



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Friday, October 12, 2018
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ARSENAL RESOURCES LLC
6031 WALLACE ROAD EXTENSION
SUITE 603
WEXFORD, PA 15090

Re: Permit Modification Approval for PRITT SOUTH 201
47-033-05900-00-00

Modified lateral spacing with no top-hole change

ARSENAL RESOURCES LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin
Chief

Operator's Well Number: PRITT SOUTH 201
Farm Name: IRA & LAURA PRITT
U.S. WELL NUMBER: 47-033-05900-00-00
Horizontal 6A New Drill
Date Modification Issued: October 12, 2018

Promoting a healthy environment.

WW-6B
(04/15)

API NO. 47-033 - 06900 MOD
OPERATOR WELL NO. Pritt South 201
Well Pad Name: Pritt South

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Arsenal Resources 494519412 Harrison Simpson Brownton
Operator ID County District Quadrangle

2) Operator's Well Number: Pritt South 201 Well Pad Name: Pritt South

3) Farm Name/Surface Owner: Ira & Laura Pritt Public Road Access: County Route 17

4) Elevation, current ground: 1,343.80' Elevation, proposed post-construction: 1,345.90'

5) Well Type (a) Gas Oil Underground Storage

Other

(b) If Gas Shallow Deep

Horizontal

*SDW
8/15/2018*

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale, 7788.0ft (TVD Heel) - 7788.0ft (TVD Toe), 100ft, 0.5 psi/ft Base of Marcellus Shale, 7888.0ft (TVD Heel) - 7888.0ft (TVD Toe)

8) Proposed Total Vertical Depth: 7,874ft

9) Formation at Total Vertical Depth: Marcellus Shale

10) Proposed Total Measured Depth: 19,498.2 ft

11) Proposed Horizontal Leg Length: 11,098 ft

12) Approximate Fresh Water Strata Depths: 6', 36', 81', 210', 248', 291', 306', 336', 376'

13) Method to Determine Fresh Water Depths: Offsetting wells reported water depths (033-00800, 033-00850, 033-00960, 033-00976, 033-00980, 033-03262)

14) Approximate Saltwater Depths: 1391'

15) Approximate Coal Seam Depths: Baharatown 483', Brush Creek 582', Upper Freeport 643', Lower Freeport 703', Upper Kilmaring 778', Middle Kilmaring 838', Lower Kilmaring 881'

16) Approximate Depth to Possible Void (coal mine, karst, other): None

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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OCT 4 2018

WW-6B
(04/15)

API NO. 47- 083 - 05900 MOD
OPERATOR WELL NO. Prit South 201
Well Pad Name: Prit South

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24	New	H-40	94	80	80	CTS
Fresh Water	13.375	New	J-55	54.5	450	450	CTS
Coal							
Intermediate	9.625	New	J-55	40	1500	1500	CTS
Production	5.5	New	P-110	20	19,498	19,498	TOC @ 1,350' MD
Tubing							
Liners							

SDW
8/15/2018

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24	36			0	Class A, 3% CaO	1.20
Fresh Water	13.375	17.5	0.38	2730	900	Class A, 3% CaO	1.20
Coal							
Intermediate	9.625	12.25	0.395	3,950	1500	Class A, 3% CaO	1.29
Production	5.5	8.5-8.75	0.361	12,640	9500	Class A, 50:50 Poz	1.29/1.34
Tubing					5000		
Liners					N/A		

PACKERS

Received

Kind:				OCT 4 2018
Sizes:				Office of Oil and Gas
Depths Set:				WV Dept. of Environmental Protection

WW-6B
(10/14)

API NO. 47-099 - 05900 mod
OPERATOR WELL NO. Pitt South 201
Well Pad Name: Pitt South

