

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, November 20, 2023 PERMIT MODIFICATION APPROVAL Horizontal 6A / New Drill

HG ENERGY II APPALACHIA, LLC 5260 DUPONT ROAD

PARKERSBURG, WV 26101

Re:

Permit Modification Approval for SCHOEN 1205 S-9H

47-033-06006-00-00

Revised Lateral

HG ENERGY II APPALACHIA, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

ames A.Martin

Chief

Operator's Well Number: SCHOEN 1205 S-9H

Farm Name: GEORGE & ROSEANNE SCHOEN

U.S. WELL NUMBER: 47-033-06006-00-00

Horizontal 6A New Drill

Date Modification Issued: 11-20-2023

Promoting a healthy environment.

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API NO. 47-_____
OPERATOR WELL NO. Schoen 1205 S-9H
Well Pad Name; Schoen 1205

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: H	G Energy	Il Appalachia, L	494519932	Harrison	Grant	Mount Clare 7.5'
_			Operator ID	County	District	Quadrangle
2) Operator's Well N	umber: Scl	hoen 1205 S-9H	Well Pad	Name: Scho		
3) Farm Name/Surfac	e Owner:	George Schoen	Public Road	d Access: Mo	Whorter R	oad / SR25
4) Elevation, current g	ground:	1410' Ele	evation, proposed p	ost-construct	ion: 1407'	
5) Well Type (a) Ga	as X		Unde			
Other						
(b)If	Gas Shal	llow X	Deep			
		izontal X				
6) Existing Pad: Yes of	-					
7) Proposed Target Fo Marcellus at 7214' /	ormation(s) 7315' and 1	Depth(s), Anticip	pated Thickness ar Anticipated pressure	nd Expected P	ressure(s):	
8) Proposed Total Ver						
9) Formation at Total	Vertical De	epth: Marcellus			K	10.114
10) Proposed Total M	easured De	pth: 29,089'			1	10/18/23
11) Proposed Horizon	tal Leg Len	igth: 20,997'				
12) Approximate Fresh	h Water Str	rata Depths:	135', 480', 640', 7	728'		
13) Method to Determ	ine Fresh V	Vater Depths: No	earest offset well	data		
14) Approximate Saltv	water Depth	ns: 1730, 1780,	2010			
15) Approximate Coal	Seam Dep	ths: 501, 650', 730',	736' (Surface casing is	being extended to	cover the coa	I in the DTI Storage Field)
16) Approximate Dept	h to Possib	le Void (coal min	e, karst, other): N	one		
17) Does Proposed we directly overlying or ac	ll location of djacent to a	contain coal seams n active mine?	Yes	No	X RE	CEIVED Oil and Gas
(a) If Yes, provide M	ine Info:	Name:				2 4 2023
		Depth:				
)	Seam:			Environm	partment of ental Protection
	0	Owner:				

WW-6B (04/15) 4703306006

API NO. 47-

OPERATOR WELL NO. Schoen 1205 S-9H

Well Pad Name: Schoen 1205

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	<u>Grade</u>	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	New	LS	157.5	120'	120'	Drilled In
Fresh Water/Coal	20"	NEW	J-55	94	1200'	1200'	40% excess,CTS
Intermediate 1	13 3/8"	NEW	J-55 BTC	68	2100'	2100'	40% excess,CTS
Intermediate 2	9 5/8"	NEW	J-55 BTC	40	6140'	6140'	40% excess tail, CTS
Production	5 1/2"	NEW	P-110 HP	23	29089'	29089'	20% excess tail, CTS
Tubing							
Liners							

ТҮРЕ	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	30"	.500				Drilled In
Fresh Water/Coal	20"	24"	.438	2110	1200	Type 1, Class A	40 % excess yield = 1.20, CTS
Intermediate1	13 3/8"	17 1/2"	.480	3450		Type 1/Class A	Lead 40% excess, Tail 0% excess
Intermediate 2	9 5/8"	12 1/4"	.395	3950	11	Type 1/Class A	Lead 40% excess Tail 0% Extens Lea
Production	5 1/2"	8 1/2"	.415	16240	12500	Type 1/ClassA	20% excess yield = 1.13, izil yield 1.54,0
Tubing					,2000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Liners							

	<u>PACKERS</u>	Ky Willets 10/19/23
Kind:		
Sizes:		Office Of Oil and Gas
Depths Set:		OCT 2 4 2023
		Wy Department of Environmental Protection

WW-6B (10/14) 4703306006

API NO. 47-

OPERATOR WELL NO. Schoen 1205 S-9H

Well Pad Name: Schoen 1205

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill the vertical depth to the Marcellus at an estimated total vertical depth of approximately 7230 feet. Drill horizontal leg to estimated 20,997' lateral length, 29,089' TMD. Hydraulically fracture stimulate and be capable of producing from the Marcellus Formation. Should we encounter an unanticipated void in the coal, we will install a minimum of 20' of casing below the void but not more than 100' below the void, set a basket and grout to surface. We plan to run an ACP above the Gantz/Dominion Storage interval to aid in sealing off and isolating the storage interval.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The stimulation will be completed with multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand, water, and chemicals. See attached list. Maximum pressure not to exceed 12,500 psi.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 29.485 acres
- 22) Area to be disturbed for well pad only, less access road (acres): 9.246 acres

23) Describe centralizer placement for each casing string:

No controllers will be used with conductor caring.
Freshwater: controlled every 3 joint to surface.
Coal - Bore Spring on every joint, will also be marriag ACP for including stomps zone
blementater: See Spring on the system of the state of the state of the surface.
Production - Run 1 spiral controllers every 6 joints from war but spir of the curve to surface.
Production - Run 1 spiral controllers every 6 joints from war but spir of the curve.

Ky Willett 10/19/23

24) Describe all cement additives associated with each cement type:

Conduction-4/A, Casing to be diffed in wir Duel Rotary Rig.
Fresh Water - 15.6 pog PNE-1 = 3% base CaCL 40% Excess Yaid = 1.20, CT5
Hammediate 1 - Takest 15.4 pog PNE-1 + 2.5% base CaCLASS Excess / Talk 15.9 pog PNE-1 + 2.5% base CaC

25) Proposed borehole conditioning procedures:

RECEIVED Office Of Oil and Gas

Consider - Ensure the fice in clean at TD.

Firsh Water - Once casting is at safting dept., circulate a minimum of one hole volume with Finish Water prior to pumping owners.

Codi- Once casing is at setting depth. Circulate and condition at TD. Circulate a minimum of neh hole volume prior to pumping cement.

Intermediate - Once casing is at setting depth. Circulate and condition may at TD. Circulate an adminimum the prior to pumping cement.

edities - Cross casing is all setting depth. Circulate and consolerant ITU. Cerculate is minimum of one hold volume prior to pumping cement.

from - Once on bollow/ITD with seeing, circulates and completion must set. The Circulates and instrument of one hold volume polor to pumping cement.

from - Once on bollow/ITD with seeing, circulates and mass ablewable pump rate for at least 2x bottoms sp. or write returns and pump pressures indicate the hole in clean. Circulates a minimum of one hole volume prior to pumping see.

