124501	-80,339721
X_	36	4703300849	Harrison	M M F Randolph CW573	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	2000	ACTIVE	39.127556	-80.330228
	37	4703300855	Harrison	Susan V Curry	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	1877	ACTIVE	39.142614	-80.346345
	38	4703300856	Harrison	Susan V Curry CW472	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	1950	ACTIVE	39.145753	-80.348358
	39	4703300860	Harrison	Burgett Swisher CW470	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1925	ACTIVE	39.129447	-80.350236
	40	4703300882	Harrison	Patricia B Smith	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1965	ACTIVE	39.116823	-80.334272
	41	4703300922	Harrison	A B Yost	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4455	ACTIVE	39.154204	-80.350633
	42	4703300940	Harrison	Susan Curry	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4256	ACTIVE	39.142820	-80.345334
X	43	4703300988	Harrison	Levi B Davis CW431	Eastern Gas Transmission & Storage, Inc.	Fifth	Storage	2137	ACTIVE	39.147749	-80.340351
xΓ	44	4703300998	Harrison	S G Kennedy CW531	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	1910	ACTIVE	39.146770	-80,336744
	45	4703302137	Harrison	M S Davis	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4478	ACTIVE	39.152701	-80.338421
	46	4703302262	Harrison	Lloyd D. Swisher	Eastern Gas Transmission & Storage, Inc.	UNKNOWN	Storage	-	ACTIVE	39.137999	-80.349742
	47	4703302431	Harrison	J & F Allman	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4664	ACTIVE	39.134863	-80.346773
	48	4703302772	Harrison	J H & C Gerlach	Greylock Conventional, LLC	Benson	Gas	4427	ACTIVE	39.150855	-80.348565
	49	4703304387	Harrison	Thomas C Kennedy	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4577	ACTIVE	39.110737	-80.327029
X	50	4703304457	Harrison	Wayne R Lewis	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4420	ACTIVE	39.112332	-80.32219
	51	4703304576	Harrison	Patricia B/Virginia L Smith	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4632	ACTIVE	39.115522	-80.327403
	52	4703304635	Harrison	Charles R/F Sutton	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4660	ACTIVE	39.1265141	-80.3507881
	53	4703304642	Harrison	Myrtle B Arobogast	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4453	ACTIVE	39.115232	-80.342637
	54	4703304661	Harrison	Gloria M Coward	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4350	ACTIVE	39.118568	-80.346361
	55	4703304812	Harrison	Catherine Mauro	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4302	ACTIVE	39.112912	-80.338169
	56	4703304891	Harrison	Joseph C Queen	Eastern Gas Transmission & Storage, Inc.	not available	not available	-	PLUGGED	39.143411	-80.354188
Ī	57	4703330959	Harrison	Aubrey Randolph	Hope Natural Gas Company	Hampshire Grp	Gas	2067	PLUGGED	39.134275	-80.329503
	58	4703331903	Harrison	M M F Randolph	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Storage	2164	ACTIVE	39.128236	-80.341573
	59	4703331904	Harrison	B Swisher CW420	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4625	PLUGGED	39.132479	-80.354236
	60	4703331905	Harrison	M F Randolph CW422	Eastern Gas Transmission & Storage, Inc.	UNKNOWN	Storage	2182	UNKNOWN	39.130586	-80.340370
	61	4703331906	Harrison	F S Young	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	1910	ACTIVE	39.151283	-80.345552
	62	4703331907	Harrison	S Haymond	Consolidated Gas Supply Corp.	Greenland Gap Fm	Storage	2200	PLUGGED	39.120487	-80.338192
	63	4703331909	Harrison	S Cookman	Consolidated Gas Supply Corp.	not available	not available	-	PLUGGED	39.121175	-80.345234
	64	4703331913	Harrison	M M F Randolph	Eastern Gas Transmission & Storage, Inc.	UNKNOWN	not available	2345	PLUGGED	39.129301	-80.337525
Ī	65	4703373940	Harrison	Lloyd D Swisher 1656	UNKNOWN	UNKNOWN	not available	2036	UNKNOWN	39.138091	-80.354883
	66	4704101928	Lewis	Stella Cummings	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4463	PLUGGED	39.097336	-80.312407
f	67	4704102879	Lewis	A S Holbert	Eastern Gas Transmission & Storage, Inc.	UNKNOWN	Storage	2326	ACTIVE	39.113587	-80.345250
t	68	4704103065	Lewis	George Cummings	UNKNOWN	UNKNOWN	not available	-	ABANDONED	39.099587	-80.333173
1	69	4704103999	Lewis	Eleanor Tenney et al	Petroleum Development Corp.	UNKNOWN	not available	-	PLUGGED	39.09551	-80.318274
	70	4704104041	Lewis	Thomas C Kennedy	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4465	ACTIVE	39.111027	-80.33333
	71	4704104331	Lewis	Harold Linger	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	2667	ACTIVE	39.091290	-80.319884

72	4704104334	Lewis	Samuel Morrison et al	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	2541	ACTIVE	39.089420	-80.330060
73	4704104355	Lewis	Gary Taylor	Diversified Production LLC	Greenland Gap Fm	Gas	5160	ACTIVE	39.086092	-80.324192
74	4704104580	Lewis	Timothy D Waugh	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4431	ACTIVE	39.098009	-80.338724
75	4704104581	Lewis	Gordon W Moore	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4366	ACTIVE	39.09696	-80.333888
76	4704104628	Lewis	George W Dawson	Eastern Gas Transmission & Storage, Inc.	Misc Sands-BNSN/BRLR	Gas	4459	ACTIVE	39.090289	-80.325157
77	4704104630	Lewis	Harold Linger	Eastern Gas Transmission & Storage, Inc.	Misc Sands-BNSN/BRLR	Gas	4673	ACTIVE	39.09406	-80.324042
78	4704104643	Lewis	Gordon W Moore	Eastern Gas Transmission & Storage, Inc.	Misc Sands-BNSN/BRLR	Gas	4641	ACTIVE	39.093236	-80.331338
79	4704104645	Lewis	Gordon W Moore	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	2742	ACTIVE	39.094694	-80.327878
80	4704104646	Lewis	Thomas C Kennedy	Eastern Gas Transmission & Storage, Inc.	Misc Sands-BNSN/BRLR	Gas	4643	ACTIVE	39.107390	-80.335430
81	4704104647	Lewis	Thomas C Kennedy	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4649	ACTIVE	39.106966	-80.324793
82	4704104658	Lewis	Howard A Mearns	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4470	ACTIVE	39.101738	-80.341353
83	4704104768	Lewis	Thomas C Kennedy	Eastern Gas Transmission & Storage, Inc.	Misc Sands-BNSN/BRLR	Gas	4320	ACTIVE	39.110890	-80.341502
84	4704104769	Lewis	Myrtle B Arbogast	Eastern Gas Transmission & Storage, Inc.	Misc Sands-BNSN/BRLR	Gas	4456	ACTIVE	39.106117	-80.342608
85	4704104788	Lewis	Thomas C Kennedy et al	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4635	ACTIVE	39.102365	-80.326446
86	4704104789	Lewis	Thomas C Kennedy etal	Eastern Gas Transmission & Storage, Inc.	Misc Sands-BNSN/BRLR	Gas	4452	ACTIVE	39.106241	-80.330563
87	4704104792	Lewis	Dorothy J Randolph	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4749	ACTIVE	39.102702	-80.321113
X 88	4704104793	Lewis	Frank E Lewis/N Jackson	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4707	ACTIVE	39.107306	-80.319155
89	4704105216	Lewis	George Wesley Dawson	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4428	ACTIVE	39.100731	-80.331676
90	4704105217	Lewis	George Wesley Dawson	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4686	ACTIVE	39.09812	-80.322556
91	4704130115	Lewis	M E Cookman	Hope Natural Gas Company	Hampshire Grp	Gas	2614	PLUGGED	39.094495	-80.321623
92	4704130290	Lewis	Claudia Blake	Standard Gas Co.	Hampshire Grp	Gas	2450	PLUGGED	39.08845	-80.327404
93	4704130795	Lewis	Geo M Post	Consolidated Gas Supply Corp.	Hampshire Grp	Gas	2446	PLUGGED	39.09135	-80.334074
94	4704130804	Lewis	H J Melton	Consolidated Gas Supply Corp.	Hampshire Grp	not available	2326	PLUGGED	39.112522	-80.345615
95	UNKNOWN 1	Harrison	J.J. Lewis ??	UNKNOWN	UNKNOWN	not available	-	PLUGGED	39.153186	-80.347510
96	UNKNOWN 2	Harrison	Sydney Cookman ??	UNKNOWN	UNKNOWN	not available	1-0	ABANDONED	39.125542	-80.346132
					YELLOW DENOT	ES WELL WITH TVD > 4,450		GREEN DEN	NOTES SURVEYED	WELLS

