

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-033-05930 County Harrison District Union
Quad West Milford WV 7.5' Pad Name Nays 1209 Field/Pool Name Fink Kennedy
Farm name Nays Well Number Nays 1209 N1H
Operator (as registered with the OOG) HG Energy II Appalachia, LLC
Address 5260 Dupont Road City Parkersburg State WV Zip 26101

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4333336.642 Easting 548091.786
Landing Point of Curve Northing 4333209.641 Easting 547535.262
Bottom Hole Northing 4336917.693 Easting 546217.481

Elevation (ft) 1007 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
Air/ OBM
KCL, Barite, Lime, CaCL, base oil, clay, sulfatone, safevert FLG, safevert WA

Date permit issued 11/28/2018 Date drilling commenced 2/26/2019 Date drilling ceased 11/25/2019
Date completion activities began 12/2/2019 Date completion activities ceased 4/8/2020
Verbal plugging (Y/N) _____ Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 200,300,480 Open mine(s) (Y/N) depths N
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N
Coal depth(s) ft 160,544 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:
SDW
6/30/2020

API 47-033-05930 Farm name Nays Well number Nays 1209 N1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	30"	100'	New	154.5 lbs/ft		N
Surface	26"	20"	600'	New	94 lbs/ft J-55		Yes
Coal							
Intermediate 1	17.5"	13.375"	1793'	New	68 lbs/ft		Yes
Intermediate 2	12.25"	9.625"	2507'	New	40 lbs/ft J-55		Yes
Intermediate 3							
Production	8.5	5.5"	20118'	New	23 lbs/ft P-11		Yes
Tubing	5.5	2.875"	7190'	New	6.5 lbs/ft J55		not cemented
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Drilled in						
Surface	Class A	1310	15.6	1.2	1572	Surface	8
Coal							
Intermediate 1	Class A	1626/507	15.4/15.9	1.24/1.17	2021/585	Surface	24
Intermediate 2	Class A	755	15.6	1.19	921	Surface	8
Intermediate 3							
Production	Class A	1216/2616	14.8/14.8	1.34/1.34	1617/3492	Surface	8
Tubing							

Drillers TD (ft) ²⁰¹⁵³ _____ Loggers TD (ft) _____
 Deepest formation penetrated Marcellus Plug back to (ft) _____
 Plug back procedure _____

Kick off depth (ft) ⁶⁶¹⁸ _____

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____
 20" casing: Centralizer placed on the shoe joint and every other joint to surface
 13.375" casing: centralizer run every joint to 20" casing then placed every 3 joints to surface
 9.625" casing: Centralizers run every other joint to 13.375" casing then placed every 3 joints to surface
 5.5" casing: Centralizer run every joint to top of curve (KOP) then centralizers placed every 3 joints to surface

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

HG Energy II Appalachia, LLC**Nays 1209 N-1H****Perforation Record**

Stage #	Perforation Date	Perforation From Depth	Perforation To Depth	Number of Perforations	Formation
Sleeve / 1	1/13/2020	20008	19961	Sleeves	Marcellus
2	2/17/2020	19,927	19,759	49	Marcellus
3	2/17/2020	19,731	19,563	49	Marcellus
4	2/17/2020	19,535	19,367	49	Marcellus
5	2/18/2020	19,339	19,171	49	Marcellus
6	2/18/2020	19,143	18,975	49	Marcellus
7	2/18/2020	18,947	18,779	49	Marcellus
8	2/19/2020	18,751	18,583	49	Marcellus
9	2/20/2020	18,555	18,387	49	Marcellus
10	2/20/2020	18,359	18,191	49	Marcellus
11	2/20/2020	18,163	17,995	49	Marcellus
12	2/20/2020	17,967	17,799	49	Marcellus
13	2/23/2020	17,771	17,603	49	Marcellus
14	2/23/2020	17,575	17,407	49	Marcellus
15	2/24/2020	17,379	17,211	49	Marcellus
16	2/24/2020	17,183	17,015	49	Marcellus
17	2/25/2020	16,987	16,819	49	Marcellus
18	2/25/2020	16,791	16,623	49	Marcellus
19	2/25/2020	16,595	16,427	49	Marcellus
20	2/26/2020	16,399	16,231	49	Marcellus
21	2/26/2020	16,203	16,035	49	Marcellus
22	2/26/2020	16,007	15,839	49	Marcellus
23	2/27/2020	15,811	15,643	49	Marcellus
24	2/27/2020	15,615	15,447	32	Marcellus
25	2/27/2020	15,419	15,251	32	Marcellus
26	2/28/2020	15,223	15,055	32	Marcellus
27	2/28/2020	15,027	14,859	32	Marcellus
28	2/28/2020	14,831	14,663	32	Marcellus
29	2/29/2020	14,635	14,467	30	Marcellus
30	3/1/2020	14,439	14,271	30	Marcellus
31	3/1/2020	14,243	14,075	30	Marcellus
32	3/1/2020	14,047	13,879	30	Marcellus
33	3/2/2020	13,851	13,683	30	Marcellus
34	3/2/2020	13,655	13,487	30	Marcellus
35	3/2/2020	13,459	13,291	30	Marcellus
36	3/3/2020	13,263	13,095	30	Marcellus
37	3/3/2020	13,067	12,899	28	Marcellus
38	3/3/2020	12,871	12,703	28	Marcellus
39	3/4/2020	12,675	12,507	28	Marcellus
40	3/4/2020	12,479	12,311	28	Marcellus