OCT 2 4 2023

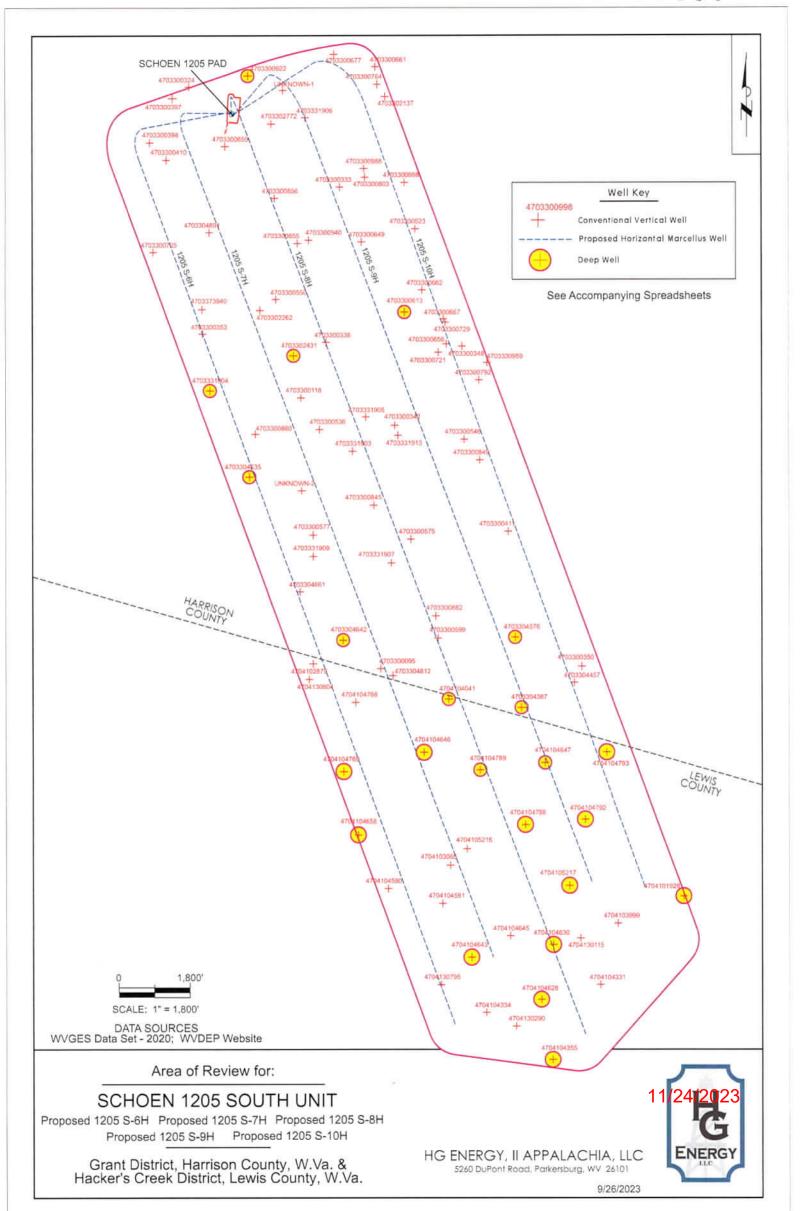
WV Department of Environmental Protection

*Note: Attach additional sheets as needed.



1205 S-9H Marcellus Shale Horizontal Harrison County, WV

							Harrison County, WV						
					1205 9	S-9H SH	L '	14	1218446.8N 182409	6.96E			
Ground Elevation		1407.3	3'		1205	S-9H LF	•	14	218753.05N 18257	77.24E			
Azm		159.38	1°		1205 9	S-9H BH	L	14	199117.93N 18331	90.32E			
WELLBORE DIAGRAM	HOLE	CASING	GEOLOGY	TOP	BASE	MUD	CEMENT	CENTRALIZERS	CONDITIONING	COMMENTS			
l x	30"	30" 157.5# LS	Conductor	0	120	AIR	N/A, Casing to be drilled in w/ Dual Rotary Rig	N/A	Ensure the hole is clean at TD.	Conductor casing = 0.5" wal thickness			
	500	201	Fresh Water	0	135, 480, 640, 728		15.6 ppg PNE-1 + 3% bwoc CaCl	Centralized every 3 joints to surface	Once casing is at setting depth, circulate a minimum	Surface casing = 0.438" wal			
	24"	20" 94# J-55	Coal	730	736	AIR	40% Excess		of one hole volume with Fresh Water prior to	thickness Burst=2110 psi			
x			Surface / FW	0	1200		Yield=1.20 / CTS		pumping cement.	Dailet Ellio poi			
				1.22 / 12.2		AID I KOL	Lead: 15.4 ppg PNE-1 + 2.5% bwoc CaCl	Bow Spring on every	Once casing is at setting depth, Circulate and	Intermediate agains = 0.4900			
	17.5"	13-3/8" 68# J-55 BTC	Little/Big Lime	1467 / 1510		Salt	40% Excess / Tail: 15.9 ppg PNE-1 + 2.5% bwoc	joint *will also be running	minimum of one hole	Intermediate casing = 0.480 wall thickness			
		J-55 BTC	Injun / Gantz (Storage)	1565 / 1900	1690 / 1970	Polymer	CaCl	ACP for isolating storage zone*	volume prior to pumping	Burst=3450 psi			
			Intermediate 1	0	2100		zero% Excess. CTS		cement.				
X X			Fifty / Thirty Foot	1993 / 2112	2093 / 2147		Lead: 15.4 ppg PNE-1 +	Day Sarian on first 2	Once casing is at setting depth, Circulate and				
	12.25"	9-5/8" 40#	Gordon Stray / Gordon 5th Sand / Warren	2195 / 2250 2440 / 2835	2250 / 2310 2468 / 2860	AIR / KCL - Salt	2.5% bwoc CaCl 40% Excess / Tail: 15.9	Bow Spring on first 2 joints then every third joint to 100' form surface	condition mud at TD.	Intermediate casing = 0.395 wall thickness			
	12.23	J-55 BTC	Speechley / Benson	3028 / 4420	3162 / 4455	Polymer	ppg PNE-1 + 2.5% bwoc CaCl		Circulate a minimum of one hole volume prior to	Burst=3950 psi			
^			Alexander / Elk	5217 / 5829	5574 / 5872	-	zero% Excess. CTS		pumping cement.				
			Intermediate 2	0	MD:6140								
î li	N BADASADDAN				TVD:5920 INC:22.5	9.0ppg		Run 1 spiral centralizer every 5 joints from the					
	12.25"					SOBM	<u>Lead</u> : 14.5 ppg POZ:PNE-1 + 0.3%	top of the curve to					
						1	bwoc R3 + 1% bwoc	Surface. Once on bottom/TD with casing, circulate at max					
			Rhinestreet	6364	6549		EC1 + 0.75 gal/sk FP13L + 0.3% bwoc						
			Cashaqua	6549	6740		MPA170		allowable pump rate for at	Production casing = 0.415"			
x x	5	5-1/2" 23#	Middlesex	6740	6870	11.5ppg-	Tail: 14.8 ppg PNE-1 + 0.35% bwoc R3 + 0.75		least 2x bottoms up, or until returns and pump	wall thickness Burst=16240 psi			
	8.5" Curve	P-110 HP	West River	6870	7003	12.5ppg	gal/sk FP13L + 50%		pressures indicate the hole	Note:Actual centralizer			
		CDC HTQ	Burkett	7003	7048	SOBM	bwoc ASCA1 + 0.5% bwoc MPA170	Run 1 spiral centralizer every 3 joints from the	is clean. Circulate a minimum of one hole	schedules may be changed due to hole conditions			
			Tully Limestone	7048	7149	-	20% Excess	1st 5.5" long joint to the	volume prior to pumping cement.				
			Hamilton	7149	7214		Lead Yield=1.19 Tail Yield=1.94	top of the curve.	cement.				
			Marcellus	7214	7315	11.5ppg-	CTS						
	8.5" Lateral		TMD / TVD (Production)	29089	7230	12.5ppg SOBM							
x x	1		Onondaga	7315		1-3-0777455							



EXISTING WELLS LOCATED WITHIN THE AREA OF REVIEW FOR: SCHOFN 1205 SOUTH UNIT AND PROPOSED WELLS S-6H, S-7H, S-8H, S-9H & S-10H

