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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, June 14, 2021

WELL WORK PLUGGING PERMIT  
Not Available Plugging

EQT PRODUCTION COMPANY  
625 LIBERTY AVE., SUITE 1700  
PITTSBURGH, PA 15222


Re: Permit approval for WV 597713  
47-033-06008-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

  
James A. Martin  
Chief

Operator's Well Number: WV 597713  
Farm Name: Kelly Dean Clayton & Margalo   
U.S. WELL NUMBER: 47-033-06008-00-00  
Not Available Plugging  
Date Issued: 6/14/2021

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date March 23, 2021  
2) Operator's  
Well No. 597713 G M Dye #4074  
3) API Well No. 47-033 - 70946

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 1049' Watershed Tenmile Creek  
District Sardis County Harrison Quadrangle Wallace 7.5'

6) Well Operator EQT Production Company 7) Designated Agent Joseph C. Mallow  
Address 400 Woodcliff Drive Address 115 Professional Place  
Canonsburg PA 15317 Bridgeport WV 26330

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Sam Ward Name HydroCarbon Well Service  
Address PO Box 2327 Address PO Box 995  
Buckhannon, WV 26201 Buckhannon WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:  
**See Attachment for details and procedures.**

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 3/23/2021

## PLUGGING PROGNOSIS

GM Dye 4074  
 597713  
 Harrison Co. WV  
 District: Sardis  
 API # 47-033-70946

BY: N. Johnson  
 DATE: 03/01/2021

**CURRENT STATUS:**

**TD @ 2583'**  
**Elevation @ 1049'**

NO WELL RECORDS AVAILABLE SDW 3/23/2021

Offset Well 4703300019 (Well 2107 @1119') 1931 located @39.39519, -  
 80.46363  
 10" casing depth @155'  
 8 1/4" casing depth @1120'  
 5 3/16" casing depth @2537'  
 Fresh Water @?  
 Saltwater @1940-2492'  
 Coal @590-596'  
 Oil Show @? 1110-1940'  
 Gas shows @? 1940-2492' and 2572-2581'

1. Notify State Inspector, **Sam Ward cell 304-389-7583**, 48 hrs. prior to commencing operations.
2. TIH wireline collar locator find tubing packer and TD.
3. Cut tubing @ top of packer, TOO H tubing.
4. TIH with wireline, run collar locator and identify bottom of casing. TOO H w/ wireline.
5. TIH w/ tubing to top of packer and spot 6% gel water from top of packer to 500' above packer. Set a C1A cement plug from top of packer to 100'

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inside the identified casing seat. TOOH w/ tubing wait 8 hrs for plug to cure.

6. Tag top of cement if cement top good, Free point casing, cut casing @ free point and pull casing. TIH w/ tubing, Set a 200' C1A cement plug 100' in/out of casing cut. Perforate all Freshwater, Coal, Oil and Gas and Elevation shows below cut. Do not omit any plugs. Do not perforate casing if cemented, set plug inside of casing.
7. TIH wireline check TD, If cement top where it needs to be repeat steps 4-7 until hole is plugged to surface by WV DEP Inspector's and EQT's specifications.
8. All cement plugs must be approved by WV DEP Inspector and EQT rep on this well and 6% gel spacers must be between all cement plugs per regulation. We must perforate all FW, Oil, Gas, Coal and Elevation, Casing seats and casing cuts plugs in this well if no cement is behind any casings encountered.
9. Erect monument with API#, company name, & date plugged
10. Reclaim location and road to WV-DEP specifications.

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WW-4A  
Revised 6-07

1) Date: March 23, 2021  
2) Operator's Well Number  
597713 G M Dye #4074

3) API Well No.: 47 - 033 - 70946

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Kelly Dean Clayton &amp; Margalo Clayton</u>	Name <u>Murray / ACNR</u>
Address <u>115 Camp Run Road</u>	Address <u>46226 National Road</u>
<u>Wallace, WV 26448</u>	<u>St. Clairsville, OH 43950</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Charleston National Bank, FBO Tetrack Mineral Properties</u>
	Address <u>92 16th Street, FL #2</u>
	<u>Wheeling, WV 26003-3660</u>
(c) Name _____	Name <u>Estate of Virginia A Tetrack, deceased, FBO Willis Guy Tetrack III, et al</u>
Address _____	Address <u>92 16th Street, FL #2</u>
	<u>Wheeling, WV 26003-3660</u>
6) Inspector <u>Sam Ward</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 2327</u>	Name _____
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>304-389-7583</u>	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