SOURCE: WVGES DATASET (2020) and WVDEP WEBSITE AND FIELD SURVEYS UPDATED 9/26/2023



HG Energy II Appalachia, LLC Well No. Schoen 1205 S-10H BH-MOD

Page 2 of 5



Harrison County

105 100

100

LINE

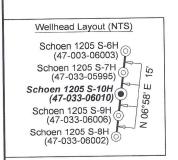
63

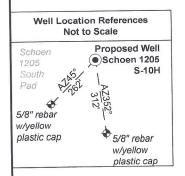
47-041-04793

101)

102

Schoen 1205 S-10H Bottom Hole





ID	Lease
1	A.B. Post, et al
4	John H. & Charlotte C. Gerlach
8	L.B. & S.J. Davis
10	Lewis C. & Alma Swisher
12	French S. & Anna J. Young
13	Lewis C. & Alma Swisher
14	M.M.F. & S.F. Randolph
17	Mary Holbert Ellyson, et vir, et al
22	W. Haymond & Rachel E. Dawson
26	Milton S. Davis, et al
29	Alan M. & Deborah K. Randolph
36	HG Energy II Appalachia, LLC
44	HG Energy II Appalachia, LLC
50	W. Haymond Dawson, et ux
62	Kate Stout
63	C. Ross Lewis, et ux, et al
80	D.L. Nutter, et ux
92	Ocie Lewis
93	Eugenia F. Mills, et vir
94	Stella Cummings, et al

FILE NO: 32-36-G-19 DRAWING NO: Schoen 1205 S-10H Well Plat SCALE: _ 1" = 2000' MINIMUM DEGREE OF ACCURACY: Submeter PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION

☐ WASTE DISPOSAL

☐ LIQUID INJECTION

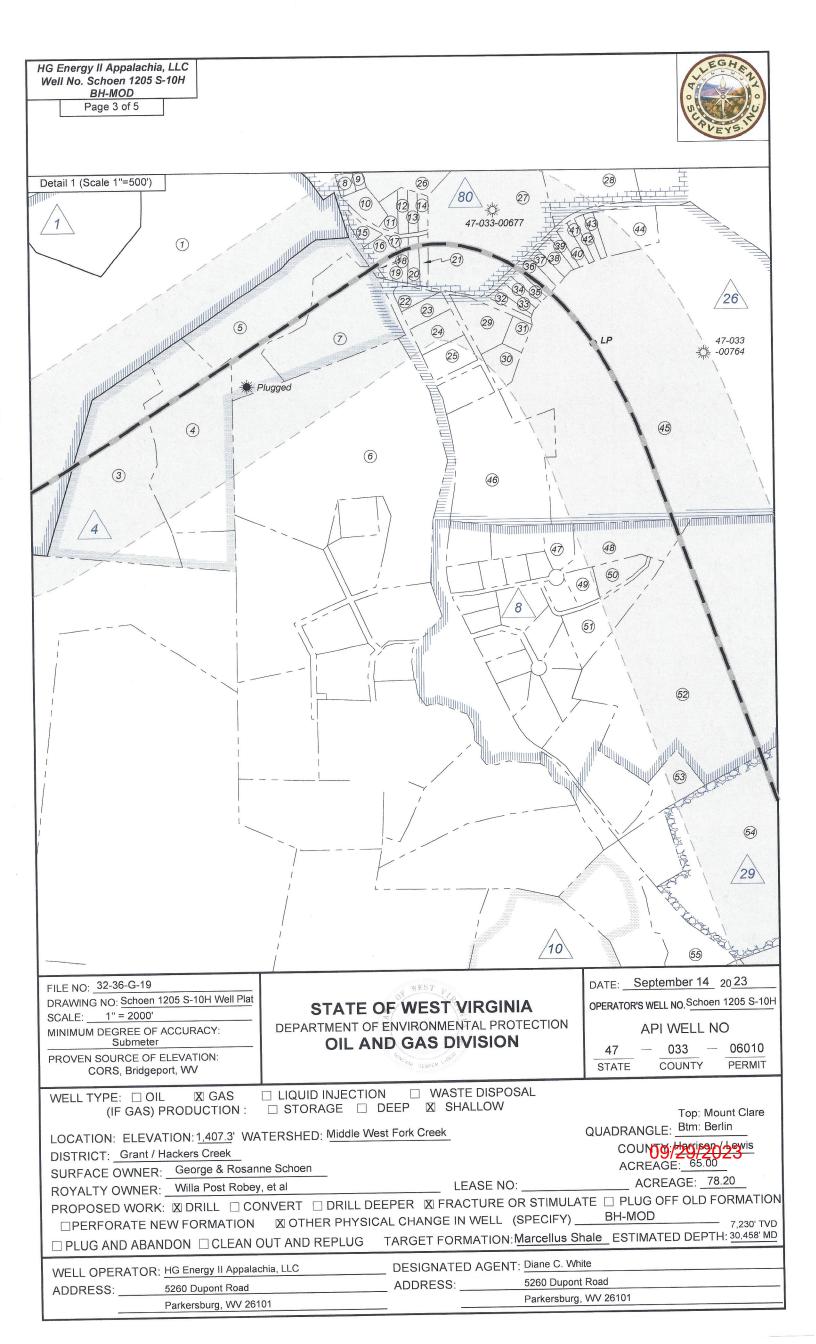
WEST

DATE: September 14 20 23 OPERATOR'S WELL NO. Schoen 1205 S-10H

API WELL NO

033 — 06010 47 STATE COUNTY **PERMIT**

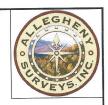
WELL TYPE: ☐ OIL		Top: Mount Clare
LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle Wes	st Fork Creek	QUADRANGLE: <u>Btm: Berlin</u> COUN <mark>TO 12 tig 901 22 tig ACREAGE: 65.00</mark>
SURFACE OWNER: George & Rosanne Schoen ROYALTY OWNER: Willa Post Robey, et al PROPOSED WORK: DRILL CONVERT DRILL DEF	EPER X FRACTURE OR	ACREAGE: 78.20 STIMULATE DUG OFF OLD FORMATION
□ PERFORATE NEW FORMATION ☑ OTHER PHYSICA □ PLUG AND ABANDON □ CLEAN OUT AND REPLUG	TARGET FORMATION: Ma	arcellus Shale_ESTIMATED DEPTH: 30,456 MD
WELL OPERATOR: HG Energy II Appalachia, LLC ADDRESS: 5260 Dupont Road	_ DESIGNATED AGENT: [_ ADDRESS:	Diane C. White 5260 Dupont Road
Parkersburg, WV 26101	F	Parkersburg, WV 26101