	SCHOEN 1205 SOUTH UNIT AND PROPOSED WELLS S-6H, S-7H, S-8H, S-9H & S-10H									
СТ	API	COUNTY	FARM	OPERATOR NAME	FORMATION NAME	WELL TYPE	TVD	STATUS	LATITUDE	LONGITUDE
1	4703300095	Harrison	A B Jackson 1	Eastern Gas Transmission & Storage, Inc.	Fifth	Storage	2219	ACTIVE	39.113482	-80.340584
2	4703300118	Harrison	O F Allman 1	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	1679	ACTIVE	39.131942	-80.346144
3	4703300324	Harrison	John H Hardway 1	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	1644	ACTIVE	39.153472	-80.355885
4	4703300333	Harrison	James M Waggoner	UNKNOWN	Hampshire Grp	Gas	2165	PLUGGED	39.146495	-80.342517
5	4703300338	Harrison	F S Young	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	1700	ACTIVE	39.135769	-80.343869
6	4703300342	Harrison	Asa Boyce	UNKNOWN	Fifth	Gas	2269	PLUGGED	39.129986	-80.337801
7	4703300348	Harrison	Sarah F Vincent	UNKNOWN	Hampshire Grp	Gas	2054	PLUGGED	39.135437	-80.331733
8	4703300350	Harrison	Viola Mount	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4370	PLUGGED	39.113273	-80.321297
9	4703300353	Harrison	G M Curry et al	Eastern Gas Transmission & Storage, Inc.	Gordon (undiff)	Storage	2047	ACTIVE	39.136407	-80.354852
10	4703300397	Harrison	Marcella R Bond	Hope Natural Gas Company	Up Devonian	Gas	1587	PLUGGED	39.152681	-80.357369
11	4703300398	Harrison	J N Rector	UNKNOWN	Thirty-foot	Storage	2002	PLUGGED	39.149633	-80.359418
12	4703300410	Harrison	E A Waggoner	Eastern Gas Transmission & Storage, Inc.	Hampshire Grp	Storage	1964	ACTIVE	39.148438	-80.357974
13	4703300411	Harrison	W N Dawson CW513	Eastern Gas Transmission & Storage, Inc.	Hampshire Grp	Storage	1920	ACTIVE	39.122627	-80.327748
14	4703300523	Harrison	Lewis C Swisher	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	1723	ACTIVE	39.143557	-80.335826
15	4703300536	Harrison	M M F Randolph	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4410	ACTIVE	39.129739	-80.344514
16	4703300546	Harrison	M M F Randolph	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4260	ACTIVE	39.128982	-80.331615
17	4703300550	Harrison	Lloyd D Swisher	Eastern Gas Transmission & Storage, Inc.	Benson	Dry w/ Gas Show	4320	PLUGGED	39.138747	-80.348299
18	4703300575	Harrison	Sidney Haymond	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4350	ACTIVE	39.122265	-80.336369
19	4703300577	Harrison	Sidney Cookman	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4356	ACTIVE	39.122467	-80.345146
20	4703300599	Harrison	Amanda E Smith	Eastern Gas Transmission & Storage, Inc.	Bayard	Gas	2512	ACTIVE	39.115515	-80.334818
21	4703300613	Harrison	Lewis C Swisher	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4457	ACTIVE	39.137811	-80.336839
22	4703300649	Harrison	G W Swisher	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Storage	2347	ACTIVE	39.142725	-80.340651
23	4703300656	Harrison	F S Young CW520	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Storage	1894	PLUGGED	39.135593	-80.333125
24	4703300659	Harrison	S V Curry CW433	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	1990	ACTIVE	39.149343	-80.352710
25	4703300661	Harrison	M S Davis	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1885	ACTIVE	39.154774	-80.339265
26	4703300662	Harrison	L C Swisher CW527	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1759	ACTIVE	39.139321	-80.335262
27	4703300667	Harrison	G W Swisher CW525	Eastern Gas Transmission & Storage, Inc.	Hampshire Grp	Storage	1687	PLUGGED	39.137325	-80.333373
28	4703300677	Harrison	D L Nutter	Alliance Petroleum Co. LLC	Thirty-foot	Gas	1850	ABANDONED	39.155655	-80.342933
29	4703300721	Harrison	Harris Hrs CW521	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1948	PLUGGED	39.135023	-80.333850
30	4703300725	Harrison	W E Ware	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1985	ACTIVE	39.142666	-80.360350
31	4703300729	Harrison	F Wiant CW522	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1864	PLUGGED	39.137099	-80.333220
32	4703300764	Harrison	M S Davis CW533	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	2028	PLUGGED	39.153552	-80.339108
33	4703300792	Harrison	L Snyder CW518	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1824	PLUGGED	39.133088	-80.330236
34	4703300803	Harrison	O Fallman CW430	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	2125	PLUGGED	39.147150	-80.340268

