



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, March 2, 2021
WELL WORK PERMIT
Vertical / New Drill

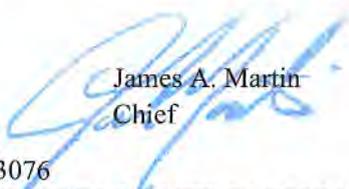
EASTERN GAS TRANSMISSION AND STORAGE, INC
925 WHITE OAKS BOULEVARD
BRIDGEPORT, WV 26330

Re: Permit approval for 13076
47-033-06004-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: 13076
Farm Name: CHARLES POINTE CROSSING
U.S. WELL NUMBER: 47-033-06004-00-00
Vertical New Drill
Date Issued: 3/2/2021

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

WW - 2B
(Rev. 8/10)

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION**

1) Well Operator: Eastern Gas Transmission and Storage, Inc. 307048 Harrison Simpson Rosemont
Operator ID County District Quadrangle

2) Operator's Well Number: 13076 3) Elevation: 1305

4) Well Type: (a) Oil _____ or Gas X
(b) If Gas: Production _____ / Underground Storage X
Deep _____ / Shallow X

5) Proposed Target Formation(s): 50 Foot Sand Proposed Target Depth: 2057' TVD

6) Proposed Total Depth: 2302' TMD Feet Formation at Proposed Total Depth: 50' Sand

7) Approximate fresh water strata depths: 95'

8) Approximate salt water depths: 935'

9) Approximate coal seam depths: None *SDW*
11/18/2020

10) Approximate void depths, (coal, Karst, other): None Expected

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)
See Attached.

13) CASING AND TUBING PROGRAM

| TYPE | SPECIFICATIONS | | | FOOTAGE | INTERVALS | CEMENT |
|--------------|----------------|-------|---------------|--------------|--------------|--------------------|
| | Size | Grade | Weight per ft | For Drilling | Left in Well | Fill -up (Cu. Ft.) |
| Conductor | 24" | | | | | <i>Sand</i> |
| Fresh Water | 16" | H-40 | 65# | 300' | 300' | cmt to surface |
| Coal | | | | | | |
| Intermediate | 10 3/4" | K-55 | 40.5# | 790' | 790' | cmt to surface |
| Production | 7" | K-55 | 23# | 2099' | 2099' | cmt to surface |
| Tubing | | | | | | |
| Liners | | | | | | |

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Packers: Kind: N/A
Sizes: N/A
Depths Set N/A

WV Department of
Environmental Protection

CK# 305853
Amnt 8650
Date 11/30/20

Drilling Prognosis
Bridgeport Storage
Well 13076

Proposed Casing Program

24" Conductor @ 20'
 16", 65#, H-40 @ 300'
 10 3/4", 40.5#, K-55 @ 790'
 7", 23#, K-55 @ 2124'

Directional Information

| | <u>MD</u> | <u>TVD</u> | <u>N/S</u> | <u>E/W</u> | <u>Tolerance</u> |
|---------|-----------|------------|------------|------------|------------------|
| KOP: | 900' | 900' | 0 | 0 | N/A |
| 7" csg: | 2124' | 2005' | -484.7 | 152.16 | 25' Radius |
| TD: | 2302' | 2057' | -513.64 | 161.24 | 25' Radius |

Build Rate: 10 deg/100'

Max Inclination: 37.9 deg

| <u>Formations</u> | <u>TVD</u> |
|---------------------------|------------|
| 1 st Salt Sand | 745' |
| 3 rd Salt Sand | 925' |
| Big Lime | 1475' |
| Big Injun | 1547' |
| Fifty Foot | 2005' |

Proposed Procedure

1. Build location and install containment.
2. MIRU rotary rig.
3. Drive and set 20' of 24" conductor pipe.
4. Air drill 20" hole to approx. 300'.
5. Run approx. 300' of 16", 65#, H-40, casing, and cement to surface with:
 - ♦ Class A, 2% CaCl₂, 1/4# flake per sx.. Run 50% excess cement.
6. WOC 16 hrs.. Nipple up air bowl, and rotating head.
7. TIH w/ 15" bit, and air drill 15" hole to approx. 790'.
8. Run approx. 790' of 10-3/4" casing, and cement to surface. Run casing with guide shoe, and centralizers every 200'.
9. Cement 10-3/4" casing with:
 - ♦ Class A, 2% CaCl₂, and 1/4# flake per sx.. Run 30% excess cement
10. WOC minimum of 16 hrs. before nipping up BOP stack. Test stack after WOC 24 hrs.
11. TIH w/ 9-7/8" bit and drill out shoe joint.

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12. TOH with bit and pick up bit, air motor and monel drill collar.
13. Orient motor with Gyro.
14. Orient and Slide with motor until desired angle and direction are reached.
15. Continue drilling on air to +/- 50' above the Fifty Foot. TOH and L/D directional tools.
16. Run 7", 23#, K-55 casing, with float collar, and latch down baffle. Run centralizers, rigid and/or bow spring as dictated by dogleg severity.
17. Cement casing string to surface as follows:
 - ◆ **Lead**--Standard Cement with 3% Halad 344 or equivalent
Weight - 15.4 ppg.
 - ◆ **Tail**--Standard Cement with 0.5% Halad 344 or equivalent and 2% CaCl₂
Weight - 15.6 ppg.

Use 25% excess cement in open hole.
23. Pick up stack, set casing slips, nipple down BOP stack, clean mud pits, release rig.
24. MIRU snubbing unit and BOP's. Test Stack.
25. TIH w/ 6 1/4" bit and drilling assembly. Drill 6 1/4" hole to approx. 2190' using nitrogen.
26. Snub OOH with bit and close master valve. RDMO snubbing unit.