HG Energy II Appalachia, LLC Well No. Schoen 1205 S-10H BH-MOD Page 4 of 5 Detail 2 (Scale 1"=250') (60) 61) 67) 13 47-033 63 -00729 (72) 47-033-00656 ÷47-033-00348 (85) 47-033-00721 (87) 89 47-033-00792 FILE NO: 32-36-G-19 DATE: September 14 20 23 WEST DRAWING NO: Schoen 1205 S-10H Well Plat OPERATOR'S WELL NO. Schoen 1205 S-10H STATE OF WEST VIRGINIA SCALE: 1" = 2000' DEPARTMENT OF ENVIRONMENTAL PROTECTION MINIMUM DEGREE OF ACCURACY: API WELL NO Submeter OIL AND GAS DIVISION 47 033 - 06010 PROVEN SOURCE OF ELEVATION: COUNTY PERMIT STATE CORS, Bridgeport, WV ☐ LIQUID INJECTION ☐ WASTE DISPOSAL WELL TYPE: OIL X GAS □ STORAGE □ DEEP 🛛 SHALLOW (IF GAS) PRODUCTION: Top: Mount Clare QUADRANGLE: Btm: Berlin LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek COUNTO Properties DISTRICT: Grant / Hackers Creek SURFACE OWNER: George & Rosanne Schoen ACREAGE: 65.00 ROYALTY OWNER: Willa Post Robey, et al _ ACREAGE: _ 78.20 LEASE NO: __ PROPOSED WORK: lacktriangle DRILL lacktriangle DRILL DEEPER lacktriangle FRACTURE OR STIMULATE lacktriangle PLUG OFF OLD FORMATION □ PERFORATE NEW FORMATION

☑ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BH-MOD 7.230' TVD TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 30,458' MD \square PLUG AND ABANDON \square CLEAN OUT AND REPLUG DESIGNATED AGENT: Diane C. White WELL OPERATOR: HG Energy II Appalachia, LLC ADDRESS: 5260 Dupont Road 5260 Dupont Road ADDRESS: _ Parkersburg, WV 26101 Parkersburg, WV 26101

Page 5 of 5



	Г	Harrison County	1	
No.	TM / Par	Owner	Bk / Pg	Ac.
1	447 / 2	George & Rosanne Schoen	1148 / 1059	65.00
2	446 / 29	Thomas K. Young , et al	1121 / 25	75.00
3	447 / 3	George and Rosanne Schoen	1253 / 302	10.06
4	447 / 3.4	Stephen M & Kimberly Goff	1257/189	7.67
5	447 / 3.3	Charlotte C Gerlach	1070/1041	6.10
6	447 / 4.11	Joseph & Karen Bowers	1295/887	21.87
7	447 / 3.2	Michael Tillman & Mary Hencke	1257/193	5.86
8	2105 / 46	Eugene Smith, et al	F111/530	0.26
9	2105 / 46.1	Emilee Hall, et al	1437/1189	0.17
10	2105 / 47	Cecil Smith, et al	1394/681	0.56
11	2105 / 48	Walter Knight	1284/893	0.37
12	2105 / 50	Helen I. Eakle Estate	/	0.25
13	2105 / 53	Virgil Lamb	1577/1012	0.23
14	2105 / 54	Ronald Lake	1415/288	0.23
15	2105 / 116	Kitty Lowther	1580/152	0.42
16	2105 / 117	Kitty Lowther	1580/152	0.50
17	2105 / 49	Kitty Lowther	1580/152	Lot 8
	2105 / 117.1	Kitty Lowther	1580/152	0.02
-	2105 / 117.1	Helen I. Eakle Estate	/	Lot 7
19 20	2105 / 51	Virgil Lamb	1577/1012	0.33
21	2105 / 55	Ronald Lake	1415/288	0.23
	2105 / 55	Trustees Church of God	1097/818	Lot 22
22	2105 / 118	Trustees Church of God	1097/818	Lot 24
23	2105 / 119	Trustees Church of God	1097/818	Lot 24
24 25	2105 / 120	Jane L. Given	882/569	0.881
	427 / 33	Isacc & Betty Maxwell III	1539/141	67.32
26		Worthy C. Hall	1577/626	27.00
27	427 / 34 427 / 8.1	Allen Scott Hall	1265/589	5.40
28	2105 / 56	Thomas & Terri Hawkins	1558/1255	0.76
29	2105 / 57	Thomas & Terri Hawkins	1558/1255	0.70
30		Thomas & Terri Hawkins	1558/1255	0.76
31	2105 / 58 2105 / 59	Mary Ann Bowyer, et al	F118/63	0.23
32	2105 / 60	Mary Ann Bowyer, et al	F118/63	0.23
33	2105 / 60	Lisa Hickman	1621/760	0.21
35	2105 / 62	Lisa Hickman	1621/760	0.21
-	2105 / 62	Lisa Hickman	1621/760	0.38
36	2105 / 64	David W. & Blanche K. Stutler	1480/433	0.28
37	2105 / 65	Jean Riffle Estate, et al	F100 / 64	0.42
38	2105 / 67	Jean Riffle Estate, et al	F100 / 64	0.21
39		Jean Riffle Estate, et al	F100 / 64	0.25
40	2105 / 68	Jean Riffle Estate, et al	F100 / 64	0.26
41	2105 / 69	Kevin R. Kolenda	1257/800	0.26
42	2105 / 70	Kevin R. Kolenda	1257/800	0.26
43	2105 / 71	Paul W. Winters	W 148/702	1.53
44	2105 / 73	Thomas E. & Terri E. Hawkins	1558/1255	84.25
45 46	447 / 6.1	Michael & Charlotte Moses	1364/7	7.20
	447 / 6.1	Michele L. Bennett	1336/796	0.75
47	447 / 5.11	Daniel & Paulette Shaffer	1448/933	2.66
49	447 / 5.11	Ronald & Janet Barnosky	0.57	0.57
50	447 / 5.23	Ronald & Janet Barnosky	1401/271	0.73
	1.77.15.0	Ronald & Janet Barnosky	1401/271	2.03
51		Lyle Randolph, et al	1308/74	63.11
53		Russell A. Snyder	1425/1332	0.66
54		Lyle Randolph, et al	1308/74	46.50
55		Shirley Wheeler	1585/111	2.33
56		Debra J. Bedell	1291/931	82.38
57		Debra J. Bedell	1244/881	65.58
-		Carol S. Bennett	991/227	43.60
58		Jason & Taylor Workman	1593/15	4.55
59		Debra J. Bedell	1244/881	65.58
60		Debra J. Bedell	1291/931	30.37
62		Joseph F. Coffman	1360/716	1.54
		Michael W. & Tracy L. Ash	1359/139	4.79
63		Roddy & Tracy L. Ash	1332/493	15.21
65		Judy M. Gillespie	1139/421	0.75
		Trustees M P Church	501/142	4.20
66		Russell W. Stutler	FO 96/707	0.75
67		Stephen B. Riel	1229/916	3.06
69		Linda F. Marple	1325/1055	0.04
70		Leroy Stutler	1448/292	0.25
1	441141	20.07 5.3.00.	T	