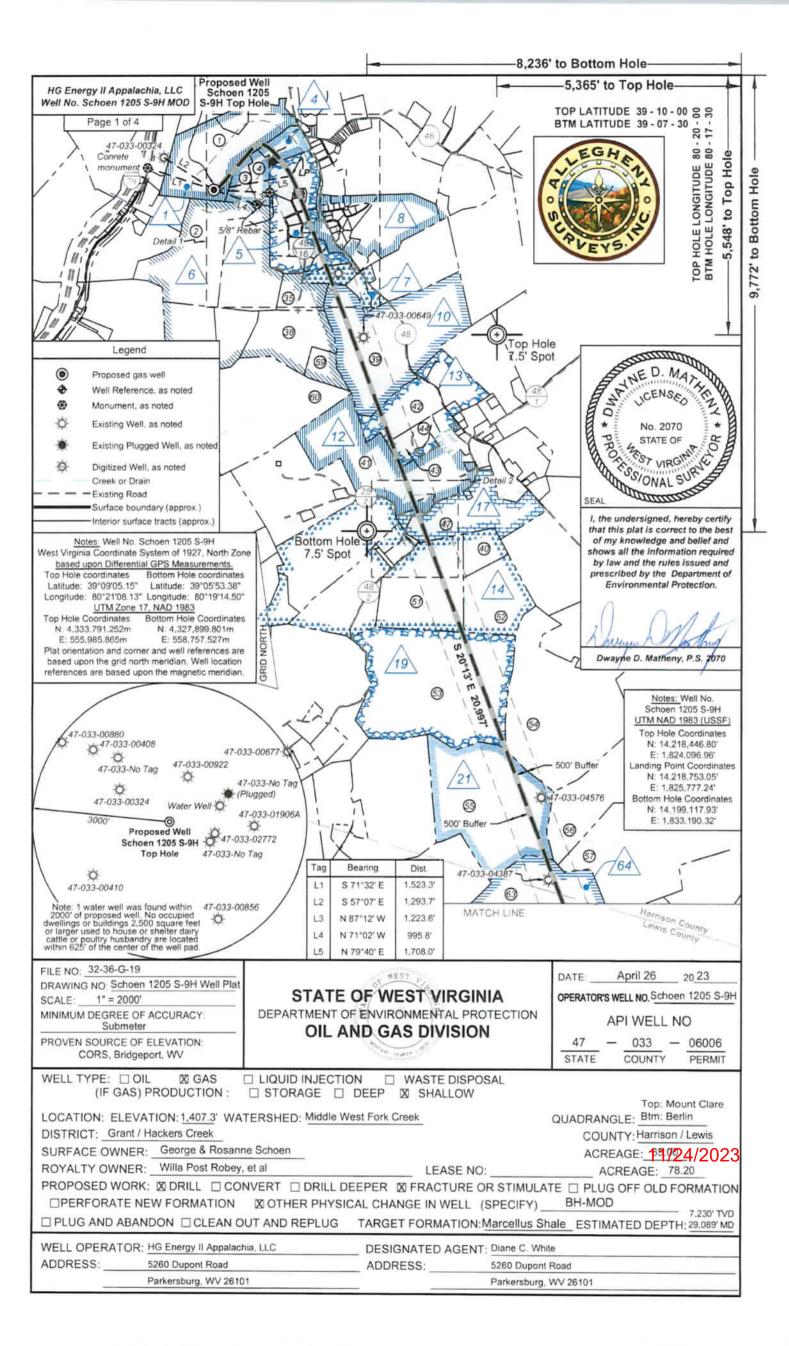
35	4703300845	Harrison	S Haymond CW514	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	2175	ACTIVE	39.124501	-80.339721
36	4703300849	Harrison	M M F Randolph CW573	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	2000	ACTIVE	39.127556	-80.330228
37	4703300855	Harrison	Susan V Curry	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	1877	ACTIVE	39.142614	-80.346345
38	4703300856	Harrison	Susan V Curry CW472	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	1950	ACTIVE	39.145753	-80.348358
39	4703300860	Harrison	Burgett Swisher CW470	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1925	ACTIVE	39.129447	-80.350236
40	4703300882	Harrison	Patricia B Smith	Eastern Gas Transmission & Storage, Inc.	Fifty-foot	Storage	1965	ACTIVE	39.116823	-80.334272
41	4703300922	Harrison	A B Yost	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4455	ACTIVE	39.154204	-80.350633
42	4703300940	Harrison	Susan Curry	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4256	ACTIVE	39.142820	-80.345334
43	4703300988	Harrison	Levi B Davis CW431	Eastern Gas Transmission & Storage, Inc.	Fifth	Storage	2137	ACTIVE	39.147749	-80.340351
44	4703300998	Harrison	S G Kennedy CW531	Eastern Gas Transmission & Storage, Inc.	Thirty-foot	Storage	1910	ACTIVE	39.146770	-80.336744
45	4703302137	Harrison	M S Davis	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4478	ACTIVE	39.152701	-80.338421
46	4703302262	Harrison	Lloyd D. Swisher	Eastern Gas Transmission & Storage, Inc.	UNKNOWN	Storage	-	ACTIVE	39.137999	-80.349742
47	4703302431	Harrison	J & F Allman	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4664	ACTIVE	39.134863	-80.346773
48	4703302772	Harrison	J H & C Gerlach	Greylock Conventional, LLC	Benson	Gas	4427	ACTIVE	39.150855	-80.348565
49	4703304387	Harrison	Thomas C Kennedy	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4577	ACTIVE	39.110737	-80.327029
50	4703304457	Harrison	Wayne R Lewis	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4420	ACTIVE	39.112332	-80.32219
51	4703304576	Harrison	Patricia B/Virginia L Smith	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4632	ACTIVE	39.115522	-80.327403
52	4703304635	Harrison	Charles R/F Sutton	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4660	ACTIVE	39.1265141	-80.3507881
53	4703304642	Harrison	Myrtle B Arobogast	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4453	ACTIVE	39.115232	-80.342637
54	4703304661	Harrison	Gloria M Coward	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4350	ACTIVE	39.118568	-80.346361
55	4703304812	Harrison	Catherine Mauro	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4302	ACTIVE	39.112912	-80.338169
56	4703304891	Harrison	Joseph C Queen	Eastern Gas Transmission & Storage, Inc.	not available	not available	-	PLUGGED	39.143411	-80.354188
57	4703330959	Harrison	Aubrey Randolph	Hope Natural Gas Company	Hampshire Grp	Gas	2067	PLUGGED	39.134275	-80.329503
58	4703331903	Harrison	M M F Randolph	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Storage	2164	ACTIVE	39.128236	-80.341573
59	4703331904	Harrison	B Swisher CW420	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4625	PLUGGED	39.132479	-80.354236
60	4703331905	Harrison	M F Randolph CW422	Eastern Gas Transmission & Storage, Inc.	UNKNOWN	Storage	2182	UNKNOWN	39.130586	-80.340370
61	4703331906	Harrison	F S Young	Eastern Gas Transmission & Storage, Inc.	Gantz	Storage	1910	ACTIVE	39.151283	-80.345552
62	4703331907	Harrison	S Haymond	Consolidated Gas Supply Corp.	Greenland Gap Fm	Storage	2200	PLUGGED	39.120487	-80.338192
63	4703331909	Harrison	S Cookman	Consolidated Gas Supply Corp.	not available	not available	-	PLUGGED	39.121175	-80.345234
64	4703331913	Harrison	M M F Randolph	Eastern Gas Transmission & Storage, Inc.	UNKNOWN	not available	2345	PLUGGED	39.129301	-80.337525
65	4703373940	Harrison	Lloyd D Swisher 1656	UNKNOWN	UNKNOWN	not available	2036	UNKNOWN	39.138091	-80.354883
66	4704101928	Lewis	Stella Cummings	Eastern Gas Transmission & Storage, Inc.	Benson	Gas	4463	PLUGGED	39.097336	-80.312407
67	4704102879	Lewis	A S Holbert	Eastern Gas Transmission & Storage, Inc.	UNKNOWN	Storage	2326	ACTIVE	39.113587	-80.345250
68	4704103065	Lewis	George Cummings	UNKNOWN	UNKNOWN	not available		ABANDONED	39.099587	-80.333173
69	4704103999	Lewis	Eleanor Tenney et al	Petroleum Development Corp.	UNKNOWN	not available		PLUGGED	39.09551	-80.318274
70	4704104041	Lewis	Thomas C Kennedy	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4465	ACTIVE	39.111027	-80.33333
71	4704104331	Lewis	Harold Linger	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	2667	ACTIVE	39.091290	-80.319884

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			-		VELLOW DENOTE	S WELL WITH TVD > 4,45	O'	COECN DE	NOTES SURVEYED	MELLE
96	UNKNOWN 2	Harrison	Sydney Cookman ??	UNKNOWN	UNKNOWN	not available		ABANDONED	39.125542	-80.346132
95	UNKNOWN 1	Harrison	J.J. Lewis ??	UNKNOWN	UNKNOWN	not available		PLUGGED	39.153186	-80.34751
94	4704130804	Lewis	H J Melton	Consolidated Gas Supply Corp.	Hampshire Grp	not available	2326	PLUGGED	39.112522	-80.34561
93	4704130795	Lewis	Geo M Post	Consolidated Gas Supply Corp.	Hampshire Grp	Gas	2446	PLUGGED	39.09135	-80.33407
92	4704130290	Lewis	Claudia Blake	Standard Gas Co.	Hampshire Grp	Gas	2450	PLUGGED	39.08845	-80.32740
91	4704130115	Lewis	M E Cookman	Hope Natural Gas Company	Hampshire Grp	Gas	2614	PLUGGED	39.094495	-80.32162
90	4704105217	Lewis	George Wesley Dawson	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4686	ACTIVE	39.09812	-80.32255
89	4704105216	Lewis	George Wesley Dawson	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4428	ACTIVE	39.100731	-80.33167
88	4704104793	Lewis	Frank E Lewis/N Jackson	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4707	ACTIVE	39.107306	-80.31915
87	4704104792	Lewis	Dorothy J Randolph	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4749	ACTIVE	39.102702	-80.32111
86	4704104789	Lewis	Thomas C Kennedy etal	Eastern Gas Transmission & Storage, Inc.	Misc Sands-BNSN/BRLR	Gas	4452	ACTIVE	39.106241	-80.33056
85	4704104788	Lewis	Thomas C Kennedy et al	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4635	ACTIVE	39.102365	-80.32644
84	4704104769	Lewis	Myrtle B Arbogast	Eastern Gas Transmission & Storage, Inc.	Misc Sands-BNSN/BRLR	Gas	4456	ACTIVE	39.106117	-80.34260
83	4704104768	Lewis	Thomas C Kennedy	Eastern Gas Transmission & Storage, Inc.	Misc Sands-BNSN/BRLR	Gas	4320	ACTIVE	39.110890	-80.34150
82	4704104658	Lewis	Howard A Mearns	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4470	ACTIVE	39.101738	-80.34135
81	4704104647	Lewis	Thomas C Kennedy	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4649	ACTIVE	39.106966	-80.32479
80	4704104646	Lewis	Thomas C Kennedy	Eastern Gas Transmission & Storage, Inc.	Misc Sands-BNSN/BRLR	Gas	4643	ACTIVE	39.107390	-80.33543
79	4704104645	Lewis	Gordon W Moore	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	2742	ACTIVE	39.094694	-80.32787
78	4704104643	Lewis	Gordon W Moore	Eastern Gas Transmission & Storage, Inc.	Misc Sands-BNSN/BRLR	Gas	4641	ACTIVE	39.093236	-80.33133
77	4704104630	Lewis	Harold Linger	Eastern Gas Transmission & Storage, Inc.	Misc Sands-BNSN/BRLR	Gas	4673	ACTIVE	39.09406	-80.32404
76	4704104628	Lewis	George W Dawson	Eastern Gas Transmission & Storage, Inc.	Misc Sands-BNSN/BRLR	Gas	4459	ACTIVE	39.090289	-80.32515
75	4704104581	Lewis	Gordon W Moore	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4366	ACTIVE	39.09696	-80.33388
74	4704104580	Lewis	Timothy D Waugh	Eastern Gas Transmission & Storage, Inc.	Greenland Gap Fm	Gas	4431	ACTIVE	39.098009	-80.33872
73	4704104355	Lewis	Samuel Morrison et al Gary Taylor	Eastern Gas Transmission & Storage, Inc. Diversified Production LLC	Greenland Gap Fm Greenland Gap Fm	Gas	2541 5160	ACTIVE	39.089420 39.086092	-80.33006 -80.32419