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WW-2A
(Rev. 6-14)

1.) Date: 02/25/2021
2.) Operator's Well Number 13076
State County Permit
3.) API Well No.: 47- 033 -

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:
(a) Name Charles Pointe Crossing LLC
Address P.O. Box 1000
Bridgeport, WV 26330
(b) Name _____
Address _____
(c) Name _____
Address _____
5) (a) Coal Operator
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name See Attached
Address _____
(c) Coal Lessee with Declaration
Name _____
Address _____
6) Inspector Sam Ward
Address P.O. Box 2327
Buckhannon, WV 26201
Telephone (304) 389-7583

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

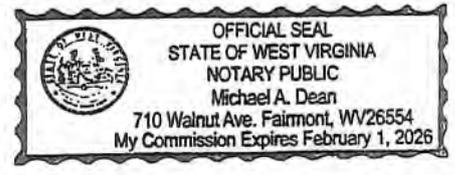
Well Operator Eastern Gas Transmission and Storage, Inc.
By: John M. Love
Its: Director of Storage
Address: 925 White Oaks Blvd.
Bridgeport, WV 26330
Telephone: (681) 842-3311
Email: john.m.love@dominionenergy.com

Subscribed and sworn before me this 26th day of February 2021, Eastern Gas Transmission & Storage, Inc.

Michael A. Dean Notary Public
My Commission Expires Feb. 1, 2026

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov



WW-2A Surface Waiver
(4/16)

SURFACE OWNER WAIVER

County 033

Operator

BHE Eastern GT & S, Inc.

Operator well number

13076

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ___ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature

Date

Print Name

Company Name _____
By _____
Its _____ Date _____

Signature

Date

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Well 13076 Coal Ownership**All Coal except Pittsburgh:**

Patricia Ann Coburn
1171 Worthington Drive
Bridgeport, WV 26330

Pittsburgh Coal (Assessed as 2 acres deep coal mined out Barnett Run (Williams):

Frances O. Phares, et al (being the Salvadore A. Oliverio Heirs)
235 E. Main Street
Clarksburg, WV 26301

Pittsburgh Coal (Assessed as 41 acres coal Mined Out Barnett Run):

Betty J. Hebb
6490 Benedum Drive
Shinnston, WV 26431

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Environmental Protection

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Harrison
Operator BHE Eastern Gas Transmission & Storage, Inc.

Operator's Well Number 13076

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 extension 1654

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature

Date

Company Name
By

Its

Date

Signature

Date

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Office of Oil and Gas

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WV Department of
Environmental Protection

47039060047

Return Receipt (Form 3811) Barcode

9590 9699 0430 0077 0595 66

1. Article Addressed to:
Charles Pointe Crossing LLC
P.O. Box 1000
Bridgeport, WV 26330

2. Certified Mail (Form 3800) Article Number
9314 7699 0430 0077 0595 64

PS Form 3811, Facsimile, July 2015

A. Signature Agent
X *Michelle Wilson* Addressee

B. Received by (Printed Name) *Michelle Wilson* C. Date of Delivery *NOV 24 2015*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type:
 Certified Mail
 Restricted Mail
 Restricted Delivery

Reference Information
Aaron Casto

Domestic Return Receipt

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS ARTICLE NUMBER
9314 7699 0430 0077 0595 64

| | | | |
|----------------------------------------------------------------------------------|----|------|------------------|
| Certified Mail Fee | \$ | 3.55 | Postmark Here |
| Return Receipt (Hardcopy) | \$ | 2.85 | |
| Return Receipt (Electronic) | \$ | 0.00 | |
| Certified Mail Restricted Delivery | \$ | 0.00 | |
| Postage | \$ | 1.60 | |
| Total Postage and Fees | \$ | 8.00 | |
| Sent to: Charles Pointe Crossing LLC P.O. Box 1000 Bridgeport, WV 26330 | | | |

Reference Information
Aaron Casto

PS Form 3800, Facsimile, July 2015

Return Receipt (Form 3811) Barcode

9590 9699 0430 0077 0667 24

1. Article Addressed to:
Betty J. Hebb
6490 Benedum Drive
Shinnston, WV 26431

2. Certified Mail (Form 3800) Article Number
9314 7699 0430 0077 0667 22

PS Form 3811, Facsimile, July 2015

A. Signature Agent
X *Betty Hebb* Addressee

B. Received by (Printed Name) *Betty Hebb* C. Date of Delivery *11-24-15*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type:
 Certified Mail
 Restricted Mail
 Restricted Delivery

Reference Information
Aaron Casto

Domestic Return Receipt

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS ARTICLE NUMBER
9314 7699 0430 0077 0667 22

| | | | |
|------------------------------------------------------------------------|----|------|------------------|
| Certified Mail Fee | \$ | 3.55 | Postmark Here |
| Return Receipt (Hardcopy) | \$ | 2.85 | |
| Return Receipt (Electronic) | \$ | 0.00 | |
| Certified Mail Restricted Delivery | \$ | 0.00 | |
| Postage | \$ | 1.60 | |
| Total Postage and Fees | \$ | 8.00 | |
| Sent to: Betty J. Hebb 6490 Benedum Drive Shinnston, WV 26431 | | | |

Reference Information
Aaron Casto

PS Form 3800, Facsimile, July 2015

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Office of Oil and Gas
DEC 10 2020
WV Department of
Environmental Protection

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
9314 7699 0430 0077 0666 61

| | | |
|------------------------------------|----|------|
| Certified Mail Fee | \$ | 3.55 |
| Return Receipt (Hardcopy) | \$ | 2.85 |
| Return Receipt (Electronic) | \$ | 0.00 |
| Certified Mail Restricted Delivery | \$ | 0.00 |
| Postage | \$ | 1.60 |
| Total Postage and Fees | \$ | 8.00 |