	Г	Harrison County		
NI-	TM / Par	Owner	Bk / Pg	Ac.
No.	447 / 48	Leroy Stutler	1448 / 292	0.01
72	447 / 44.2		1478 / 1262	0.95
73	447 / 44.2	Karri Trent	1404 / 418	1.78
74	467 / 8	Danny Joe & Greta Ann Butcher	1321 / 699	0.63
	467 / 46	Leroy Stutler	1448 / 292	0.25
75	447 / 46.1	Leroy Stutler	1448 / 292	0.25
76		Trustees MP Parsonage	501 / 142	0.06
77	467 / 58	Trustees MP Parsonage	501 / 142	0.20
78	467 / 57	Linda F. Marple	1325 / 1055	0.25
79	467 / 56		1321 / 699	0.05
80	467 / 9	Danny & Greta Bucher	1450 / 590	0.03
81	467 / 10	Carol S. Bennett	1330 / 356	0.57
82	467 / 13.1	Gordon C. Dawson		1.71
83	467 / 6	Jackson L. Smith, et ux	1514 / 233 1198 / 632	4.58
84	467 / 17	Steven C. & Dorothy J. Williams		0.75
85	467 / 3	Jackson L. Smith	1412 / 25 1318 / 359	0.75
86	467 / 2.1	Susan K. Dustin		95.16
87	467 / 2	Jackson L. Smith	1378 / 976	95.10
88	467 / 19	Steven G. & Juila A. Randolph	1321 / 1151	
89	467 / 21	Steven G. & Juila A. Randolph	1321 / 1151	10.30
90	467 / 20.1	Charles & Mitzie Reider	1358 / 1074	0.57
91	467 / 20	Steven G. & Juila A. Randolph	1321 / 1151	54.64
92	467 / 36	Gary W. & Kathy Hanby	1107 / 1041	15.35
93	467 / 26	Jane L. Given	1398 / 247	149.7
94	467 / 36.1	Gary W. & Kathy Hanby	1153 / 965	45.00
95	467 / 40	Edward G. Dawson	W137 / 528	39.7
96	467 / 52	David L. & Lisle C. Hinkle	1282 / 389	175.5
97	467 / 53	George W & Dorothy K. Dawson	1418 / 331	158.5
98	487 / 6	Clayton W. Rice	1563 / 252	70.33
99	487 / 8	Wayne R. Lewis	1616 / 1241	134.6
100		Wayne R. Lewis	1616 / 1235	125.3
	10111	Lewis County		
101	10C / 16	Thomas C. Kennedy Testamentary Trust	W34 / 428	105.0
102		Norman Jackson	584 / 191	34.0
103		Shannon M. & Matthew C. Arnett	660 / 422	114.4
104		David S. & Kimberly S. Ledoux	625 / 688	24.7
105		Larry O. Warner	571 / 273	32.10
106		David S. & Kimberly S. Ledoux	724 / 496	32.34

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

WEST P

DATE: September 14 20 23

OPERATOR'S WELL NO. Schoen 1205 S-10H

API WELL NO

47	 033	-	06010
STATE	COUNTY	-	PERMIT

CONO, Bridgoport, 111	4				
			2.4.1		
WELL TYPE: ☐ OIL X GAS	☐ LIQUID INJECTIO	N 🗆 WASTE DISPOS	SAL		1
(IF GAS) PRODUCTION :	□ STORAGE □	DEEP 🛛 SHALLOW			Top: Mount Clare
,					Dtm: Porlin
LOCATION: ELEVATION: 1,407.3' WA	TERSHED: Middle We	est Fork Creek		QUADRANGLE:	Burn. Bernin
				COUN D 9	<u> </u>
DISTRICT: Grant / Hackers Creek					
SURFACE OWNER: George & Rosan	ne Schoen			ACREAGE	
SON NOE OWNER. Willa Post Pobey	et al	LEASE NO:		ACREA	AGE: 78.20
ROYALTY OWNER: Willa Post Robey	, et ai		D OTIMALII AT		E OLD FORMATION
PROPOSED WORK: X DRILL CO	NVERT 🗆 DRILL DE	EPER X FRACTURE O	RSTINULAT	E PLUG OF	- OLD I OKWATION
□PERFORATE NEW FORMATION	XI OTHER PHYSIC	CAL CHANGE IN WELL (SPECIFY)	BH-MOD	7,230' TVD
PERFORATE NEW FORMATION	ZOMERTMO		Margallus Sha	A ESTIMATE	D DEPTH: 30 458' MD
□ PLUG AND ABANDON □ CLEAN C	OUT AND REPLUG	TARGET FORMATION:	viarcellus Sila	ESTIMATE	J DEI III:
WELL OPERATOR: HG Energy II Appalac	:hia, LLC	_ DESIGNATED AGENT	: Diane C. Write	:	
		ADDRESS:	5260 Dupont F	Road	
ADDRESS: 5260 Dupont Road			Parkersburg, V	W 26101	
Parkersburg, WV 261	01		raincisburg, v	V V 20101	

WW-6A1 Operator's Well No. Schoen 1205 S-10H (5/13)

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

See Attached Sheets

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	HG Energy II A	ppalachia, LLC	
By:	Diane White	Diane White	
Its:	Agent		

Page 1 of ______

			Γ	Γ	T			1
	I E CA CV I E A CE							
	LEGACY LEASE			CDANITOD / FOCOD	CDANITE (LECCEE	DOVALTY	DEED BOOK	DACE
1205S 10H	NUMBER	TAX MAP	LEASE NUMBER	GRANTOR/LESSOR	GRANTEE/LESSEE	ROYALTY	DEED BOOK	PAGE
				A. B. POST, WIDOWER; P. S. ROBEY AND WILLA ROBEY, EACH IN HIS	8			
				OWN RIGHT AS HUSBAND AND WIFE; ELLA LOUISE MAXWELL AND				
				ISAAC H. MAXWELL, HER HUSBAND; FRANCES AND GEORGE B.	HODE MATURAL CAS COMPANIV	NOT LESS THAN 1/9	000	
				VIEWEG, HER HUSBAND	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	900	26
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS TRANSMISSION CORROBATION	CONFIRMATORY DEED ASSIGNMENT	1136	25
				CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	
	1			DOMINION TRANSIVIISSION, INC.	CIVA GAS COMPANY LLC	FIRST AMENDMENT TO MEMORANDUM OF	1322	<u> </u>
1	LC074399	12-0447-0001-0000	Q100514000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FARMOUT AGREEMENT	1524	49
1	LC074599	12-0447-0002-0000	Q100314000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	123
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	12
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	
	1			NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	69
	1			DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
				,	·	SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	. 58
						THIRD AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	. 129
	1			DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	108
				JOHN H. GERLACH AND CHARLOTTE C. GERLACH, HIS WIFE	JACKSON L. SMITH, d/b/a WEST VIRGINIA ENERGIES	NOT LESS THAN 1/8	1108	56
		12-0447-0003-0000	2-0447-0003-0000	JACKSON L. SMITH, d/b/a WEST VIRGINIA ENERGIES	BERRY ENERGY CONSULTANTS & MANAGERS INC	ASSIGNMENT	1140	6
		13-0447-0003-0002		BERRY ENERGY CONSULTANTS & MANAGERS INC	J & J ENTERPRISES INC	ASSIGNMENT	1110	89
4	ANTERO 5	13-0447-0003-0003	ANTERO 5	J & J ENTERPRISES INC	EASTERN AMERICAN ENERGY CORPORATION	CONFIRMATORY DEED	1200	11:
	MACON MODERN (1905-200)	12-0447-0003-0004		EASTERN AMERICAN ENERGY CORPORATION	ENERGY CORPORATION OF AMERICA	MERGER/NAME CHANGE	59	8
		12-0447-0003-0005		ENERGY CORPORATION OF AMERICA	ANTERO RESOURCES APPALACHIAN CORPORATION	ASSIGNMENT	1495	3:
				ANTERO RESOURCES APPALACHIAN CORPORATION	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1671	
		13-0447-0005-0000						
		13-0447-0005-0001		L. B. DAVIS AND S. J. DAVIS, HIS WIFE	SOUTH PENN OIL COMPANY	NOT LESS THAN 1/8	121	. 19
		13-0447-0005-0003		SOUTH PENN OIL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	204	40
		13-0447-0005-0004 13-0447-0005-0006		HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	1
	1	13-0447-0005-0007		CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	2
		13-0447-0005-0008		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	79
		13-0447-0005-0009 13-0447-0005-0010		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	3
	1	13-0447-0005-0011		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	2
		13-0447-0005-0012				FIRST AMENDMENT TO MEMORANDUM OF		
	1,0000543	13-0447-0005-0013	0100305000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FARMOUT AGREEMENT	1524	49
8	LC008512	13-0447-0005-0014 13-0447-0005-0015	Q100305000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	12:
		13-0447-0005-0016		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	1
		13-0447-0005-0017		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	9
		13-0447-0005-0018 13-0447-0005-0019		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	69
		13-0447-0005-0021		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	5
		13-0447-0005-0022				SECOND AMENDMENT TO MEMORANDUM OF		
		13-0447-0005-0023		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	. 5
		13-0447-0005-0024 13-0447-0005-0025				THIRD AMENDMENT TO MEMORANDUM OF		
		p/o 12-0447-0023-0031		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	
		p/o 12-0447-0027-0000		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	10