SOURCE: WVGES DATASET (2020) and WVDEP WEBSITE AND FIELD SURVEYS

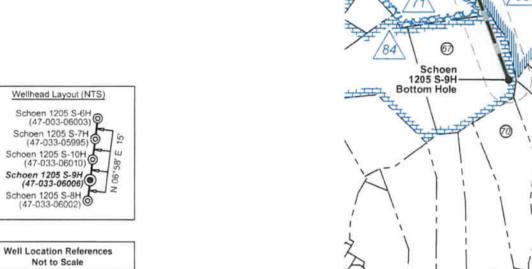
UPDATED 9/26/2023

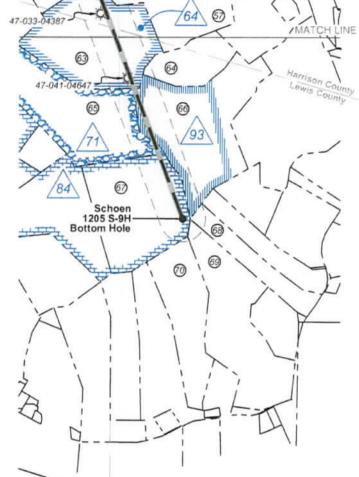


HG Energy II Appalachia, LLC Well No. Schoen 1205 S-9H MOD

Page 2 of 4







Melvina E. Cookman 84 George & Ella Cummings Eugenia F. Mills, et vir

Proposed Well
Schoen 1205

♦ 5/8" rebar

w/yellow plastic cap

S-9H

South Pad 5/8* rebar w/yellow plastic

plastic cap

FILE NO: 32-36-G-19

DRAWING NO: Schoen 1205 S-9H Well Plat

SCALE: _ 1" = 2000'

MINIMUM DEGREE OF ACCURACY: Submeter

CORS, Bridgeport, WV

PROVEN SOURCE OF ELEVATION:

WEST. STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION

DATE:	April 26	20 23

OPERATOR'S WELL NO. Schoen 1205 S-9H

API WELL NO

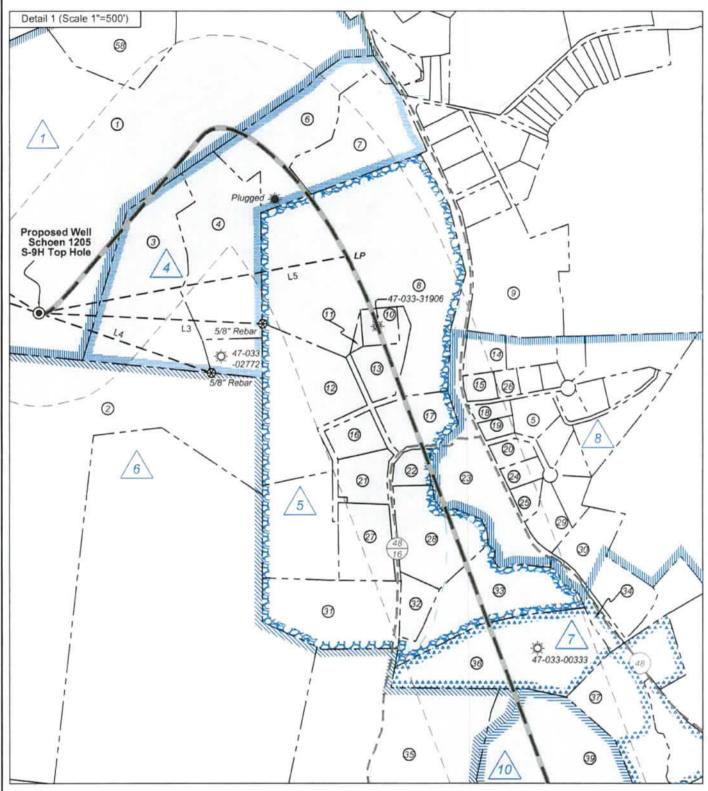
47 033 06006 COUNTY STATE PERMIT

WELL TYPE: ☐ OIL ☑ GAS ☐ LIQUID INJECTIO (IF GAS) PRODUCTION: ☐ STORAGE ☐		Top: Mount Clare
LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle We DISTRICT: Grant / Hackers Creek	est Fork Creek	QUADRANGLE: Btm: Berlin COUNTY: Harrison / Lewis
SURFACE OWNER: _ George & Rosanne Schoen		ACREAGE: 61/24/2023
ROYALTY OWNER: Willa Post Robey, et al	LEASE NO:	ACREAGE: 78.20
PROPOSED WORK: ☑ DRILL ☐ CONVERT ☐ DRILL DE ☐ PERFORATE NEW FORMATION ☑ OTHER PHYSIC☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG	AL CHANGE IN WELL (SPECIFY) BH-MOD 7.230' TVD
WELL OPERATOR: HG Energy II Appalachia, LLC	DESIGNATED AGENT; Diane C. V	White
ADDRESS: 5260 Dupont Road	ADDRESS: 5260 Dup	ont Road
Parkersburg, WV 26101	Parkersbu	rg, WV 26101

HG Energy II Appalachia, LLC Well No. Schoen 1205 S-9H MOD

Page 3 of 4



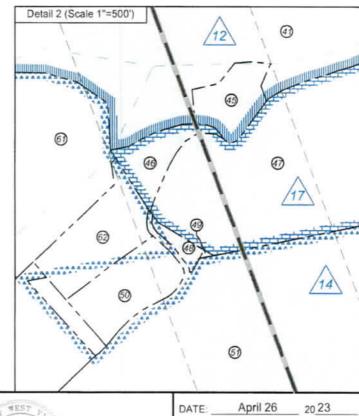


FILE NO: 32-36-G-19 DATE: April 26 20 23 MEST DRAWING NO: Schoen 1205 S-9H Well Plat STATE OF WEST VIRGINIA OPERATOR'S WELL NO. Schoen 1205 S-9H 1" = 2000" SCALE DEPARTMENT OF ENVIRONMENTAL PROTECTION MINIMUM DEGREE OF ACCURACY Submeter API WELL NO OIL AND GAS DIVISION 47 033 06006 PROVEN SOURCE OF ELEVATION: CORS. Bridgeport, WV STATE COUNTY PERMIT ☐ LIQUID INJECTION ☐ WASTE DISPOSAL X GAS WELL TYPE: □ OIL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW Top: Mount Clare QUADRANGLE: Btm: Berlin LOCATION: ELEVATION: 1,407.3' WATERSHED: Middle West Fork Creek DISTRICT: Grant / Hackers Creek COUNTY: Harrison / Lewis SURFACE OWNER: George & Rosanne Schoen
ROYALTY OWNER: Willa Post Robey, et al ACREAGE: 164/24/2023 ROYALTY OWNER: LEASE NO: ACREAGE: 78.20 PROPOSED WORK: ☑ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION □PERFORATE NEW FORMATION ☑ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BH-MOD ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 29.089' MD WELL OPERATOR: HG Energy II Appalachia, LLC DESIGNATED AGENT: Diane C. White 5260 Dupont Road ADDRESS: 5260 Dupont Road Parkersburg, WV 26101 Parkersburg, WV 26101