Postmark
Here

Sent to:
Patricia Ann Coburn
1171 Worthington Drive
Bridgeport, WV 26330

Reference Information

Aaron Casto

PS Form 3800, Facsimile, July 2018

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

USPS® ARTICLE NUMBER
9314 7699 0430 0077 0666 21

| | | |
|------------------------------------|----|------|
| Certified Mail Fee | \$ | 3.55 |
| Return Receipt (Hardcopy) | \$ | 2.85 |
| Return Receipt (Electronic) | \$ | 0.00 |
| Certified Mail Restricted Delivery | \$ | 0.00 |
| Postage | \$ | 1.60 |
| Total Postage and Fees | \$ | 8.00 |

Postmark
Here

Sent to:
Frances O. Phares, et al
235 East Main Street
Clarksburg, WV 26301

Reference Information

Aaron Casto

PS Form 3800, Facsimile, July 2018

Return Receipt (Form 3811) Barcode



9590 9699 0430 0077 0666 63

Article Addressed to:

Patricia Ann Coburn
1171 Worthington Drive
Bridgeport, WV 26330

Certified Mail (Form 3800) Article Number
314 7699 0430 0077 0666 61

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Received by (Printed Name)
Patricia Ann Coburn

B. Received by (Printed Name)

C. Date of Delivery

Agent
 Addressee

D. Is delivery address different from item 1?
if YES, enter delivery address below:

Yes
 No

3. Service Type:
 Certified Mail
 Certified Mail Restricted Delivery

Reference Information

Aaron Casto

Domestic Return Receipt

RECEIVED
Office of Oil and Gas

DEC 10 2020

WV Department of
Environmental Protection

WW-2A1
(Rev. 1/11)

Operator's Well Number 13076

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Grantor, Lessor, etc. | Grantee, Lessee, etc. | Royalty | Book/Page |
|----------------------------|--------------------------------------------|---------|-----------|
| Sarah Cropp | Hope Natural Gas Company | 1/8 | 525/51 |
| Betty Taylor Cropp | Consolidated Gas Transmission Corporation | Fee | 1181/493 |
| Candace Lee Powell | Consolidated Gas Transmission Corporation | Fee | 1181/473 |
| Bradley Taylor Cropp et ux | Consolidation Gas Transmission Corporation | Fee | 1181/475 |

Mergers and name changes (sequence)

See Exhibit A

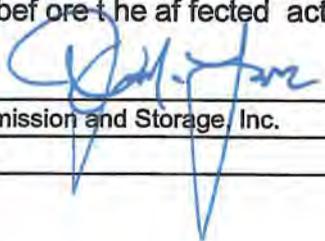
**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:
By: Its:

John M. Love

 Eastern Gas Transmission and Storage, Inc.
 Director of Storage

WW-2A1 - Exhibit A

- Hope Natural Gas Company merged with New York State Natural Gas Corporation on April 4, 1965. On the same date, Hope Natural Gas Company changed its name to Consolidated Gas Supply Corporation.
- On January 1, 1984, Consolidated Supply Corporation assigned its leasehold interest to Consolidated Gas Transmission Corporation.
- On January 1, 1998 Consolidated Gas Transmission Corporation changed name to CNG Transmission Corporation.
- As a result of a merger with Dominion Resources, Inc., CNG Transmission Corporation changed name to Dominion Transmission, Inc., on May 3, 2000.
- On August 1, 2017, Dominion Transmission, Inc. changed name to Dominion Energy Transmission, Inc.
- As a result of merger with Berkshire Hathaway Energy, Inc., Dominion Energy Transmission, Inc. changed name to Eastern Gas Transmission & Storage, Inc., on November 1, 2020.

47-033-06004T

West Virginia Secretary of State — Online Data Services**Business and Licensing**

Online Data Services Help

Business Organization Detail

NOTICE: The West Virginia Secretary of State's Office makes every reasonable effort to ensure the accuracy of information. However, we make no representation or warranty as to the correctness or completeness of the information. If information is missing from this page, it is not in the The West Virginia Secretary of State's database.

Eastern Gas Transmission and Storage, Inc.

| Organization Information | | | | | | | | |
|---------------------------------|----------------|------------------|-------------|---------|--------|----------|------------------|--------------------|
| Org Type | Effective Date | Established Date | Filing Date | Charter | Class | Sec Type | Termination Date | Termination Reason |
| C Corporation | 1/17/1984 | | 1/17/1984 | Foreign | Profit | | | |

| Organization Information | | | |
|---------------------------------|---------------------------------------------------------|---------------------------|-----------------------------|
| Business Purpose | 2212 - Utilities - Utilities - Natural Gas Distribution | | Capital Stock 0.0000 |
| Charter County | | | Control Number 0 |
| Charter State | DE | Excess Acres 0 | |
| At Will Term | Member Managed | | |
| At Will Term Years | | | Par Value 0.000000 |
| Authorized Shares | 0 | Young Entrepreneur | Not Specified |
| | | | |