	ГТ			LEWIS C. SWISHER AND ALMA SWISHER, HIS WIFE	CONSOLIDATED GAS SUPPLY CORPORATION	NOT LESS THAN 1/8	955	3
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	
				CONSOLIDATED GAS SOFTET CONTONATION CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	
					DOMINION TRANSMISSION, INC.		58	
				CNG TRANSMISSION CORPORATION		MERGER/NAME CHANGE		
		1		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	12
		1		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	
0.000		12-0447-0036-0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	1
10	LC078281	p/o 12-0447-0036-0001	Q100950000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	9
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	
		1		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	5
		1				SECOND AMENDMENT TO MEMORANDUM OF		
		1		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	. 5
						THIRD AMENDMENT TO MEMORANDUM OF		
		1		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	. 12
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	10
				FRENCH S. YOUNG AND ANNA J. YOUNG, HUSBAND AND WIFE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	808	3 4
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	1
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	
		-		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	. 7
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	
				,		FIRST AMENDMENT TO MEMORANDUM OF		
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FARMOUT AGREEMENT	1524	4
		12-0467-0002-0000		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	
12	LC068012	12-0467-0002-0001	Q100847000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	-
		12-0467-0002-0002		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	SECOND AMENDMENT TO MEMORANDUM OF	111303	1
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	. 5
				DOMINION ENERGY THANSINISSION, INC.	ITO ENERGY IF ALT ALACHIA, ELC	THIRD AMENDMENT TO MEMORANDUM OF	1001	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	1 12
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	
				LEWIS C. SWISHER AND ALMA SWISHER, HIS WIFE	CONSOLIDATED GAS SUPPLY CORPORATION	NOT LESS THAN 1/8	955	
					CONSOLIDATED GAS SOFFET CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	
				CONSOLIDATED GAS SUPPLY CORPORATION			51	
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE		
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	
		12-0447-0044-0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	4
		12-0447-0044-0001		DOMINION TRANSMISSION INC	CALV CAC CONADANIVII C	FIRST AMENDMENT TO MEMORANDUM OF	1534	
	1	12-0447-0044-0002		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FARMOUT AGREEMENT	1524	4
40	10070202	12-0447-0044-0003	0100400000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	
13	LC078282	12-0447-0044-0004	Q100408000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	1
		12-0447-0044-000		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	9
		12-0447-0051-0000		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	_
		p/o 12-0447-0036-0001		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	<u> </u>
						SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	. 5
						THIRD AMENDMENT TO MEMORANDUM OF		
	1			DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	-
				M.M.F. RANDOLPH AND S. F. RANDOLPH, HUSBAND AND WIFE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	152	
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	
		12-0467-0030-0000		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	1 7
		12-0467-0030-0001		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	3 3
		p/o 12-0467-0032-0003		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	
		12-0467-033-0000		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	
	1	p/o 12-0467-0033-0001	0100542000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	

1 47	LCOOJO4J	I 12 0467 0024 0000 I	Q100342000	CNV CAC COMPANY II C	MODIE ENERGY INC	ACCICAINACNIT	1504	042
		12-0467-0034-0000		CNX GAS COMPANY LLC	NOBLE ENERGY, INC. DOMINION ENERGY TRANSMISSION, INC.	ASSIGNMENT MERGER/NAME CHANGE	1584 WVSOS	942
1		12-0467-0035-0000 12-0467-0036-0000	l.	DOMINION TRANSMISSION, INC. NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	692
		12-0467-0036-0000		NOBLE ENERGY, INC.	TIG ENERGY II AFFALACIIIA, EEC	SECOND AMENDMENT TO MEMORANDUM OF	1000	092
		p/o 12-467-0032-0000		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	581
1		p/0 12-40/-0032-0000		DOMINION ENERGY TRANSMISSION, INC.	THE ENERGY IF ALT FACACITIA, ECC	THIRD AMENDMENT TO MEMORANDUM OF	1001	301
		1		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	1295
		1		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	1081
				DOMINION ENERGY HANDSHOP, INC.	THE ENERGY HAVE TALL TELLING ELEC	7 SSTOTHINETT (CO75)	1037	1001
17	LC075380	12-0467-0020-0000 12-0467-0020-0001 12-0467-0031-0000	Q100586000	MARY HOLBERT ELLYSON AND R. G. ELLYSON, HER HUSBAND; DELLA HOLBERT HARRIS AND STANLEY R. HARRIS, HER HUSBAND; HARRY E. HOLBERT AND MARY RUTH HOLBERT, HIS WIFE; EDWARD SNYDER AND VIOLET SNYDER, HIS WIFE; WILLIAM G. HOLBERT JR., A MARRIED MAN; SMITH F. HOLBERT AND GRACE HOLBERT, HIS WIFE; CLAUDIA L. HOLBERT, WIFE OF WILLIAM G. HOLBERT JR.; MARY ETHEL YOST, A MARRIED WOMAN; FRANK A. YOST, HUSBAND OF MARY ETHEL YOST, HELEN HAMILTON AND WILLIAM H. HAMILTON, HER HUSBAND; GEO. B. HOLBERT AND ELOISE V. HOLBERT, HIS WIFE; MARIE MCDOUGAL AND RAY MCDOUGAL, HER HUSBAND; EMMA JEANNE HOLT, DIVORCED; MARY K. NIXON AND RONALD E. NIXON, HER HUSBAND; RALPH S. SNYDER, WIDOWER; LOUISE NESSELROTTE AND HOMER NESSELROTTE, HER HUSBAND; CLYDE P. SNYDER, DIVORCED; CLARICE HOLBERT, WIDOW; DESSIE HOLBERT, WIDOW; A. W. HAMILTON, WIDOWER; A. L. LAYFIELD, WIDOWER; CATHERINE L. HOLBERT, WIDOW; C. R. HOLBERT, SR. AND ANNA M. HOLBERT, HIS WIFE; KATHRYN H. HENRY, WIDOW; CARL C. HOLBERT AND VIRGINIA L. HOLBERT, HIS WIFE; COUNS AND T. J. EVANS, HER HUSBAND; JOHN L. HOLBERT AND LUCILLE E. HOLBERT, HIS WIFE; GLENNA FLOYD AND V. VERYL FLOYD, HER HUSBAND; BETTY L. LAYFIELD, SINGLE AND H. R. HOLBERT AND MARIE HOLBERT, HIS WIFE; CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CNG TRANSMISSION CORPORATION	NOT LESS THAN 1/8 ASSIGNMENT MERGER/NAME CHANGE	1023 1136 51	569 250 795
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	362
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	33
1				Sommer Hautomooren, mei		FIRST AMENDMENT TO MEMORANDUM OF		
	VI.			DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FARMOUT AGREEMENT	1524	491
1				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	1235
1			1	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	125
1			59	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	942
1				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	692
1				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	332
				Sommer in monitoring in a		SECOND AMENDMENT TO MEMORANDUM OF	111303	
1				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	581
				Sommon Energy Handridgeon, mai	The strain of th	THIRD AMENDMENT TO MEMORANDUM OF	1301	361
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	1295
1				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	1081
				W. HAYMOND DAWSON AND RACHEL E. DAWSON, HUSBAND AND		, , , , , , , , , , , , , , , , , , , ,	1007	1031
				WIFE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	776	210
			1	HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	179
		1	1	CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	250
1		1		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	795
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	362
		1		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	33
		1		2		FIRST AMENDMENT TO MEMORANDUM OF	1322	33
1		1		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1524	491
22	LC066644	p/o 12-0467-0053-0000	Q101094000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	1235
1	2000017	p, 0 12 0 . 5, 0055 0000	L	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	125