41	3/4/2020	12,283	12,115	28	Marcellus
42	3/5/2020	12,087	11,919	28	Marcellus
43	3/5/2020	11,891	11,723	28	Marcellus
44	3/5/2020	11,695	11,527	28	Marcellus
45	3/6/2020	11,499	11,331	28	Marcellus
46	3/6/2020	11,303	11,135	28	Marcellus
47	3/7/2020	11,107	10,939	28	Marcellus
48	3/7/2020	10,911	10,743	28	Marcellus
49	3/7/2020	10,715	10,547	28	Marcellus
50	3/7/2020	10,519	10,351	28	Marcellus
51	3/8/2020	10,323	10,155	28	Marcellus
52	3/8/2020	10,127	9,959	28	Marcellus
53	3/8/2020	9,931	9,763	28	Marcellus
54	3/9/2020	9,735	9,567	24	Marcellus
55	3/9/2020	9,539	9,371	24	Marcellus
56	3/9/2020	9,343	9,175	24	Marcellus
57	3/10/2020	9,147	8,979	24	Marcellus
58	3/10/2020	8,951	8,783	24	Marcellus
59	3/10/2020	8,755	8,587	24	Marcellus
60	3/11/2020	8,559	8,391	24	Marcellus
61	3/11/2020	8,363	8,195	28	Marcellus
62	3/12/2020	8,167	7,999	28	Marcellus
63	3/13/2020	7,971	7,803	28	Marcellus
64	3/13/2020	7,775	7,607	28	Marcellus
65	3/14/2020	7579	7411	28	Marcellus
66	3/14/2020	7383	7215	28	Marcellus