Page 4 of 4



lo.	TM / Par	Harrison County Owner	Bk / Pg	Ac.
	447/2	George & Rosanne Schoen	1148 / 1059	65.00
	446 / 29	Thomas K. Young , et al	1121 / 25	75.00
İ	447/3	George and Rosanne Schoen	1253 / 302	10.06
	447 / 3.4	Stephen M & Kimberly Goff	1257/189	7.67
	447 / 5.10	Raymond D. & Karen D. Irvin	1393/477	1.09
-	447 / 3.3	Charlotte C. Gerlach	1070/1041	6.10
	447 / 3.2	Michael Tillman & Mary Hencke Joseph & Karen Bowers	1257/193	5.86
	447 / 4.11	Michael & Charlotte Moses	1295/887 1364/7	7.20
	447 / 4.10	John Breen LACO	1512/1161	0.92
1	447 / 4.12	John Breen LACO	1512/1161	0.17
2	447 / 4.1	H. Keith & Diana L. Bramel	1438/63	7.46
3	447 / 4.7	John Breen	1512/1161	2.20
1	447 / 5.25	Kenneth & Twyla Snoops	1440/70	1.09
5	447 / 5.12	Jeffrey & Diana Rogers	1553/872	0.57
6	447 / 4.8	Joseph C. Queen	1231/172	1.18
7	447 / 4.4	Danny Lee Hess	1264/1228	3.00
9	447 / 5.18	James D. & Joanie L. Oliverio Sheri L. Smith	1542/1102 1537/668	0.40
0	447 / 5.14	Joshua S. Runyon	1498/815	0.64
1	447 / 4.3	Grzechowski T. & Jerusha A. Adler	1473/697	1.69
2	447 / 4.6	Melinda J. & Michael R. Bush	1294/171	0.85
3	447 / 5.3	Town of Lost Creek	G 63/401	2.50
4	447 / 5.19	Delani & Linda Coffman	1325/840	0.63
5	447 / 5.13	Delano & Linda Coffman	1359/713	0.56
6	447 / 5.9	Ronald J. Reed	1308/925	0.41
7	447 / 4.5	Eric A. Davis, et al	1598/531	2.85
8	447 / 4.9	Melinda Bush Jennifer Donnellan	1569/158 1438/453	1.19
0	447 / 26.1	Russell A. Snyder	1425/1332	2.01
1	447 / 21	Richard & Rebecca Sprout	1600/849	6.09
2	447 / 4.2	Gail & Howard Marsh	1410/1058	1.04
3	447 / 4	Gene & Carol Kennedy	1101/303	5.83
4	447 / 23.3	Russell A. Snyder	1585/356	0.72
15	447 / 22	Daniel & Stacie Cooley	1310/1072	16.59
6	447 / 23.2	Donna Greaver	1585/708	8.35
7	447 / 24	Franklin Jr. & Elizabeth Wheeler	1585/108	5.26
8	447 / 34	Sharon K. & Patsy J. Salate	1360/84	43.00
9	447 / 36 467 / 36	Debra J. Bedell Gary W. & Kathy Hanby	1291/931	82.38 15.35
1	467 / 2	Jackson L. Smith	1378 / 976	95.16
2	447 / 44.1	Debra J. Bedell	1291/931	30.37
3	447 / 44	Roddy & Tracy L. Ash	1332/493	15.21
4	447 / 44.4	Michael W. & Tracy L. Ash	1359/139	4.79
5	467 / 2.2	Ronald J. Singer	1395 / 600	2.65
6	467 / 31	Eugene Hanby	1237 / 23	2.50
7	467 / 20	Steven G. & Juila A. Randolph	1321 / 1151	54.64
9	467 / 32	Clara Ellen Wentz	4400 / 4004	0.58
_	467 / 32.1 467 / 32.3	Joseph M. Richards Joseph M. Richards	1439 / 1234	0.04 4.15
0	467 / 36	Joseph M. Richards	1439 / 1234	73,93
2	467 / 36.1	Gary W. & Kathy Hanby	1153 / 965	45.00
3	467 / 52	David L. & Lisle C. Hinkle	1282 / 389	175.50
1	467 / 53	George W Dawson, et ux	1418 / 331	158.55
5	487 / 5	Kimberly & Terri Glaze Wriston	W 83 / 97	129.62
6	487 / 6	Clayton W. Rice	1563 / 252	70.33
7	487 / 8	Wayne R. Lewis	1616 / 1241	
8	447 / 1	Dale H. Jordan	1437 / 672	6.70
9	447 / 35	Kenneth Maxwell, et al Isaac & Betty Maxwell	1311 / 423	11.67
0.	447 / 43	William L. Randolph, et ux	1543 / 141	123.95
2	467 / 30 467 / 33.1	Eugene W. Hanby	1428 / 1	73.73 4.76
-	407 7 33.1	Lewis County	142071	4.70
3	10C / 16	Thomas C. Kennedy Testamentary Trust	W34 / 428	105.00
4	10C / 17	Morman Jackson	584 / 191	34.00
5	10C / 15	Thomas C. Kennedy Testamentary Trust	W34 / 428	107.00
6	10C / 18	Shannon M. & Matthew C. Arnett	660 / 422	114.40
7	10D / 23	George W. & Amy J. Dawson	505 / 549	96.00
8	10D / 25	David S. & Kimberly S. Ledoux	724 / 496	32.34
		George W. & Amy J. Dawson	505 / 549	91.89
9	10D / 28 10D / 32.6	Linda K. Linger, et al	W51 / 755	62.33



FILE NO: 32-36-G-19
DRAWING NO: Schoen 1205 S-9H Well Pla
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

	OPERATOR	rs w	ELL NO. Schoe	n 1205 S-9F
		AF	PI WELL N	10
	47	_	033 —	06006
ı	STATE		COUNTY	PERMIT

PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV	AND GAS DIVIS	ION		- 033 -	- 06006 PERMIT	
WELL TYPE: OIL GAS (IF GAS) PRODUCTION LOCATION: ELEVATION: 1,407.3' DISTRICT: Grant / Hackers Creek SURFACE OWNER: George & Ros ROYALTY OWNER: Willa Post Ro PROPOSED WORK: DRILL PERFORATE NEW FORMATIO PLUG AND ABANDON CLEA	watershed: Middle sanne Schoen bey, et al CONVERT DRILL N OTHER PHYS	DEEP SHALLO West Fork Creek LEASE DEEPER FRACTUR SICAL CHANGE IN WEL	NO: RE OR STIMULAT L (SPECIFY)	COUN ACRE AC E PLUG BH-MOD	GLE: Btm: B NTY: Harrison EAGE: 164 P CREAGE: 7 6 OFF OLD I	n / Lewis 24/2023 78.20 FORMATION
WELL OPERATOR: HG Energy II App ADDRESS: 5260 Dupont Roa Parkersburg, WV	1	DESIGNATED AG ADDRESS:		Road		

Well Plan Rev-D.0 Dated 4/18/23 Map Section of Showing Proposed Path of 1205 S-9H

RECEIVED Office of Oil and Gas

NOV 15 2023

WV Department of Environmental Protection

22

21

19

11/24/2023

WW-6A1 (5/13)

Operator's Well No. Schoen 1205 S-9H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