47-033-06004T

| Addresses | |
|----------------------------------|----------------------------------------------------------------------------|
| Type | Address |
| Local Office Address | 5400 D BIG TYLER ROAD CHARLESTON, WV, 25313 |
| Mailing Address | 925 WHITE OAKS BOULEVARD BRIDGEPORT, WV, 26330 USA |
| Notice of Process Address | CT CORPORATION SYSTEM 1627 QUARRIER STREET CHARLESTON, WV, 253112124 |
| Principal Office Address | 925 WHITE OAKS BOULEVARD BRIDGEPORT, WV, 26330 USA |
| Type | Address |

| Officers | |
|------------------|--------------------------------------------------------------|
| Type | Name/Address |
| Director | DIANE LEOPOLD 120 TREDEGAR STREET RICHMOND, VA, 23219 |
| President | DIANE LEOPOLD 120 TREDEGAR STREET RICHMOND, VA, 23219 |
| Secretary | CARTER M. REID 100 TREDEGAR STREET RICHMOND, VA, 23219 |
| Treasurer | JAMES R. CHAPMAN 100 TREDEGAR ST RICHMOND, VA, 23219 |
| Type | Name/Address |

| Name Changes | |
|---------------------|------------------------------------|
| Date | Old Name |
| 12/7/2020 | DOMINION ENERGY TRANSMISSION, INC. |
| 7/19/2017 | DOMINION TRANSMISSION, INC. |

| | |
|------------------|------------------------------|
| 5/10/2000 | CNG TRANSMISSION CORPORATION |
| Date | Old Name |

| Mergers | | | | |
|--------------------|-------------------|---------------------|-----------------------------|-----------------------|
| Merger Date | Merged | Merged State | Survived | Survived State |
| 1/16/2002 | CNG POWER COMPANY | DE | DOMINION TRANSMISSION, INC. | DE |
| Merger Date | Merged | Merged State | Survived | Survived State |

| Date | Amendment |
|-------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|
| 12/7/2020 | B4WW Name Change From: DOMINION ENERGY TRANSMISSION, INC. |
| 7/19/2017 | NAME CHANGE: FROM DOMINION TRANSMISSION, INC. |
| 1/16/2002 | MERGER: MERGING CNG POWER COMPANY, A QUALIFIED DE CORPORATION WITH AND INTO DOMINION TRANSMISSION, INC., A QUALIFIED DE CORPORATION, THE SURVIVOR |
| 5/10/2000 | NAME CHANGE: FROM CNG TRANSMISSION CORPORATION |
| 12/2/1994 | CHANGE TO AMEND STOCK IN ARTICLES OF CERTIFICATE OF AUTHORITY. |
| 3/22/1993 | CHANGE TO AMEND STOCK DESIGNATION IN ARTICLES OF CERTIFICATE OF AUTHORITY. |
| 8/27/1991 | AMENDMENT TO CERTIFICATE OF AUTHORITY. |
| 12/19/1990 | AMENDMENT TO CERTIFICATE OF AUTHORITY. |
| 1/13/1988 | CHANGE OF NAME FROM: CONSOLIDATED GAS TRANSMISSION CORPORATION. |
| Date | Amendment |

| Annual Reports |
|-----------------------|
| Filed For |
| 2020 |
| 2019 |
| |

47-033-06004T

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| 2018 |
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| 1991 |
| 1990 |
| 1989 |
| Date filed |

47-033-06004T

[File Your Current Year Annual Report Online Here](#)

For more information, please contact the Secretary of State's Office at 304-558-8000.

Thursday, February 25, 2021 — 1:46 PM

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WW-2B1
(5-12)

Well No. 13076

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contractor chosen to collect sample.

Certified Laboratory Name _____
Sampling Contractor _____

Well Operator Eastern Gas Transmission and Storage, Inc.
Address 925 White Oaks Blvd.
Bridgeport, WV 26330
Telephone 681-842-3311 (down low)

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

SEE ATTACHED TOPO MAP

WW-9
(5/16)

API Number 47 - 033 - _____
Operator's Well No. 13076 _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Eastern Gas Transmission & Storage, Inc OP Code 307048

Watershed (HUC 10) Barnett's Run Quadrangle Rosemont

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

SDW
11/18/2020

Will closed loop system be used? If so, describe: Open top tank and storage tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air & fresh water

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? KCL

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Remove offsite/landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Waste Management Meadowfill Land Fill/SWF1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

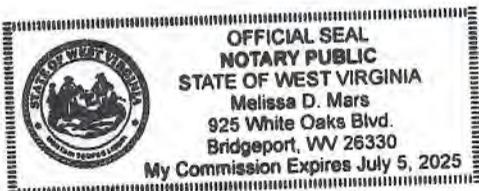
Company Official (Typed Name) John M Love

Company Official Title Director of Storage

Subscribed and sworn before me this 18th day of November, 20 20

Melissa D. Mars Notary Public

My commission expires July 5, 2025



RECEIVED
Office of Oil and Gas

DEC 10 2020

WV Department of
Environmental Protection

Form WW-9

Operator's Well No. 13076

Proposed Revegetation Treatment: Acres Disturbed +/- 1.25 Prevegetation pH Unknown

Lime pH test Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch Hay or Straw Tons/acre

Seed Mixtures

| Temporary | | Permanent | |
|---------------|----------|---------------|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| Timothy | 4 | Timothy | 4 |
| Orchard Grass | 12 | Orchard Grass | 12 |
| White Clover | 3 | White Clover | 3 |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: SED Ward III

Comments: Pre seed/mulch as soon as reasonably possible per WV DEP ETS manual. Upgrade ETS if necessary.