HG Energy II Appalachia, LLC
Nays 1209 N-1H
Stimulation Record

Stage #	Date	Average Pump Rate (BPM)	Average Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Proppant (LBS)	Water (BBLs)
Sleeve / 1	1/13/2020	78.3	8695	9027	4826	269300	7811
2	2/17/2020	87.2	9,749	10,171	5,221	700,000	13,845
3	2/17/2020	83.5	9,710	10,430	5,401	700,440	15,795
4	2/17/2020	85.9	9,708	10,482	5,420	698,260	13,722
5	2/18/2020	85.0	9,688	10,137	5,436	700,340	13,828
6	2/18/2020	77.3	9,685	10,770	4,505	702,420	15,731
7	2/18/2020	83.0	9,852	10,408	5,710	662,380	13,854
8	2/19/2020	83.1	9,699	10,833	5,203	706,280	12,479
9	2/20/2020	85.2	9,694	10,152	5,817	702,200	11,415
10	2/20/2020	85.0	9,820	10,307	5,242	675,420	11,286
11	2/20/2020	78.7	9,896	10,272	6,024	700,100	11,562
12	2/20/2020	77.6	8,971	9,311	5,764	696,080	11,478
13	2/23/2020	78.1	9,101	10,759	5,804	707,400	9,380
14	2/23/2020	79.7	8,926	9,408	6,247	720,000	9,624
15	2/24/2020	76.2	9,279	10,672	5,891	676,280	9,444
16	2/24/2020	78.0	8,978	9,453	5,945	719,700	10,656
17	2/25/2020	85.5	9,659	10,464	6,113	720,400	11,054
18	2/25/2020	84.1	9,714	10,486	5,347	709,600	9,606
19	2/25/2020	82.1	9,638	10,258	6,035	719,800	10,992
20	2/26/2020	85.7	9,579	10,362	6,542	719,500	9,649
21	2/26/2020	89.3	9,710	10,723	4,992	727,480	9,918
22	2/26/2020	84.4	9,531	10,059	5,151	580,000	10,296
23	2/27/2020	86.8	9,533	10,201	5,937	717,600	9,021
24	2/27/2020	87.2	9,780	10,181	5,370	720,140	10,940
25	2/27/2020	84.7	9,634	10,399	5,674	719,700	10,701
26	2/28/2020	83.9	9,534	9,957	6,006	676,760	10,790
27	2/28/2020	84.5	9,882	10,324	5,330	720,360	11,631
28	2/28/2020	79.9	9,358	9,837	5,986	611,900	8,984
29	2/29/2020	85.4	9,432	10,059	5,762	717,500	9,616
30	3/1/2020	86.5	9,751	10,324	5,012	719,780	10,991
31	3/1/2020	79.1	9,559	10,643	6,234	719,700	10,964
32	3/1/2020	83.5	9,620	10,584	5,252	720,300	11,844
33	3/2/2020	76.4	9,644	10,316	5,351	712,640	11,178
34	3/2/2020	80.3	9,468	10,811	5,484	725,700	11,013
35	3/2/2020	89.9	9,763	10,366	5,874	719,900	10,585
36	3/3/2020	87.4	9,492	10,638	5,685	720,100	10,808
37	3/3/2020	85.7	9,624	10,505	5,147	663,800	11,265
38	3/3/2020	89.5	9,451	10,094	5,882	710,400	9,302
39	3/4/2020	85.8	9,492	10,310	5,642	645,600	11,184
40	3/4/2020	86.6	9,198	10,162	5,748	710,200	9,410

41	3/4/2020	80.3	9,521	10,722	5,479	709,900	11,720
42	3/5/2020	85.3	9,271	9,908	5,693	709,400	9,130
43	3/5/2020	80.1	9,491	10,416	5,969	710,400	9,906
44	3/5/2020	88.1	9,314	9,965	6,122	710,000	11,347
45	3/6/2020	80.2	9,126	10,036	5,531	709,700	10,545
46	3/6/2020	88.4	9,153	9,875	5,207	709,900	10,709
47	3/7/2020	84.2	9,719	10,466	5,867	708,600	11,351
48	3/7/2020	93.2	9,264	9,930	5,167	709,700	9,645
49	3/7/2020	91.0	9,648	10,766	6,026	681,700	10,462
50	3/7/2020	92.8	9,312	9,946	5,582	714,800	9,472
51	3/8/2020	86.6	9,234	10,320	5,419	709,800	10,362
52	3/8/2020	83.0	8,818	9,514	5,185	709,600	11,460
53	3/8/2020	92.1	9,003	9,763	5,688	690,500	10,406
54	3/9/2020	83.2	9,462	10,487	5,739	694,400	9,803
55	3/9/2020	89.8	9,218	10,111	5,432	686,300	10,151
56	3/9/2020	88.9	8,780	10,013	5,127	710,000	10,620
57	3/10/2020	87.1	9,159	9,959	4,627	690,400	11,232
58	3/10/2020	84.6	8,626	9,406	5,437	558,200	9,221
59	3/10/2020	85.5	8,716	10,362	4,492	687,500	11,916
60	3/11/2020	90.4	9,503	10,124	9,503	689,600	10,257
61	3/11/2020	86.6	8,689	10,403	5,500	690,120	14,052
62	3/12/2020	92.6	8,323	9,128	5,180	690,460	10,594
63	3/13/2020	88.5	9,006	10,498	5,510	623,260	11,448
64	3/13/2020	97.3	8,772	9,874	5,650	689,800	9,424
65	3/14/2020	98.6	8,677	9,635	5,938	667100	10,582
66	3/14/2020	81.9	9,974	10,503	5,240	4000	3,417