See Attached Sheets

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	HG Energy II Appalachia, LLC					
By:	Diane White Diane White					
Its:	Accountant					

Page 1 of

HG Energy II Appalachia, LLC - Schoen 1205 S-9H Lease Chain

205S 9H	LEGACY LEASE NUMBER	TAX MAP	LEASE NUMBER	GRANTOR/LESSOR	GRANTEE/LESSEE	ROYALTY	DEED BOOK	PAGE
	 			A. B. POST, WIDOWER; P. S. ROBEY AND WILLA ROBEY, EACH IN HIS		-	1	-
	!			OWN RIGHT AS HUSBAND AND WIFE; ELLA LOUISE MAXWELL AND	į.		1	
				ISAAC H. MAXWELL, HER HUSBAND; FRANCES AND GEORGE B.			1	
				VIEWEG, HER HUSBAND	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	900	7
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	
	1	12-0447-0001-0000				FIRST AMENDMENT TO MEMORANOUM OF		
1	LC074399	12-0447-0001-0000	Q100514000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY ELC	FARMOUT AGREEMENT	1524	
		12-0447-0002-0000	1	CNX GAS COMPANY ILC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	1
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	_
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
					1	SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	
						THIRD AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	1
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	10
	ANTERO 5	12-0447-0003-0000 13-0447-0003-0002 13-0447-0003-0003 12-0447-0003-0004 12-0447-0003-0005	13-0447-0003-0002 13-0447-0003-0003 12-0447-0003-0004	JOHN H. GERLACH AND CHARLOTTE C. GERLACH, HIS WIFE	JACKSON L. SMITH, d/b/a WEST VIRGINIA ENERGIES	NOT LESS THAN 1/8	1108	
				JACKSON L. SMITH, d/b/a WEST VIRGINIA ENERGIES	BERRY ENERGY CONSULTANTS & MANAGERS INC	ASSIGNMENT	1140	
				BERRY ENERGY CONSULTANTS & MANAGERS INC	J & J ENTERPRISES INC	ASSIGNMENT	1110	
4				I & J ENTERPRISES INC	EASTERN AMERICAN ENERGY CORPORATION	CONFIRMATORY DEED	1200	1
				EASTERN AMERICAN ENERGY CORPORATION	ENERGY CORPORATION OF AMERICA	MERGER/NAME CHANGE	59	
	!			ENERGY CORPORATION OF AMERICA	ANTERO RESOURCES APPALACHIAN CORPORATION	ASSIGNMENT	1495	
				ANTERO RESOURCES APPALACHIAN CORPORATION	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1671	
	 	***		FRENCH 5. YOUNG AND ANNA J. YOUNG	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	147	
			1	HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	
		12-447-0004-0001	47-0004-0001	CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	
		12-447-0004-0001	1	CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	
		12-447-0004-0002	1	CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	
		12-447-0004-0004	1	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	
		12-447-0004-0004]	DOMINION TRANSMISSION, INC.	CINA GAS COIVIFAINT CLC	FIRST AMENDMENT TO MEMORANDUM OF	1922	
		12-447-0004-0005		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1524	
		12-447-0004-0007		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	1
5	LC004920	12-447-0004-0007	Q100923000					
•	LC098171	12-447-0004-0008	LC098171 FEE	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	
		12-447-0004-0009		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	
	1	12-447-0004-0010		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	
	[12-447-0004-0011		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
	1	12-447-0004-0012		Land Market Control of the Control o	NO THEOGRAPH ABOAT AGUA 11.0	SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	THIRD AMENDMENT TO MEMORANDUM OF	1601	
		12-447-0021-0000 12-447-0023-0000						

				SUSAN V. CURRY, SINGLE; AND IDA M. CURRY, SINGLE	HOPE NATURAL GAS CONFANT	NOT LESS THAN 1/6	193	200
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	179
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	250
		ŀ		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	795
	į			CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	362
		12-0446-002 9 -0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	33
		12-0447-0020-0000		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1543	1235
_	LC098171 FEE,	12-0447-0022-0000	Q100631000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	ASSIGNMENT	1576	125
6	LC020404	12-0447-0032-0000	LC098171 FEE	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	942
		12-0447-0033-0000		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	692
		12-0447-0034-0000		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
		12-0447-0035-0000				SECOND AMENDMENT TO MEMORANDUM OF		-
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	581
						THIRD AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	1295
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	1081
			-	MARY ALKIRE, WIDOW; R. M. MCWHORTER AND MARY JANE				••
				MCWHORTER, HIS WIFE; AND MARTHA SAELER AND GILBERT L.	1	1	-	
	1	1		SAELER, HER HUSBAND	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	777	354
	· ·			HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	179
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	250
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	795
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	362
		12-0447-0023-0000 12-0447-0023-0001 12-0447-0023-0002 12-0447-0023-0003 p/o 12-0447-0024-0000	01 Q101136000 02 FEEHGR0041	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	33
_				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	1235
7	LC066701			DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	125
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	942
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	692
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
						SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	581
				" "		THIRD AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	1295
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	1081
		13-0447-0005-0000						
		13-0447-0005-0001		L. B. DAVIS AND S. J. DAVIS, HIS WIFE	SOUTH PENN OIL COMPANY	NOT LESS THAN 1/8	121	150
		13-0447-0005-0003 13-0447-0005-0004		SOUTH PENN OIL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	204	402
		13-0447-0005-0006		HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	179
		13-0447-0005-0007		CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	250
		13-0447-0005-0008 13-0447-0005-0009		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	795
		13-0447-0005-0010		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	362
		13-0447-0005-0011		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	33
		13-0447-0005-0012				FIRST AMENDMENT TO MEMORANDUM OF		
0	LC008512	13-0447-0005-0013 13-0447-0005-0014	Q100305000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FARMOUT AGREEMENT	1524	491
o	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	13-0447-0005-0015	(2100303000	CNX GAS COMPANY ILC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	1235
		13-0447-0005-0016		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	125
		13-0447-0005-0017		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	942
		13-0447-0005-0018 13-0447-0005-0019		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	692
	1	13-0447-0005-0021		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
		13-0447-0005-0022				SECOND AMENDMENT TO MEMORANDUM OF		
		13-0447-0005-0023		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	581

HG ENERGY II APPALACHIA, LLC

HG ENERGY II APPALACHIA, LLC

HOPE NATURAL GAS COMPANY

ASSIGNMENT (68%)

NOT LESS THAN 1/8

MINERAL DEED

LEWIS 736

1627

193

1254

DOMINION ENERGY TRANSMISSION, INC.

DOMINION ENERGY TRANSMISSION, INC.