DATE	i		1 1		CALV CAC COMPANIATIC	NODE ENERGY INC	ASSIGNMENT	1584	94
Part			1		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.			
COMPUTE LIGHT OF PROPERTIES AND PROPERTY AND PRO			1			<u> </u>			69
DOMBHOUR DISTORT PROMOSON, INC. SECRETION PR			1		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC		1000	03
DOBSTANCE NEEDED 1000 10			1		DOMINION ENERGY TRANSMISSION INC	LIC ENERGY II ARRAI ACIIIA LLC		1601	58
Common Design From Monagement (Company) Septiment approaches, LC ASSESSMENT (Fig. 1972) Septiment (Company) Septiment (Com			1		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC		1001	36
SOMMON PRINTED TRANSMISSORIL, INC. 16 DRINGT RAPPHACOUN, IDC ASSOCIATE TIMES 1 15			1			HIG FAIFDCVII ADDALACIIIA LLC		1021	120
12-0407-000-0000 12-0407-0000 12-0407-00000 12-0407-0000			1						129 108
1.004778									
12-046-7005-6000 13-2716-006-60000 13-2716-00									7
1049-7005-0001 1-12-120-005-005-005-005-005-005-005-005-005-0			1						40
13-100-0009-000			12- 0447-0006-0000		JNO. J. P. O'BRIEN				49
13 - 3100 0207 0400			13-0447-0006-0001		GRASSELLI CHEMICAL COMPANY	HOPE NATURAL GAS COMPANY			16
13-37-90 080 080 080			13-2105-0056-0000		HOPE NATURAL GAS COMPANY		(A)	200	17
13-12-16-00-00-00-00-00-00-00-00-00-00-00-00-00			13- 2105-0057-0000		CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT		25
13-210.9 693-000			13-2105-0058-0000		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	79
12-206-00-0000			13-2105-0060-0000		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	36
13-115-096-0000			13-2105-0061-0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	3
13-210-000-0000 13-210-000-00000 13-210-000-0000 13-210-00000 13-210-00000 13-210-00000 13-210-000000 13-210-000000 13-210-000000 13-210-0000000 13-210-00000000 13-210-0000000000 13-210-000000000000000000000000000000000			13-2105-0063-0000				FIRST AMENDMENT TO MEMORANDUM OF		
33-310-066-9000	26	LC043728	13-2105-0064-0000	Q100789000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FARMOUT AGREEMENT	1524	49
13-101-069-0000					•	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	123
13-310-007-0000			CONTRACTOR DE CO		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	. 12
13-210-6-077-0000, 13-70-07-0000, 13-70-07-0000, 13-70-07-0000, 13-70-07-0000, 13-70-00000, 13-70-0000, 13-70-0000, 13-70-0000, 13-70-0000, 13-70-0000, 13-70-0000, 13-70-0000, 13-70-0000, 13-70-0000, 13-70-0000, 13-70-0000, 13-70-0000, 13-70-0000, 13-70-0000, 13-70-0000, 13-70-00000, 13-70-0000, 13-7							ASSIGNMENT	1584	94
13-2106-018-0000 THRU 13-2106-017-00000 THRU 16-200000 THRU 16-200000 THRU 16-2000000 THRU 16-2000000 THRU 16-20000000 THRU 16-20000000 THRU 16-20000000 THRU 16-20000000 THRU 16-200000000 THRU 16-200000000 THRU 16-200000000 THRU 16-2000000000 THRU 16-2000000000 THRU 16-2000000000000000000000000000000000000			STANDARD CONTOURNED SPECIAL STANDARD			·		1600	69
13-2105-0118-0000 THBU 13 2105-0122-0027 0000 270 1601 1699 12-0427-0028-0000 270 1601 1699 12-0427-0028-0000 270 1601 1699 12-0427-0028-0000 270 1601 1699 12-0427-0028-0000 270 1601 1699 12-0427-0028-0000 270 1601 1699 12-0427-0028-0000 270 1601 1699 12-0427-0028-0000 270 170 170 170 170 270 170 170 170 170 270 170 170 170 170 270 170 170 170 170 270 170 170 170 170 270 170 170 170 170 270 170 170 170 170 270 170 170 170 170 270 170 170 170 170 270 170 170 170 170 270 170 170 170 170 270 170 170 170 170 170 270 170 170 170 170 170 270 170 170 170 170 170 270 170 170 170 170 170 270 170 170 170 170					·	·		wvsos	
DOMINION ENERGY TRANSMISSION, INC. HE EMERGY II APPALACHIA, LLC FARMOUT AGREEMENT 1601					DOMINION THE HOLIDSTONY INC.	,			
Property					DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA. LLC		1601	58
DOMINION DERGY TRANSMISSION, INC. HIS ENRIGY II APPALACHIA, LIC ASSIGNMENT 1621		.0			DOMINION EXERCIT HONISMOSTORY INC.	THE ENTERTON HAVE TO THE TENT OF THE TENT			
DOMINION RENERY TRANSMISSION, INC. HIGH BERGY II APPALACHIA, LIC ASSIGNMENT (88%) 1537			p/0 12-0427-0028-0000		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA LLC	THE STATE OF	1621	129
12 12 12 14 16 17 17 17 17 18 17 17 18 17 17									108
12-0467-0003-0000 FEE ACKSON L SMITH & CHARLOTTE ANN SMITH NG ENERGY HAPPALACHIA, LLC DEED 1708	20	UCII 1690	12 0447 0028 0000	UGII 1690					10
FEE 12-0467-0033-0000 FEE ACKSON L. SMITH & CHARLOTTE ANN SMITH IGENERGY II APPAILACHIA, LIC DEED 1708					THE CONTRACTOR OF THE PARKETS THE CONTRACTOR OF		DEED	1708	85
Note						HG ENERGY II APPALACHIA, LLC	DEED	1708	85
Note	44	122	12 0407 0003 0000	100					
HOPE MATURAL GAS COMPANY CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION MERGER/NAME CHANGE 51						HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	776	21
12-0467-0040-0000			1		Land Control of the C			903	17
12-0467-0040-0000 12-0467-0053-0000			1						25
12-0467-0040-000 12-0467-0053-00000 12-0467-0053-0000 12-0467-0053-0000 12-0467-0053-0000 12-0467-0053-00000 12-0467-0053-00000 12-0467-0053-00000 1			1						79
12-0467-0040-0000 12-0467-0040-0000 p/o 12-0467-0053-0000 P/o 12-0467-0053-00000 P/o 12-0467-0053-0000 P/o 12-0467							·		
12-0467-0040-0000 p/o 12-0467-0053-0000 12-0467-0040-0000 p/o 12-0467-0053-0000 12-0467-0053-00000 12-0467-0053-00000 12-0467-0053-00000 12-0467-0053-00000 12-0467-0053-00000 12-0467-0053-00000 12-0467-0053-00000 12-0467-0053-00000 12-0467-0053-00000 12-0467-0053-00000 12-0467-0053-000000 12-0467-0053-000000 12-0467-0053-000000 12-0467-0053-000000 12-0467-0053-0000000 12-0467-0053-000000000 12-0467-0053-000000000000000000000000000000000			1 1			·	·		
12-0467-0040-0000 p/o 12-0467-0053-0000 p/o 12-0467-0053-00000 p/o 12-0467-0053-0000 p/o 12-0467-0053-00000 p/o 12-0467-0053-0000 p/o 12-0467-0053-00000 p/o 12-0467-0053-00000			1		BOWINION THANSION, INC.	CITY OND COMMINICAL ELEC	TOTAL STREET, DESCRIPTION OF STREET, S		
12-0467-0040-0000 p/o 12-0467-0053-0000 p/o 12-0467-0053-00000 p/o 12-0467-0053-0000 p/o 12-0467-0053-0000 p/o 12-0467-0053-0000 p/o 12-0467-0053-0000 p/o 12-0467-0053-00000 p/o 12-0467-000000 p/o 12-0467-000000 p/o 12-0467-000000 p/o 12-0467-0000000 p/o 12-0467-0000000000000000000000000000000000			1		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA LLC		1524	49
DOMINION TRANSMISSION, INC. CNX GAS COMPANY LLC NOBLE ENERGY, INC. NOBLE ENERGY, INC. ASSIGNMENT 1576 CNX GAS COMPANY LLC NOBLE ENERGY, INC. ASSIGNMENT 1584 DOMINION TRANSMISSION, INC. DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC SECOND AMENDMENT TO MEMORANDUM OF DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC THIRD AMENDMENT TO MEMORANDUM OF DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC FARMOUT AGREEMENT 1601 DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC ASSIGNMENT 1621 DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC ASSIGNMENT 1621 DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC ASSIGNMENT 1621 CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION MERGER/NAME CHANGE 51 CONSOLIDATED GAS TRANSMISSION CORPORATION MERGER/NAME CHANGE 52 CONSOLIDATED GAS COMPANY LLC MERGER/NAME CHANGE 53 CONSOLIDATED GAS COMPANY LLC MERGER/NAME CHANGE 54 CONSOLIDATED GAS COMPANY LLC MERGER/NAME CHANGE 55 CONSOLIDATED COMPANY LLC MERGER/NAME CHANGE 55 CONSOLIDATED COMPANY LLC MERGER/NAM	E0.	10066643	12-0467-0040-0000	0100929000		·			123
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DOMINION TRANSMISSION, INC. DOMINION ENERGY INAPPALACHIA, LLC DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC EARMOUT AGREEMENT DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC EARMOUT AGREEMENT DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC EARMOUT AGREEMENT DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC EARMOUT AGREEMENT DOMINION TRANSMISSION ORDORATION NOT LESS THAN 1/8 DOZZ CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION MERGER/NAME CHANGE SECONDA TRANSMISSION CORPORATION MERGER/NAME CHANGE SECONDA TRANSMISSION, INC. MERGER/NAME CHANGE DOMINION TRANSMISSION, INC. MERGER/NAME CHANGE SECONDA TRANSMISSION TRANSMISSION TRANSMISSION, INC. MERGER/NAME CHANGE SECONDA TRANSMISSION									94
NOBLE ENERGY, INC. HG ENERGY II APPALACHIA, LLC SECOND AMENDMENT TO MEMORANDUM OF DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC FARMOUT AGREEMENT DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC FARMOUT AGREEMENT DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC FARMOUT AGREEMENT DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC ASSIGNMENT (68%) 1637 KATE STOUT, WIDOW CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONGRESSION CORPORATION CONGRESSION CORPORATION CONGRESSION CORPORATION DOMINION TRANSMISSION CORPORATION CONGRESSION, INC. CONGRESSION, INC. MERGER/NAME CHANGE 58 DOMINION TRANSMISSION, INC. CONGRESSION, INC. CONGRESSION CORPORATION DOMINION TRANSMISSION, INC. CONGRESSION, INC. MEMORANDUM FARMOUT AGREEMENT 1522 CONS GAS COMPANY LLC NOBLE ENERGY, INC. LIMITED PARTIAL ASSIGNMENT (50%) 1543									J.
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DOMINION ENERGY TRANSMISSION, INC. DOMINION ENERGY TRANSMISSION, INC. DOMINION ENERGY TRANSMISSION, INC. DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC FARMOUT AGREEMENT 1621 DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC ASSIGNMENT (68%) 1637 KATE STOUT, WIDDOW CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION ASSIGNMENT 1136 CONSOLIDATED GAS TRANSMISSION CORPORATION CONG TRANSMISSION CORPORATION MERGER/NAME CHANGE 51 CNG TRANSMISSION CORPORATION DOMINION TRANSMISSION, INC. MERGER/NAME CHANGE 58 DOMINION TRANSMISSION, INC. CNX GAS COMPANY LLC MEMORANDUM FARMOUT AGREEMENT 1522 CNX GAS COMPANY LLC NOBLE ENERGY, INC. LIMITED PARTIAL ASSIGNMENT (50%) 1543		1			NOBLE ENERGY, INC.	ING ENERGY II AFFALACHIA, LLC		1000	0.
THIRD AMENDMENT TO MEMORANDUM OF DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC FARMOUT AGREEMENT 1621 DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC ASSIGNMENT (68%) 1637 KATE STOUT, WIDOW CONSOLIDATED GAS SUPPLY CORPORATION NOT LESS THAN 1/8 1022 CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION MERGER/NAME CHANGE 51 CNG TRANSMISSION CORPORATION DOMINION TRANSMISSION, INC. MERGER/NAME CHANGE 58 DOMINION TRANSMISSION, INC. CNX GAS COMPANY LLC MEMORANDUM FARMOUT AGREEMENT 1522 CNX GAS COMPANY LLC NOBLE ENERGY, INC. LIMITED PARTIAL ASSIGNMENT (50%) 1543		1	1		DOMINION ENERGY TRANSAUGGION, INC.	HC ENERGY II ARRAI ACUIA H.C		1601	58
DOMINION ENERGY TRANSMISSION, INC. BY HIGH ENERGY II APPALACHIA, LLC BOMINION ENERGY TRANSMISSION, INC. HIGH ENERGY II APPALACHIA, LLC ASSIGNMENT (68%) 1637 KATE STOUT, WIDOW CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONGRETANSMISSION CORPORATION CONGRETANSMISSION CORPORATION CONGRETANSMISSION, INC. CONGRETANSMISSION, INC. DOMINION TRANSMISSION, INC. CONGRETANSMISSION, INC. MEMORANDUM FARMOUT AGREEMENT 1522 CONGRETANSMISSION, INC. CONGRETANSMISSION, INC. CONGRETANSMISSION, INC. CONGRETANSMISSION, INC. CONGRETANSMISSION, INC. CONGRETANSMISSION, INC. MEMORANDUM FARMOUT AGREEMENT 1522 CONGRETANSMISSION, INC. CONGRETANSMISSION, INC. CONGRETANSMISSION, INC. CONGRETANSMISSION, INC. MEMORANDUM FARMOUT AGREEMENT 1522 CONGRETANSMISSION, INC. CONGRETANSMISSION, INC. CONGRETANSMISSION, INC. MEMORANDUM FARMOUT AGREEMENT 1522 CONGRETANSMISSION, INC. CONGRETANSMISSION, INC. CONGRETANSMISSION, INC. MEMORANDUM FARMOUT AGREEMENT 1524					DOMINION ENERGY TRANSMISSION, INC.	NG ENERGY II APPALACNIA, LLC		1001	30
DOMINION ENERGY TRANSMISSION, INC. HG ENERGY II APPALACHIA, LLC ASSIGNMENT (68%) 1637 KATE STOUT, WIDOW CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION CONG TRANSMISSION CORPORATION CONG TRANSMISSION CORPORATION DOMINION TRANSMISSION, INC. CONS GAS COMPANY LLC MEMORANDUM FARMOUT AGREEMENT 1522 CNX GAS COMPANY LLC NOBLE ENERGY, INC. LIMITED PARTIAL ASSIGNMENT (50%) 1543					DOMINION ENERGY TRANSMISSION, INC.	HC ENEDCY II ADDALACHIA H.C		1621	129
KATE STOUT, WIDOW CONSOLIDATED GAS SUPPLY CORPORATION NOT LESS THAN 1/8 1022 CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION ASSIGNMENT 1136 CONSOLIDATED GAS TRANSMISSION CORPORATION CNG TRANSMISSION CORPORATION MERGER/NAME CHANGE 51 CNG TRANSMISSION CORPORATION DOMINION TRANSMISSION, INC. MERGER/NAME CHANGE 58 DOMINION TRANSMISSION, INC. CNX GAS COMPANY LLC MEMORANDUM FARMOUT AGREEMENT 1522 CNX GAS COMPANY LLC NOBLE ENERGY, INC. LIMITED PARTIAL ASSIGNMENT (50%) 1543							The Mark Committee of the Committee of t		108
CONSOLIDATED GAS SUPPLY CORPORATION CONSOLIDATED GAS TRANSMISSION CORPORATION ASSIGNMENT 1136 CONSOLIDATED GAS TRANSMISSION CORPORATION CNG TRANSMISSION CORPORATION MERGER/NAME CHANGE 51 CNG TRANSMISSION CORPORATION DOMINION TRANSMISSION, INC. MERGER/NAME CHANGE 58 DOMINION TRANSMISSION, INC. CNX GAS COMPANY LLC MEMORANDUM FARMOUT AGREEMENT 1522 CNX GAS COMPANY LLC NOBLE ENERGY, INC. LIMITED PARTIAL ASSIGNMENT (50%) 1543									
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		1			·				
I I I I I I I I I I I I I I I I I I I		1			CNX GAS COMPANY LLC	·			
DOMINION THANSINGSION, INC.									1:

	1			Tarry and agree travella	NODE ENERGY INC	ACCICAINATAIT	1584	942
62	LC073275	12-0487-0006-0000	Q100713000		NOBLE ENERGY, INC. DOMINION ENERGY TRANSMISSION, INC.	ASSIGNMENT MERGER/NAME CHANGE	WVSOS	342
				DOMINION TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	692
				NOBLE ENERGY, INC.	III ENERGI II AFFALACIIIA, EEC	SECOND AMENDMENT TO MEMORANDUM OF	1000	032
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	581
				DOMINION ENERGY TRANSMISSION, INC.	TIO ETTEROT II / II / NO TOTAL	THIRD AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	1295
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	1081
				C. ROSS LEWIS AND OPAL LEWIS, HIS WIFE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	775	177
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	179
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	250
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	795
1				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	362
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	33
			29	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	1235
		12-0487-0008-0000	400 00000000000000000000000000000000000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	125
63	LC066586	12-0488-0024-0000	Q10109000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	942
1		12 0 100 001 1 0000	2	DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	692
						SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	581
	1					THIRD AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	1295
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	1081
		12-0427-0027-0000		D. L. NUTTER AND MARGARET R. NUTTER, HIS WIFE	SOUTH PENN OIL COMPANY	NOT LESS THAN 1/8	121	172
		12-0427-0033-0000		SOUTH PENN OIL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	204	402
		12-0427-0033-0001 12-0427-0034-0000		HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	179
		13-2105-0001-0000		CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	250
		13-2105-0002-0000		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	795
		13-2105-0002-0001 13-2105-0002-0002		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	362
		13-2105-0004-0000 THRU		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	33
		13-2105-0012-0000 13-2105-0021-0000 THRU				FIRST AMENDMENT TO MEMORANDUM OF	2000	
		13-2105-0023-0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FARMOUT AGREEMENT	1524	491
		13-2105-0041-0000 THRU	0400304000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	1235
80	LC008511	13-2105-0055-000 13-2105-0046-0001	Q100304000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	125
		13-2105-0116-0000		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	942
		13-2105-0117-0000		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	692
1		13-2105-0117-0001 13-2103-0141-0000		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
1		13-2103-0148-0000				SECOND AMENDMENT TO MEMORANDUM OF	4504	504
		13-2103-0162-0000 13-2103-0176-0000		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	581
		13-2103-0176-0000						
\ \frac{1}{2}		13-2103-0176-0002				THIRD AMENDMENT TO MEMORANDUM OF	***********	
		13-2103-0174-0000 13-2103-0175-0000	i i	DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	1295
		13-2104-0035-0000		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	1081
				ALVIN C. LEWIS AND OCIE LEWIS, HIS WIFE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	268	337
				RAY J. BOYLES AND ETHEL BOYLES, HIS WIFE; MARIE RANDOLPH AND				
	1			BROOKS RANDOLPH, HER HUSBAND; GEORGE JACKSON AND JULIA W.				
				JACKSON, HIS WIFE; MARY ALKIRE, WIDOW; MELVINA COOKMAN;				
	1			MARY M. JACKSON; APPALACHIAN ROYALTIES, INC.; ARNOLD C. SMITH	A STATE OF THE STA		100 - 000-000	
	1			AND PATRICIA SMITH, HIS WIFE; AND VIRGINIA LAURA SMITH	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	262	584
	1			HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89
	1			CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127
	1			CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS	
92	LC070283	04-010C-0017-0000	Q100579000	CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	-
92	100/0203	04 0100 0017-0000	Q200373000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	672	154
1	1			CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	57
		1		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	848