HG Energy II Appalachia, LLC

Nays N-1H

Formation Schedule

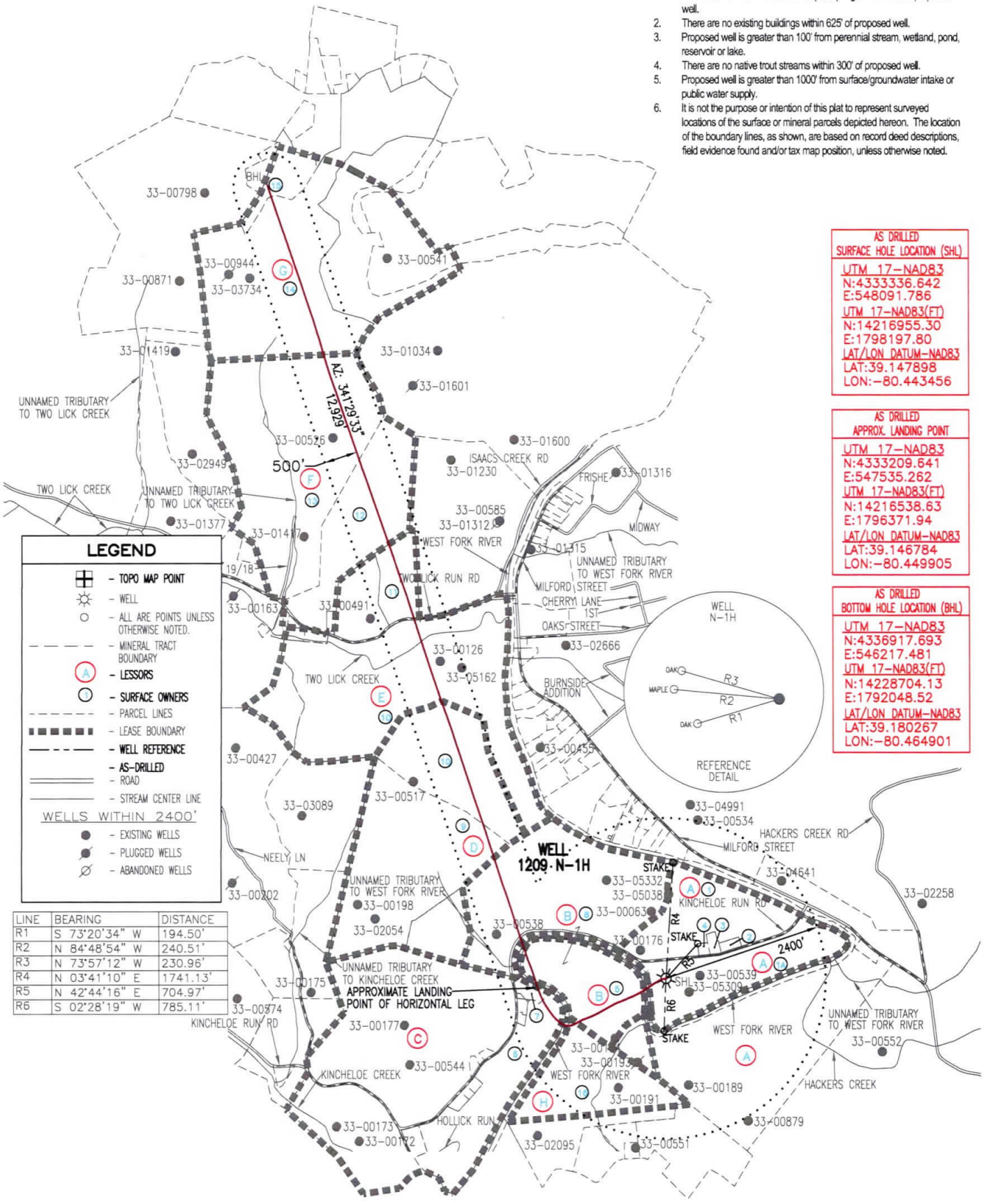
Formation	Top Depth TMD	Top Depth VD	Bottom Depth TMD	Bottom Depth TVD	Rock Type, Type of Fluid, Gas, Oil	Oil, Gas, Water
Coal	160	160	163	163	Coal	
Water show	200	200	202	202	1" stream, silty shale	Water
Water show	300	300	301	301	2" Stream, sand	Water
Water show	480	480	481	481	1" stream, sand	Water
Coal	544	544	548	548	Coal	
3rd Salt sand	808	808	905	905	Sand/Siltstone	
Red rock	988	988	1054	1054	Red/brown Shale/Siltstone, sandstone	
Lower Maxton	1058	1058	1118	1118	Sandstone/ Siltstone	
Big lime	1158	1158	1229	1229	Limestone	
Big Injun	1229	1229	1344	1344	Sandstone	
Gantz	1541	1541	1594	1594	Sandstone	
50' sand	1644	1644	1682	1682	Sandstone	
30' Sand	1732	1732	1742	1742	Sandstone	
Gordon Stray	1790	1790	1856	1856	Sandstone	
Gordon Sand	1856	1856	1921	1921	Sandstone	
5th Sand	2051	2051	2076	2076	Sandstone	
Bayard	2126	2126	2138	2138	Sandstone	
Warren	2439	2439	2464	2464	Sandstone/Siltstone	
Speechley	2750	2750	2775	2775	siltstone/Shale	
Balltown	2967	2967	3003	3002	Sandstone	
Benson	4303	4053	4314	4063	Sandstone	
Rhinestreet	6615	5930	6388	6022	Shale	
Cashaqua	6388	6022	6636	6239	shale	
Middlesex	6636	6239	6767	6346	shale	
West River	6767	6346	6872	6426	shale	
Burket	6872	6426	6920	6459	shale	
Tully	6920	6459	7077	6553	Limestone	
Hamilton	7077	6553	7224	6618	shale	
Marcellus	7224	6618	20153	6800	shale	