SUSAN V. CURRY, SINGLE; AND IDA M. CURRY, SINGLE

		13-0447-0005-0025				THIRD AMENDMENT TO MEMORANDUM OF		1					
		p/o 12-0447-0023-0031		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	l					
		p/o 12-0447-0027-0000		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637						
				LEWIS C. SWISHER AND ALMA SWISHER, HIS WIFE	CONSOLIDATED GAS SUPPLY CORPORATION	NOT LESS THAN 1/8	955						
·		1 1		CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136						
		1		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	T					
		1		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58						
		i 1		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	i -					
		1		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543						
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576						
10	LC078281	12-0447-0036-0000	Q100950000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584						
		p/o 12-0447-0036-0001		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	Γ' -					
		1		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS						
		1				SECOND AMENOMENT TO MEMORANDUM OF		†					
		1		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY IT APPALACHIA, LLC	FARMOUT AGREEMENT	1601						
		1				THIRD AMENDMENT TO MEMORANDUM OF		_					
		1 1		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	i .					
		1		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	 					
		 -		FRENCH S. YOUNG AND ANNA J. YOUNG, HUSBAND AND WIFE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	808	┝─					
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	┢					
	LC068012	12-0467-0002-0000 12-0467-0002-0001 12-0467-0002-0002		CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	├					
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE		├─-					
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	51	<u> </u>					
				DOMINION TRANSMISSION, INC.	···-		38	-					
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522						
				DOMESTICAL TRANSPORTATION OF THE	CHIN CAC CONTOUND IT C	FIRST AMENDMENT TO MEMORANDUM OF	453.						
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FARMOUT AGREEMENT	1524	-					
12			Q100847000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	<u> </u>					
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	_					
						12 (10. 2022 0022	12 (10. 2012 0012		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	
											NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT
								1	DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	L
						SECOND AMENDMENT TO MEMORANDUM OF							
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601						
						THIRD AMENDMENT TO MEMORANDUM OF							
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621						
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637						
				LEWIS C. SWISHER AND ALMA SWISHER, HIS WIFE	CONSOLIDATED GAS SUPPLY CORPORATION	NOT LESS THAN 1/8	955						
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136						
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51						
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58						
	<u> </u>	12.047.0044.0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522						
		12-0447-0044-0000				FIRST AMENDMENT TO MEMORANDUM OF							
		12-0447-0044-0001		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FARMOUT AGREEMENT	1524	ĺ					
		12-0447-0044-0002		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543						
13	LC078282	12-0447-0044-0003	Q100408000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576						
		12-0447-0044-0004		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584						
		12-0447-0044-000		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1500						
		12-0447-0051-0000		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS						
		p/o 12-0447-0036-0001				SECOND AMENDMENT TO MEMORANDUM OF							
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601						
						THIRD AMENOMENT TO MEMORANDUM OF							
		1 l		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621						
		1		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637						

	1	ı		HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	1								
			2000	CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	2								
		17 0457 0030 0000		CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	<u> </u>								
		12-0467-0030-0000 12-0467-0030-0001		CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58									
		p/o 12-0467-0032-0003		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	- - -								
		12-0467-033-0000		CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	12								
		p/o 12-0467-0033-0001		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1 576	1								
14	LC005043	12-0467-0034-0000	Q100542000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	9								
		12-0467-0035-0000		DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos									
		12-0467-0035-0000		NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600									
		12-0467-0036-0001		HOUSE EMERGIA III C.	The different first the section of the	SECOND AMENDMENT TO MEMORANDUM OF	1000									
		p/o 12-467-0032-0000		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	5								
	Į	p/0 12-40/-0032-0000		BOISINION CITCHO! THANSINISSION, INC.	The effectivity and the second second	THIRD AMENDMENT TO MEMORANDUM OF	1001									
	ì	l i		DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	12								
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	10								
				MARY HOLBERT ELLYSON AND R. G. ELLYSON, HER HUSBAND; DELLA												
				HOLBERT HARRIS AND STANLEY R. HARRIS, HER HUSBAND; HARRY E.												
				HOLBERT AND MARY RUTH HOLBERT, HIS WIFE; EDWARD SNYDER AND VIOLET SNYDER, HIS WIFE; WILLIAM G. HOLBERT JR., A MARRIEI	,											
	Į			MAN: SMITH F. HOLBERT AND GRACE HOLBERY, HIS WIFE: CLAUDIA L	•											
	1	1		HOLBERT, WIFE OF WILLIAM G. HOLBERT IR.; MARY ETHEL YOST, A	`											
				MARRIED WOMAN; FRANK A. YOST, HUSBAND OF MARY ETHEL YOST	. i											
				HELEN HAMILTON AND WILLIAM H. HAMILTON, HER HUSBAND; GEO.	•											
					1											
				B. HOLBERT AND ELOISE V. HOLBERT, HIS WIFE; MARIE MCDOUGAL	!		ļ .									
			<u> </u>	AND RAY MCDOUGAL, HER HUSBAND; EMMA JEANNE HOLT, DIVORCED; MARY K. NIXON AND RONALD E. NIXON, HER HUSBAND;			ľ									
		12-0467-0020-0000		RALPH S. SNYDER, WIDOWER; LOUISE NESSELROTTE AND HOMER												
	1								NESSELROTTE, HER HUSBAND; CLYDE P. SNYDER, DIVORCED; CLARICE HOLBERT, WIDOW; DESSIE HOLBERT, WIDOW; A. W. HAMILTON,	<u> </u>						
									WIDOWER; A. L. LAYFIELD, WIDOWER; CATHERINE L. HOLBERT,							
	1															
				WIDOW; C. R. HOLBERT, SR. AND ANNA M. HOLBERT, HIS WIFE; KATHRYN H. HENRY, WIDOW; CARL C. HOLBERT AND VIRGINIA L.												
			040000000													
17	LC075380		12-0467-0031-0000 Q100586000 12-0467-0031-0000	HOLBERT, HIS WIFE; LOUISE A. EVANS AND T. J. EVANS, HER		- 1										
		12-0467-0031-0000		HUSBAND; JOHN L. HOLBERT AND LUCILLE E. HOLBERT, HIS WIFE;												
			1	GLENNA FLOYD AND V. VERYL FLOYD, HER HUSBAND; SETTY L. LAYFIELD, SINGLE AND H. R. HOLBERT AND MARIE HOLBERT, HIS WIFI	CONSOLIDATED GAS SUPPLY CORPORATION	NOT LESS THAN 1/8	1023									
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136									
			ļ	CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	7								
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58									
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522									
			[DOMINION TRANSPOSION, INC.	CNX GAS COMPANY LEC	FIRST AMENDMENT TO MEMORANDUM OF	1322									
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	FARMOUT AGREEMENT	1524	4								
				CNX GAS COMPANY ELC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	17								
			l	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576									
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	9								
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	6								
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WV\$OS									
			l			SECOND AMENDMENT TO MEMORANDUM OF										
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	5								
			l			THIRD AMENDMENT TO MEMORANDUM OF										
			ļ	DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	129								
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	108								
		T	1	SIDNEY HAYMOND AND VIRGINIA HAYMOND, HIS WIFE	SOUTH PENN OIL COMPANY	NOT LESS THAN 1/8	121	1								

			i					
				SOUTH PENN OIL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	204	
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	903	1
			•	CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	7
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	3
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	,
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	12
19	LC008514	12-0467-0052-0000	Q100306000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	1
	1			CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	9
	,			DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
	İ			NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	6
						SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1601	5
		<u>'</u>				THIRD AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1621	12
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1637	10
						· · · · · · · · · · · · · · · · · · ·		
				PATRICIA B. SMITH, WIDOW; AND VIRGINIA LAURA SMITH, SINGLE	CONSOLIDATED GAS SUPPLY CORPORATION	NOT LESS THAN 1/8	996	6
			1	CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	1136	2
			1	CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	7
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	58	3
		12-0487-0005-0000		DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	1522	
			Q100867000	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	1543	12
21	LC022729			DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	1576	1
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	1584	9
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	9
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	1600	6
	1			NOBEE ENERGY, INC.	THE ENERGY II AFT ALACHIA, LEC	SECOND AMENDMENT TO MEMORANDUM OF	1000	
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	1501	-
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	1601 1637	5 10
	_				HOPE NATURAL GAS COMPANY			
		04-010C-0016-0000		MELVINA E. COOKMAN, A SINGLE WOMAN		NOT LESS THAN 1/8	242	3
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	1
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS	
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	672	1
	1		l	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	
64	LC066698		Q100879000	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	8
-			I	CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	· <u>-</u>
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	1
		[SECOND AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	723	49
			!			THIRD AMENDMENT TO MEMORANDUM OF		
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	FARMOUT AGREEMENT	734	5:
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	2.
			l	ALLIE B. JACKSON AND M.E. JACKSON, HER HUSBAND; MELVINA E.	1			
				COOKMAN, SINGLE; COOKMAN SMITH, WIDOWER; AND MARY ALKIRE		ļ	l	
				WIDOW	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	249	2
		1	1	HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	
	1	!	1	CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	17
	1		1	CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	wvsos	
	1]	1	CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	wvsos	
		I	DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM FARMOUT AGREEMENT	672	1:	