Title: OOB Inspector

Date: 11/18/2020

Field Reviewed? Yes No

RECEIVED
Office of Oil and Gas

DEC 10 2020

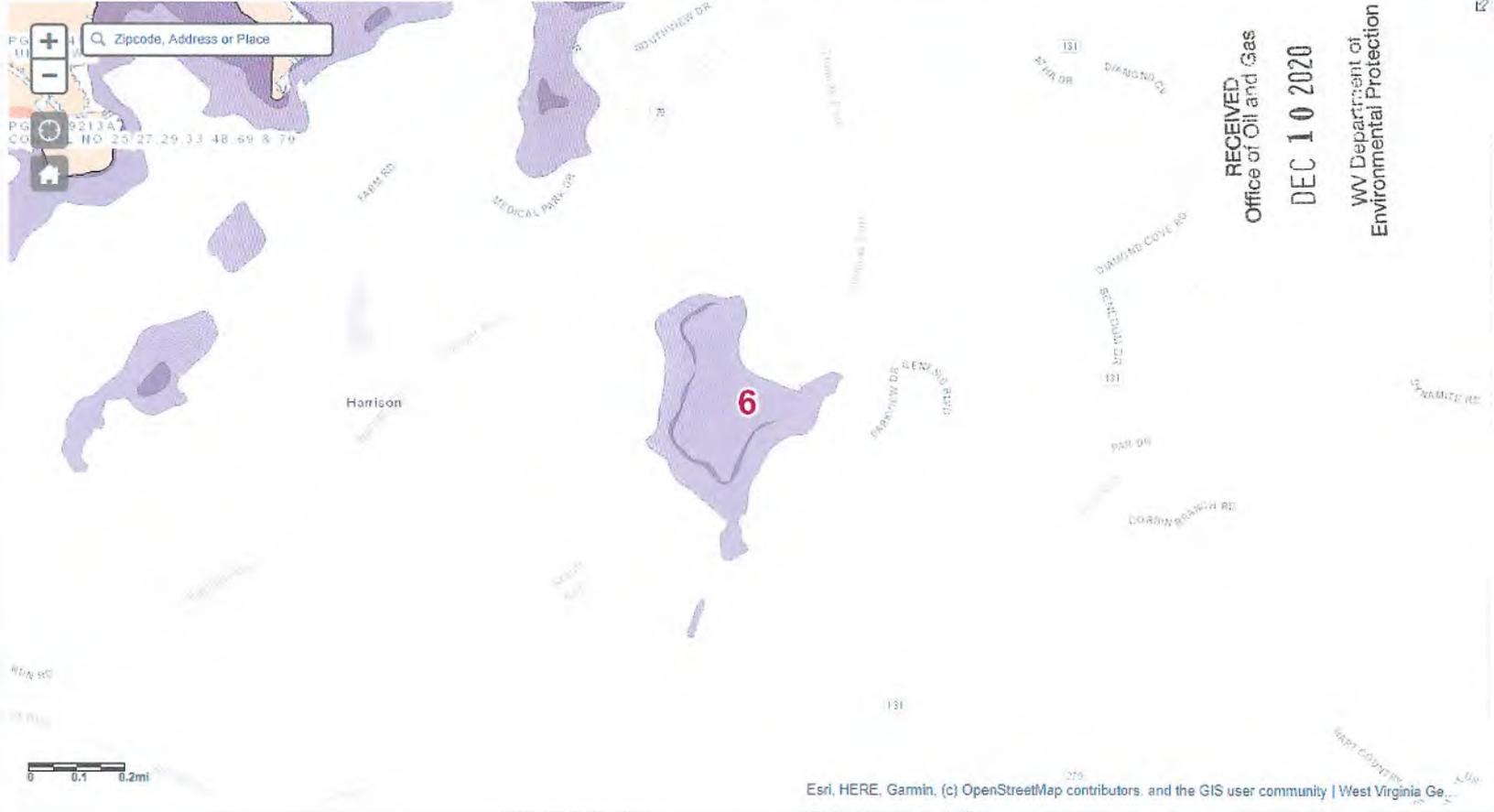
WV Department of
Environmental Protection

47-033-06004T

Layer/Legend Tools Basemap

Use the slider bar to adjust transparency.

- Reference
- Mask Other States
- Tax Districts
- Tax District Labels
- County Labels
- Counties
- Planning & Development Regions
- State Boundary
- WV Coal Mining
 - Underground Mining Labels
 - Underground Mining
 - Surface Mining
 - Surface Mined
 - Auger Mined
 - Highwall Mined