1209 N-1H PAGE 2 OF 2

AS DRILLED PLAT

NOTES:

1. There are no water wells or developed springs within 250' of proposed well.
2. There are no existing buildings within 625' of proposed well.
3. Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
4. There are no native trout streams within 300' of proposed well.
5. Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
6. It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.



**AS DRILLED
SURFACE HOLE LOCATION (SHL)**

UTM 17-NAD83
N:4333336.642
E:548091.786

UTM 17-NAD83(FT)
N:14216955.30
E:1798197.80

LAT/LON DATUM-NAD83
LAT:39.147898
LON:-80.443456

**AS DRILLED
APPROX. LANDING POINT**

UTM 17-NAD83
N:4333209.641
E:547535.262

UTM 17-NAD83(FT)
N:14216538.63
E:1796371.94

LAT/LON DATUM-NAD83
LAT:39.146784
LON:-80.449905

**AS DRILLED
BOTTOM HOLE LOCATION (BHL)**

UTM 17-NAD83
N:4336917.693
E:546217.481

UTM 17-NAD83(FT)
N:14228704.13
E:1792048.52

LAT/LON DATUM-NAD83
LAT:39.180267
LON:-80.464901

LEGEND

- ⊕ - TOPO MAP POINT
- ☀ - WELL
- - ALL ARE POINTS UNLESS OTHERWISE NOTED.
- - - MINERAL TRACT BOUNDARY
- (A) - LESSORS
- (B) - SURFACE OWNERS
- - - PARCEL LINES
- - - LEASE BOUNDARY
- - - WELL REFERENCE
- AS-DRILLED
- ROAD
- STREAM CENTER LINE

WELLS WITHIN 2400'

- - EXISTING WELLS
- (X) - PLUGGED WELLS
- (X) - ABANDONED WELLS

LINE	BEARING	DISTANCE
R1	S 73°20'34" W	194.50'
R2	N 84°48'54" W	240.51'
R3	N 73°57'12" W	230.96'
R4	N 03°41'10" E	1741.13'
R5	N 42°44'16" E	704.97'
R6	S 02°28'19" W	785.11'

API WELL #: 47 33 05930
STATE COUNTY PERMIT

MAY 20, 2020

THRASHER

CIVIL • ENVIRONMENTAL • CONSULTING • FIELD SERVICES
600 WHITE OAKS BOULEVARD, BRIDGEPORT, WV 26330
PHONE (304) 624-4108 FAX (304) 624-7831



BHL is located on topo map 10,212 feet south of Latitude: 39° 12' 30"
 SHL is located on topo map 6,836 feet south of Latitude: 39° 10' 00"