			ľ	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
		3		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	170
				NODEL ENERGY, INC.	THE ENGLISH WATER STATE OF THE PERSON OF THE	SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	723	49
				DOMINION ENERGY HONDSHOTH INC.		THIRD AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	734	55
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	LEWIS 736	22
				EUGENIA F. MILLS ET VIR	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	339	329
				HOPE NATURAL GAS COMPANY	SOUTH PENN OIL COMPANY	ASSIGNMENT	91	259
				SOUTH PENN OIL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	120	247
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS	
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672	154
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	57
93	LC073274	04-010C-0018-0000	Q100325000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	848
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	1
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	170
				NOBEL ENERGY, INC.	THE ENERGY HAND THE ISSUE A LEG	SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	723	499
		-		DOMINION ENERGY TRANSMISSION, INC.	THE ENERGY II / II / I / I / I / I / I / I / I /	THIRD AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	734	558
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	LEWIS 736	220
				STELLA CUMMINGS, WIDOW; RICHARD CUMMINGS AND HELEN J.				
				CUMMINGS, HIS WIFE; HARRY A. NORMAN AND BILLIE R. NORMAN,		,		
				HIS WIFE; MABEL CHRISTENSON AND GEORGE V. CHRISTENSON, HER				
				HUSBAND; AND, DOROTHY V. HARRISON AND FRANK HARRISON, HER				
	**	1		HUSBAND	CONSOLIDATED GAS SUPPLY CORPORATION	NOT LESS THAN 1/8	317	7
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	12
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	wvsos	
		04-10D-0024-0000		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
		04-10D-0025-0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	672	15
94	LC070233	04-10D-0025-0001	Q100943000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	5
34	LC070233	04-10D-0025-0002	Q1005 15000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	84
		04-10D-0025-0003		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	
	=	04-10D-0025-0004		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	17
		-6				SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	723	49
						THIRD AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	734	55
I				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	LEWIS 736	22



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

September 19, 2023

WV DEP Division of Oil & Gas Attn: Cragin Blevins 601 57th Street Charleston, West Virginia 25304

RE:

Schoen 1205 S-10H Permit Revision - (47-033-06010)

Grant District, Harrison County

West Virginia

Dear Mr. Blevins -

Per our discussions, enclosed are revised forms (survey plat, mylar, WW-6B and casing schematic), and a check for expedited service for the 1205 S-10H well work permit. We request the permit be modified as the casing/drilling program has been revised.

Please let me know if you have any questions or require additional information. I can be reached at (304) 420-1119 or dwhite@hgenergyllc.com.

Very truly yours, Diane White

Diane C. White

Enclosures

cc: Kenneth Greynolds – WV DEP State Inspector

RECEIVED Office of Oil and Gas

SEP 25 2023

WV Department of Environmental Protection