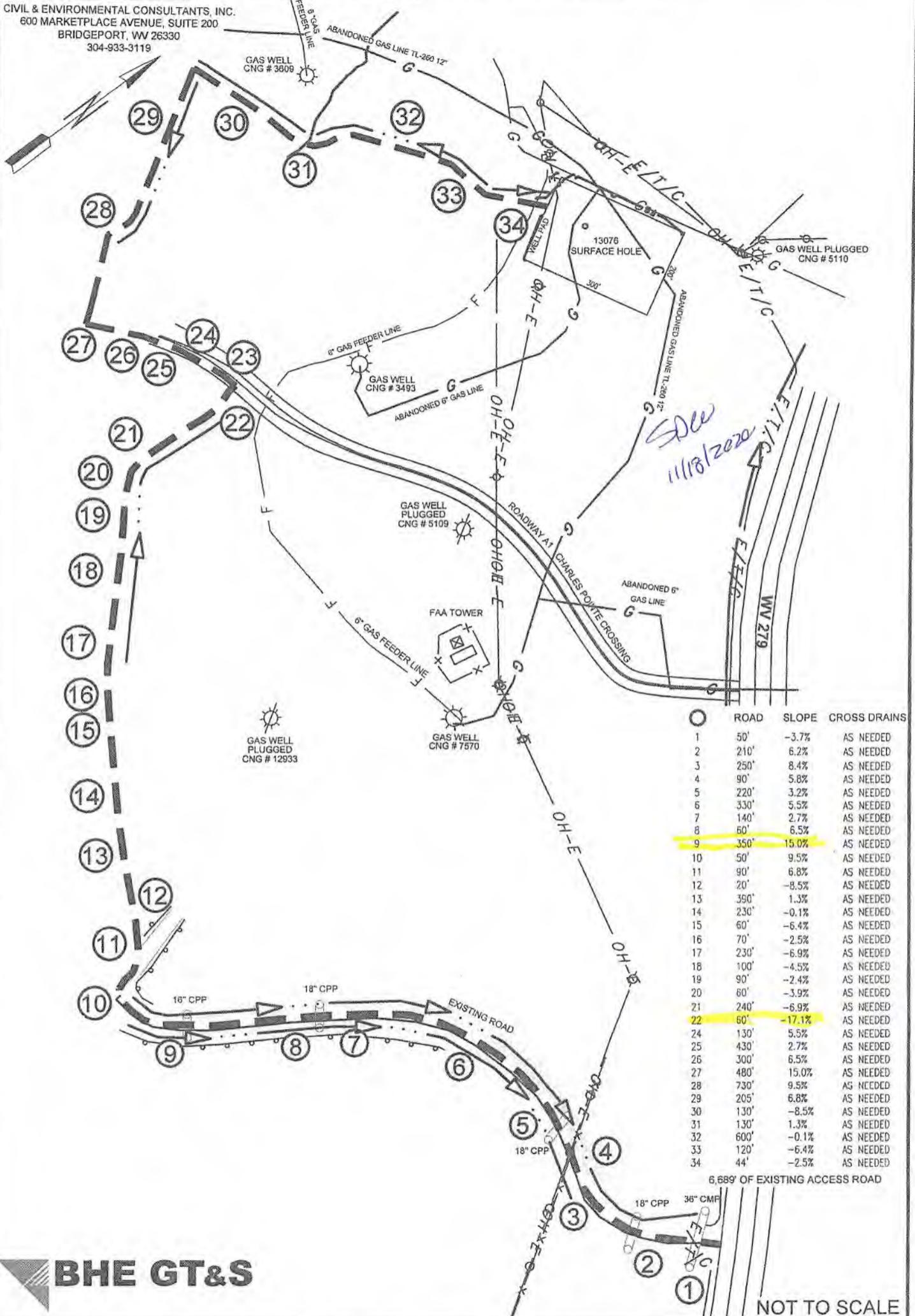


RECEIVED
Office of Oil and Gas
DEC 10 2020
WV Department of
Environmental Protection



CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
600 MARKETPLACE AVENUE, SUITE 200
BRIDGEPORT, WV 26330
304-933-3119

ACCESS TO THE WELL SITE WILL BE GAINED USING AN EXISTING ACCESS ROAD OFF OF WEST VIRGINIA ROUTE 279. 3,737 FEET OF EXISTING ACCESS ROAD TO BE MAINTAINED AS NEEDED. DRAINAGE TO BE MAINTAINED. WELL SITE TO BE RECLAIMED AFTER WELL WORK. TOPSOIL IF ANY TO BE STOCKPILED FOR USE IN RECLAMATION.



- LEGEND:**
- EXISTING WELLHEAD
 - EXISTING RIP RAP
 - EXISTING POWER POLE
 - EXISTING CULVERT
 - FILTER SOCK
 - OVERHEAD ELECTRIC
 - GUARD RAIL
 - GAS FEEDER LINE
 - DRAINAGE
 - ELECTRIC/TELEPHONE/CABLE
 - EXISTING ACCESS

- NOTES**
- NO PIT WILL BE CONSTRUCTED. TANKS WILL BE USED FOR DRILLING FLUIDS.
 - ACTIVE COMMERCIAL SITE DEVELOPMENT CONSTRUCTION AREA.

| | | | | | |
|------------------------------------------------------------------|--|------------------------------------------------|--|--------|---------|
| WELL OPERATOR: <i>EASTERN GAS TRANSMISSION AND STORAGE, INC.</i> | | WELL (FARM) NAME: | | WELL # | LEASE # |
| ADDRESS: 925 WHITE OAKS BLVD, BRIDGEPORT WV 26330 | | COUNTY - CODE HARRISON - 033 | | 13076 | 53813 |
| SURFACE OWNER: CHARLES POINTE CROSSING LLC | | DISTRICT; SIMPSON DISTRICT | | | |
| | | USGS 7 1/2 QUADRANGLE MAP NAME ROSEMONT, WV | | | |