**Commonwealth of Pennsylvania - Notary Seal**  
**Rebecca Shrum, Notary Public**  
**Beaver County**  
 My commission expires **March 9, 2024**  
 Commission number **1267706**  
 Member, Pennsylvania Association of Notaries

Well Operator EQT Production Company  
 By: Erin Spine  
 Its: Supervisor - Subsurface Permitting  
 Address 400 Woodcliff Drive  
Canonsburg PA 15317  
 Telephone (724) 271-7380

Subscribed and sworn before me this 23rd day of March, 2021  
Rebecca Shrum Notary Public  
 My Commission Expires March 9, 2024

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**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ <del>0.00</del> 1.40
Total Postage and	\$ 7.85

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MURRAY / ACNR  
46226 NATIONAL ROAD  
ST CLAIRSVILLE OH 43950  
City, State, ZIP+4®  
597713 GM DYE

PS Form 3800, A



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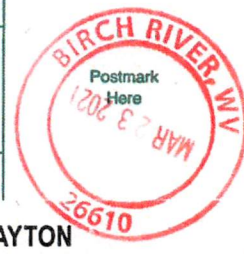
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KELLY DEAN CLAYTON  
& MARGALO CLAYTON  
115 CAMP RUN ROAD  
WALLACE WV 26448  
City, State, ZIP+4®  
597713 GM DYE

PS Form 3800, A



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<input type="checkbox"/> Return Receipt (electronic)	\$
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<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ <del>0.00</del> 1.40
Total Postage and	\$ 7.85

Sent To  
ESTATE OF VIRGINIA A TETRICK, DECEASED  
FBO WILLIS GUY TETRICK III, ET AL  
92 16TH STREET, FL #2  
WHEELING WV 26003-3660  
City, State, ZIP+4®  
597713 GM DYE

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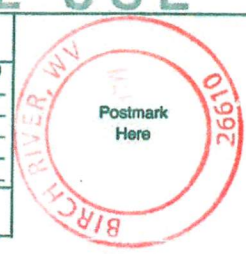
For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

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Certified Mail Fee	\$ 3.60
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 2.85
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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ <del>0.00</del> 1.40
Total Postage and	\$ 7.85

Sent To  
CHARLESTON NATIONAL BANK  
FBO TETRICK MINERAL PROPERTIES  
92 16TH STREET, FL #2  
WHEELING WV 26003-3660  
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597713 GM DYE

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SURFACE OWNER WAIVER

Operator's Well Number

597713 G M Dye #4074

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

FOR EXECUTION BY A CORP...

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WV Department of
Environmental Protection
Date

Signature Date Name
By
Its

Signature

06/18/2021
Date



API No.	<u>47-033-70946</u>
Farm Name	<u>G M Dye</u>
Well No.	<u>597713 G M Dye #4074</u>

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_\_/ owner \_\_\_\_\_/ lessee \_\_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

\_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

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WW-9  
(5/16)

API Number 47 - 033 - 70946  
Operator's Well No. 597713 G M Dye #4074

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686

Watershed (HUC 10) Tenmile Creek Quadrangle Wallace 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

*ANY WELL EFFLUENT MUST BE CONTAINED IN TANKS BEFORE DISPOSING OFF-SITE.*

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

*SDW  
3/23/2021*

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. \_\_\_\_\_

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *[Signature]*  
Company Official (Typed Name) Erin Spine  
Company Official Title Supervisor - Subsurface Permitting

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WV Department of Environmental Protection

Subscribed and sworn before me this 23<sup>rd</sup> day of March, 2021

*[Signature]*  
My commission expires March 9, 2024

Notary Public

Commonwealth of Pennsylvania - Notary Seal  
Rebecca Shrum, Notary Public  
Beaver County  
My commission expires March 9, 2024  
Commission number 1267706

Member, Pennsylvania Association of Notaries

06/18/2021

Proposed Revegetation Treatment: Acres Disturbed 1± Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type (10-20-20) or equivalent

Fertilizer amount 1/3 ton lbs/acre

Mulch 2 Tons/acre

**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		

Attach:  
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: COG Inspector

Date: 3/23/2021

Field Reviewed?  Yes  No

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**EQT Production Water plan**  
**Offsite disposals**

**Waste Management - Meadowfill Landfill**

Rt. 2, Box 68 Dawson Drive  
Bridgeport, WV 26330  
304-326-6027  
Permit #SWF-1032-98  
Approval #100785WV