SEE PAGE 2 FOR PLAT DUE TO LENGTH OF LATERAL

AS DRILLED PLAT

AS DRILLED
SURFACE HOLE LOCATION (SHL)
 UTM 17-NAD83
 N:4333336.642
 E:548091.786
 UTM 17-NAD83(FT)
 N:14216955.30
 E:1798197.80
 LAT/LON DATUM-NAD83
 LAT:39.147898
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AS DRILLED
APPROX. LANDING POINT
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 E:547535.262
 UTM 17-NAD83(FT)
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 LAT/LON DATUM-NAD83
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AS DRILLED
BOTTOM HOLE LOCATION (BHL)
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 N:4336917.693
 E:546217.481
 UTM 17-NAD83(FT)
 N:14228704.13
 E:1792048.52
 LAT/LON DATUM-NAD83
 LAT:39.180267
 LON:-80.464901

	LESSOR	DIST-TM/PAR
A	J. B. GUSMAN ET AL	20-444/11.2
B	J. A. HARDWAY ET AL	12-444/26 20-444/5
C	A. W. & MARY RHODES	20-444/19.3 20-444/19.12
D	W. J. LAW ET UX	20-444/3 20-424/47
E	M. G. LAW & ET AL	20-424/47 20-424/15
F	W. T. LAW ET UX	20-424/14 20-424/1
G	GEORGE WASHBURN ET AL	20-404/30.1 20-404/40.3
H	W. W. BRANNON ET UX	12-444/26



	SURFACE OWNER	DIST-TM/PAR
1	DANNY LEE & ALICIA STICKEL	P/O 20-444/11.2
1A	HG ENERGY II APPALACHIA, LLC	P/O 20-444/11.2
2	HG ENERGY II APPALACHIA, LLC	20-444/11.3
3	AARON C. & CHRISTINA P. MEDINA	20-444/11
4	HG ENERGY II APPALACHIA, LLC	20-444/11.1
5	ROCK GARTON	12-444/26
6	DANNY LEE STICKEL	20-444/19.3
7	DANNY LEE STICKEL	20-444/19.12
8	DANNY LEE & ALICIA A. STICKEL	20-444/5
9	BRADLEY S. & TERRI L. STUTLER	20-444/3
10	SHARON S. MCDONALD	20-424/47
11	BRENDA L. & MICHAEL TUCKWILLER	20-424/15
12	JAMES IVAN MCDONALD	20-424/14
13	JAMES IVAN MCDONALD	20-424/1
14	AL-N-EL FARMS LLC	20-404/30.1
15	VERONICA M. & JESSE RAY CUNNINGHAM, JR.	20-404/40.3
16	GARTON ROCK	12-444/26



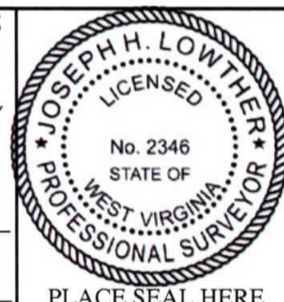
THRASHER

CIVIL • ENVIRONMENTAL • CONSULTING • FIELD SERVICES
 600 WHITE OAKS BOULEVARD, BRIDGEPORT, WV 26330
 PHONE (304) 624-4108 FAX (304) 624-7831

FILE #: 1209 N-1H
 DRAWING #: 1209 N-1H
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/2500
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *Joseph H. Lowther*
 R.P.E.: _____ L.L.S.: P.S. No. 2346



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304



DATE: MAY 20, 2020
 OPERATOR'S WELL #: 1209 N-1H
 API WELL #: 47 33 05930
 STATE COUNTY PERMIT

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: MIDDLE WEST FORK CREEK ELEVATION: 1,007'±

COUNTY/DISTRICT: HARRISON / UNION QUADRANGLE: WEST MILFORD, WV 7.5'

SURFACE OWNER: HG ENERGY II APPALACHIA, LLC ACREAGE: 95.06±

OIL & GAS ROYALTY OWNER: ANN COVINGTON, ET AL ACREAGE: 1032.04±

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 6,800'± TMD: 20,153'±

WELL OPERATOR HG ENERGY II APPALACHIA, LLC DESIGNATED AGENT DIANE C. WHITE
 Address 5260 DUPONT ROAD Address 5260 DUPONT ROAD
 City PARKERSBURG State WV Zip Code 26101 City PARKERSBURG State WV Zip Code 26101

BHL is located on topo map 1,871 feet west of Longitude: 80° 27' 30"
 SHL is located on topo map 7,598 feet west of Longitude: 80° 25' 00"