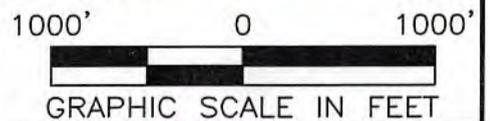
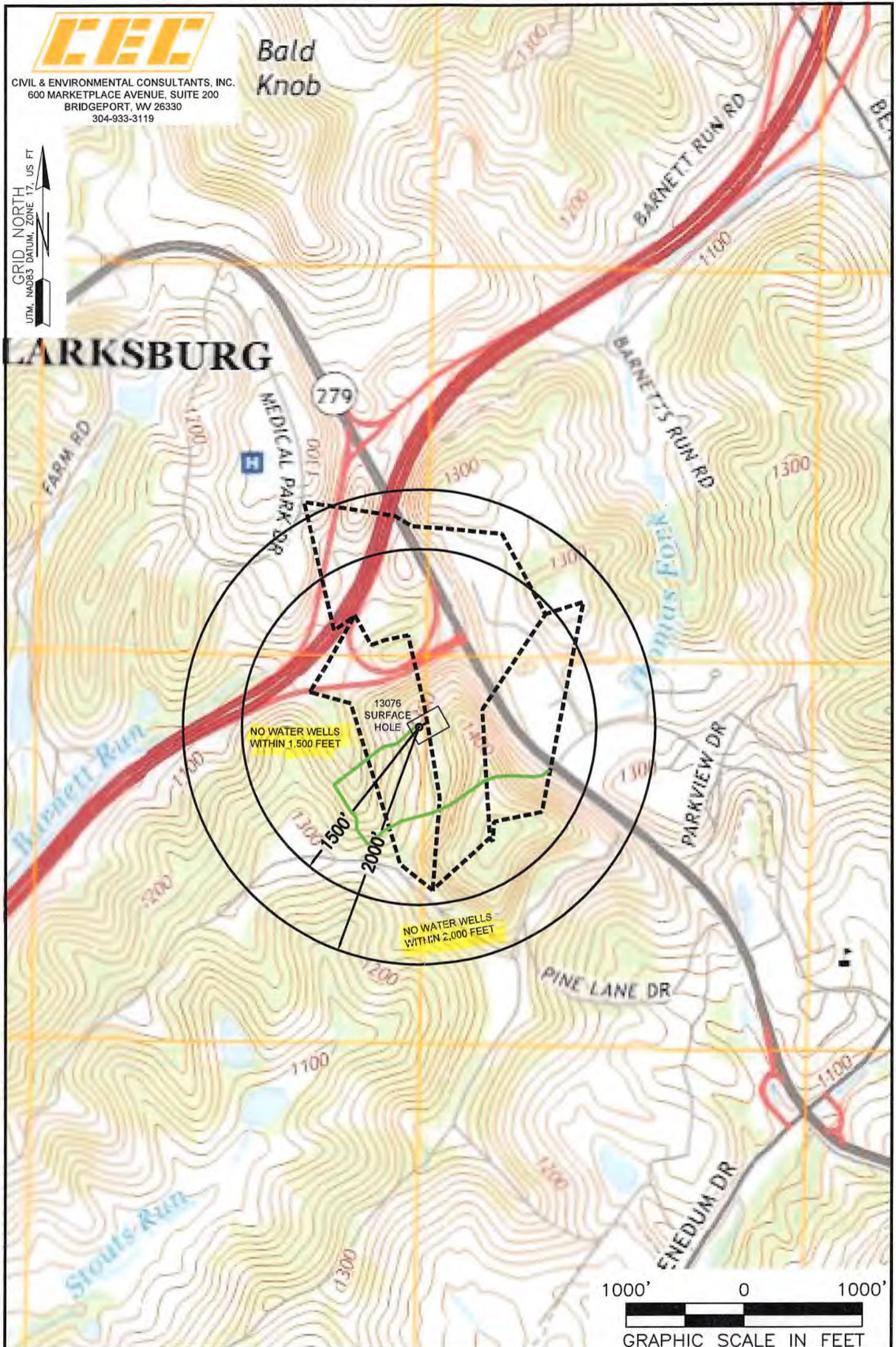


CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
 600 MARKETPLACE AVENUE, SUITE 200
 BRIDGEPORT, WV 26330
 304-933-3119

GRID NORTH
 UTM, NAD83 DATUM, ZONE 17, US FT

LARKSBURG

Bald Knob



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- 3.
4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

LEGEND:

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- EXISTING / PRODUCING WELLHEAD
- LPL*
- FLOOD PLAIN
- ACCESS ROAD
- PUBLIC ROAD
- ACCESS ROAD TO PREV. SITE
- LEASE BOUNDARY
- PROPOSED PATH

| | | | | | |
|--------------------------------------------------------------|--|---------------------------------|--|------------------------------------------------|---------|
| WELL OPERATOR: EASTERN GAS TRANSMISSION AND STORAGE, INC. | | WELL (FARM) NAME: | | WELL # | LEASE # |
| ADDRESS: 925 WHITE OAKS BLVD, BRIDGEPORT WV 26330 | | COUNTY - CODE HARRISON - 033 | | 13076 | 53813 |
| SURFACE OWNER: CHARLES POINTE CROSSING LLC | | DISTRICT: SIMPSON DISTRICT | | USGS 7 1/2 QUADRANGLE MAP NAME ROSEMONT, WV | |



CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
600 MARKETPLACE AVENUE, SUITE 200
BRIDGEPORT, WV 26330
304-933-3119

UNITED HOSPITAL
CENTER INC.
TAX MAP 289
PARCEL 11.1
69.45 ACRES±

WELL RESTRICTIONS

1. NO EXISTING DWELLINGS - WITHIN 525 FEET OF CENTER OF PAD.
2. NO AGRICULTURE BUILDINGS - 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
3. NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 1,500 FEET OF THE CENTER OF THE PAD.
4. NO PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING FRESH STREAM WITHIN 500 FEET OF LIMITS OF DISTURBANCE.
6. NO DRINKING INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF THE LIMITS OF DISTURBANCE.
7. NO WETLAND WITHIN 100 FEET OF LIMITS OF DISTURBANCE.

COMPTON JULIA G. TRUST
TAX MAP 269 PARCEL 22.3
1.15 ACRES±

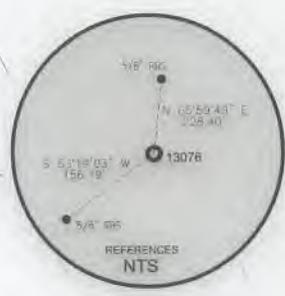
CHARLES POINT
CROSSING LLC
TAX MAP 269 PARCEL 22
28.10 ACRES±

CHARLES POINT
CROSSING LLC
TAX MAP 269
PARCEL 22.2
28.10 ACRES±

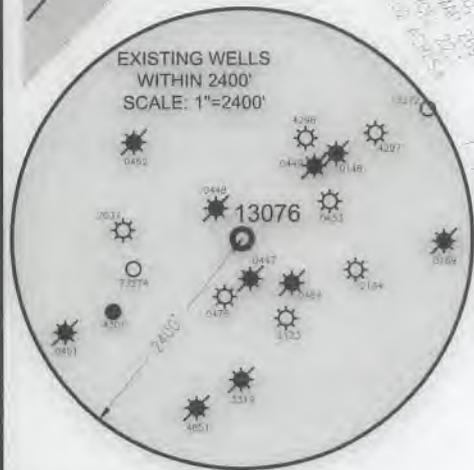
LONNIE HILL
TAX MAP 270
PARCEL 4
78.74 ACRES±