**Waste Management - Northwestern Landfill**

512 E. Dry Road  
Parkersburg, WV 26104  
304-428-0602  
Permit #SWF-1025 WV-0109400  
Approval #100833WV

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Topo Quad: Wallace 7.5'

Scale: 1" = 2000'

4703306008

County: Harrison

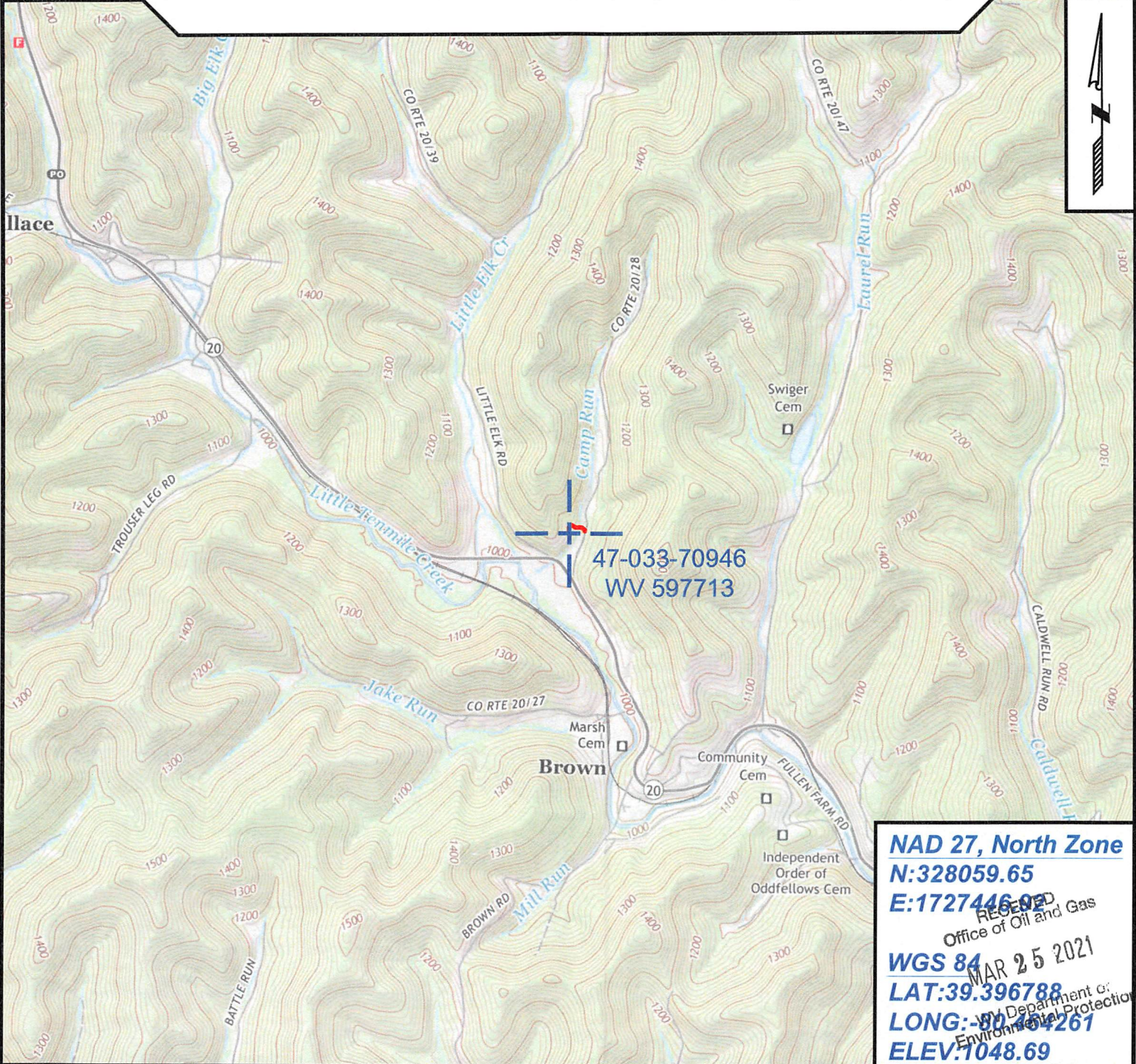
Date: January 29, 2021

District: Sardis

Project No: 70-36-00-08

47-033-70946 WV 597713 (G. M. Dye #4074)

Topo



NAD 27, North Zone

N:328059.65

E:1727446.02

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WGS 84

LAT:39.396788

LONG:-80.467261

ELEV:1048.69

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SURVEYING AND MAPPING SERVICES PERFORMED BY:

**ALLEGHENY SURVEYS, INC.**

1-800-482-8606  
237 Birch River Road  
Birch River, WV 26610  
PH: (304) 649-8606  
FAX: (304) 649-8608

PREPARED FOR:

**EQT Production Company**

400 Woodcliff Drive  
Canonsburg, PA 15317

06/18/2021





West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-033-70946 WELL NO.: WV 597713 (G. M. Dye #4074)

FARM NAME: G. M. Dye

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Harrison DISTRICT: Sardis

QUADRANGLE: Wallace 7.5'

SURFACE OWNER: Kelly Dean Clayton & Margalo Clayton

ROYALTY OWNER: Charleston National Bank, for the benefit of  
Tetrick Mineral Properties

UTM GPS NORTHING: 4360947

UTM GPS EASTING: 546130 GPS ELEVATION: 319 m (1049 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS \_\_\_\_\_ : Post Processed Differential \_\_\_\_\_  
 Real-Time Differential \_\_\_\_\_  
 Mapping Grade GPS X : Post Processed Differential X  
 Real-Time Differential \_\_\_\_\_

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4. **Letter size copy of the topography map showing the well location.**

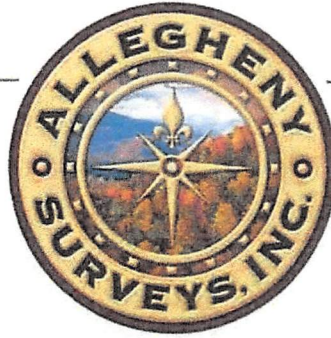
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

PS # 2100  
Title

1/28/2021  
Date





**Site Pictures**  
**G. M. Dye #4074**  
**WV 597713 47-033-70946**



**WV 597713 Well Pad Site**



**WV 597713 Well Pad Access**



**WV 597713 Well Pad Access**



**WV 597713 Well Pad Site**

*SOW*  
*3/23/2021*  
RECEIVED  
Office of Oil and Gas  
MAR 25 2021

WV Department of Environmental Protection

**BIRCH RIVER OFFICE**  
237 Birch River Road  
Birch River, WV 26610  
phone: 304-649-8606 fax: 304-649-8608

**BRIDGEPORT OFFICE**  
172 Thompson Drive  
Bridgeport, WV 26330  
phone: 304-848-5035 fax: 304-848-5037

**CHARLESTON OFFICE**  
301 RHL Boulevard - Suite 5  
Charleston, WV 25309  
phone: 304-756-2949 fax: 304-756-2948



Select County: (033) Harrison     (Check All)

Enter Permit #: 70946

Location     Production     Plugging

Owner/Completion     Stratigraphy     Sample

Pay/Show/Water     Logs     Btm Hole Loc

4703306008P

[Table Descriptions](#)  
[County Code Translations](#)  
[Permit-Numbering Series](#)  
[Usage Notes](#)  
[Contact Information](#)  
[Disclaimer](#)  
[WVGES Main](#)  
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

**Well: County = 33 Permit = 70946**

Report Time: Thursday, March 25, 2021 2:59:50 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4703370946	Harrison	70946	Sardis	Wallace	Clarksburg	39.39803	-80.465815	545995.9	4361084

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4703370946	-/-	-/-	unknown	Prpty Map G M Dye		4074				Philadelphia Oil Co.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT
4703370946	-/-	-/-	-/-					unclassified	unclassified	not available	unknown	unknown								

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well    \*\* some operators may have reported NGL under Oil

There is no Production NGL data for this well    \*\* some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well



4703306008P



400 Woodcliff Dr | Canonsburg, PA 15317  
[www.eqt.com](http://www.eqt.com)

**Via Email**

March 23, 2021

West Virginia Department of Environmental Protection  
Office of Oil and Gas  
Attn: Jeff McLaughlin  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

**RE: Application for a Permit to Plug & Abandon  
597713 G M Dye #4074  
API 47-033-70946  
Sardis District, Harrison County, WV**

RECEIVED  
Office of Oil and Gas

MAR 25 2021

WVDEP Recipient,

Attached is EQT Production Company's application for a permit to plug and abandon for the well referenced above.

WV Department of  
Environmental Protection

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our land department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Sincerely,

Becky Shrum  
Project Specialist - Permitting  
[bshrum@eqt.com](mailto:bshrum@eqt.com)  
724-271-7314

06/18/2021