LEASE 49807
LEASE 62357

JULIA C. COMPTON TRUST 2003
(JAMES A. COMPTON ET AL TRUSTEE)
TAX MAP 270 PARCEL 24
56.44 ACRES±



| SURFACE HOLE LOCATION (SHL): | |
|-------------------------------|------------------------|
| GEOGRAPHIC (NAD83): | |
| LATITUDE: 39.322211° | LONGITUDE: -80.234414° |
| UTM (NAD83, ZONE 17, FEET): | |
| NORTHING: 14,280,854.064 | EASTING: 1,856,925.772 |
| UTM (NAD83, ZONE 17, METERS): | |
| NORTHING: 4,352,813.074 | EASTING: 565,992.107 |
| BOTTOM HOLE LOCATION (BHL): | |
| GEOGRAPHIC (NAD83): | |
| LATITUDE: 39.320869° | LONGITUDE: -80.233888° |
| UTM (NAD83, ZONE 17, FEET): | |
| NORTHING: 14,280,366.882 | EASTING: 1,857,078.708 |
| UTM (NAD83, ZONE 17, METERS): | |
| NORTHING: 4,352,664.531 | EASTING: 566,036.732 |

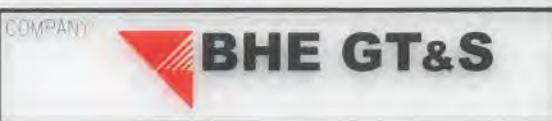
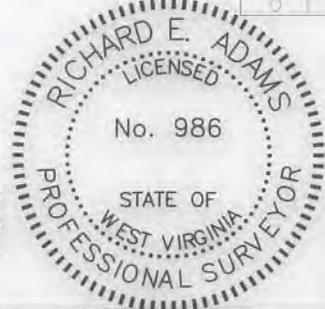
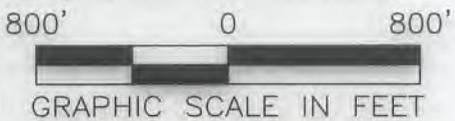


| ADJOINING OWNERS TABLE | | | |
|------------------------|--------------------------------------|------------|-------|
| TRACT | SURFACE OWNER | TAX PARCEL | ACRES |
| A | ANNE RUN LIMITED LIABILITY COMPANY | 2420-25 | 17.08 |
| B | LONNIE HILL | 370-3 | 0.52 |
| C | CBH DEVELOPMENT CO LP | 2431-1.1 | 3.00 |
| D | BRIDGEPORT DEVELOPMENT AUTHORITY | 2431-1.2 | 1.00 |
| E | GENESIS PARTNERS LIMITED PARTNERSHIP | 2431-22 | 1.34 |
| F | GENESIS PARTNERS LIMITED PARTNERSHIP | 2431-23 | 2.23 |
| G | ANNE RUN LIMITED LIABILITY COMPANY | 2431-26 | 4.44 |
| H | CPM LLC | 2431-13 | 1.87 |
| I | GENESIS PARTNERS LIMITED PARTNERSHIP | 2431-15 | 0.18 |
| J | METRO RENTALS LLC | 2431-12 | 1.87 |
| K | ANNE RUN LIMITED LIABILITY COMPANY | 2431-26 | 1.93 |
| L | ANNE RUN LIMITED LIABILITY COMPANY | 2431-25 | 1.66 |
| M | METRO RENTALS LLC | 2431-18 | 1.08 |
| N | BRUCETON FARM SERVICE INC | 2431-17 | 0.61 |
| O | BROADSTONE BW APPALACHIA LLC | 2431-10 | 1.40 |

| LEASE OWNERS TABLE | | |
|--------------------|--------------------------|-------|
| LEASE | SURFACE OWNER | ACRES |
| 53813 | SHIRLEY VORSE ET AL | 28.00 |
| 53808 | HOPE NATURAL GAS COMPANY | 81.64 |
| 59807 | HOPE NATURAL GAS COMPANY | 20.00 |
| 62357 | | |

NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 986 *Richard E. Adams*

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200

PROVEN SOURCE OF ELEVATION: SURVEY GRADE GPS (NAVD 88, US FT)

OPERATOR'S WELL #: WELL: 13076

API WELL #: 47 033 06004T
STATE COUNTY PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: BARNETT'S RUN ELEVATION: 1305
DISTRICT: SIMPSON DISTRICT COUNTY: HARRISON QUADRANGLE: ROSEMONT
SURFACE OWNER: CHARLES POINT CROSSING LLC ACREAGE: 23.10±
OIL & GAS ROYALTY OWNER: SHIRLEY VORSE ET AL ACREAGE: 28±

DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION
CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY)

TARGET FORMATION: FIFTY FOOT SAND ESTIMATED DEPTH: 2,057 TVD 2,303 TMD

WELL OPERATOR: *E Eastern Gas Transmission and Storage, Inc* DESIGNATED AGENT: JOHN LOVE
ADDRESS: 925 WHITE OAKS BLVD ADDRESS: 925 WHITE OAK BLVD
CITY: BRIDGEPORT STATE: WV ZIP CODE: 26330 CITY: BRIDGEPORT STATE: WV ZIP CODE: 26330

| LEGEND: | | REVISIONS: | DATE: |
|---------|-------------------------------------|------------|------------|
| | PROPOSED SURFACE HOLE / BOTTOM HOLE | | 07-10-2020 |
| | EXISTING / PRODUCING WELLHEAD | | |
| | LPL LANDING POINT LOCATION | | |
| | W EXISTING WATER WELL | | |
| | S EXISTING SPRING | | |
| | SURVEYED BOUNDARY | | |
| | LEASE BOUNDARY | | |
| | PROPOSED PATH | | |
| | ROADS | | |