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The well will be started with a conductor rig drilling a 36" hole to Conductor programmed depth then running 24" casing and circulate cement back to surface. The conductor rig will move out and the drilling rig will move in and rig up. The drilling rig will then spud a 17 1/2" hole and drill to fresh water casing (Surface) to the programmed depth, Run 13- 3/8" casing and cement to surface. The rig will continue drilling a 12- 1/2" intermediate hole to the programmed depth, run 9- 5/8" casing and cement to surface. The rig will then continue to drill an 8- 3/4" hole to a designed KOP. We will then start drilling the curve and lateral section to the programmed total measured depth, run 5 1/2" casing and cement according to the program.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The well will be completed using a plug and perforation method and stimulated with a slickwater and sand slurry. The anticipated maximum rate will be 90 bpm and the maximum pressure will be 9,500 psi.

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OCT 4 2018

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 29.78 Office of Oil and Gas
Dept. of Environmental Protection

22) Area to be disturbed for well pad only, less access road (acres): 9.15

23) Describe centralizer placement for each casing string:

24" - No centralizers 13 3/8" - one bow spring centralizer on every other joint 9 5/8" - one bow spring centralizer every third joint from TD to surface 5 1/2" - one semi rigid centralizer on every joint from TD of casing to end of curve. Then every other joint to KOP. Every third joint from KOP to 1,600'; there will be no centralizers from 1,600' to surface.

24) Describe all cement additives associated with each cement type:

24" will be circulated to surface. The 13 3/8" casing will be cemented to surface with Class A cement and no greater than 3% CaCl (calcium chloride). The 9 5/8" casing will be cemented to surface with Class A cement, & no greater than 3% calcium chloride. The 5 1/2" production string will be cemented back to 1,350' (+/- 150' above the casing shoe for the 9 5/8") with Class A and 50/50 Poz cement retarded (to extend pumpability) cellophane flaked for fluid loss, Bentonite gel as an extender (increased pumpability and fluid loss), a defoaming agent to decrease cement foaming during mixing to insure the cement is of proper weight to placement and possibly gypsum gas blocking additive to aid in blocking/gas migration (in combination with other additive mentioned here, helps cement achieve a "right angle" set) during the plastic phase of the cement set-up.

25) Proposed borehole conditioning procedures:

Top holes will be drilled with fresh water KOP. At KOP, the wellbore will be loaded with synthetic oil based mud, barite-weighted mud system with such properties as to build a filter-cake on the face to the bore-hole. This will provide lubricity as well as stabilizing the well bore. We will begin rotating the drill string and mud will be circulated upon reaching TD until no further cuttings are observed coming across the shaker screens. Once clean mud is circulated back to surface, we will pull three stands of drill pipe, load the hole, pull three strands and load the hole. The weight indicator on the rig will be monitored for any occurrences of drag and if any are noticed, we will re-run the previous stand of pipe pulled across and circulate 2x bottoms up while watching shakers for signs of cuttings. Once at the base curve, the string will be continuously rotated while pumping 2x bottoms up. We will pull three stands and fill the hole until we reach the vertical section of the well.

*Note: Attach additional sheets as needed.



2. Reporting

Arsenal Resources will provide information relating to the hydraulic fracturing schedule, communication with conventional operators, and ongoing monitoring of the work upon request of OOG or immediately after any event of any noted abnormalities.

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33-5900 MOD

Area of Review Report - Pritt South Pad, 201 Lateral, Harrison County, WV

Well Name	API Number	Operator Name / Address	Well Type	Latitude	Longitude	Total Depth	Perforated Formation(s)	Producing Zones not Perforated
Opal Webb 1	033-00980	Alliance Petroleum Corporation	Existing	39.240948	-80.187717	2600	Fourth	NA
Opal Webb 2	033-03079	Alliance Petroleum Corporation	Existing	39.232207	-80.188649	4417	Benson	NA
JW Thompson 1	033-00492	Alliance Petroleum Corporation	Existing	39.230534	-80.185297	4458	Benson	NA
Beckwith Lumber Co 2	001-02748	Alliance Petroleum Corporation	Existing	39.220945	-80.181015	4891	Fourth, Benson	NA

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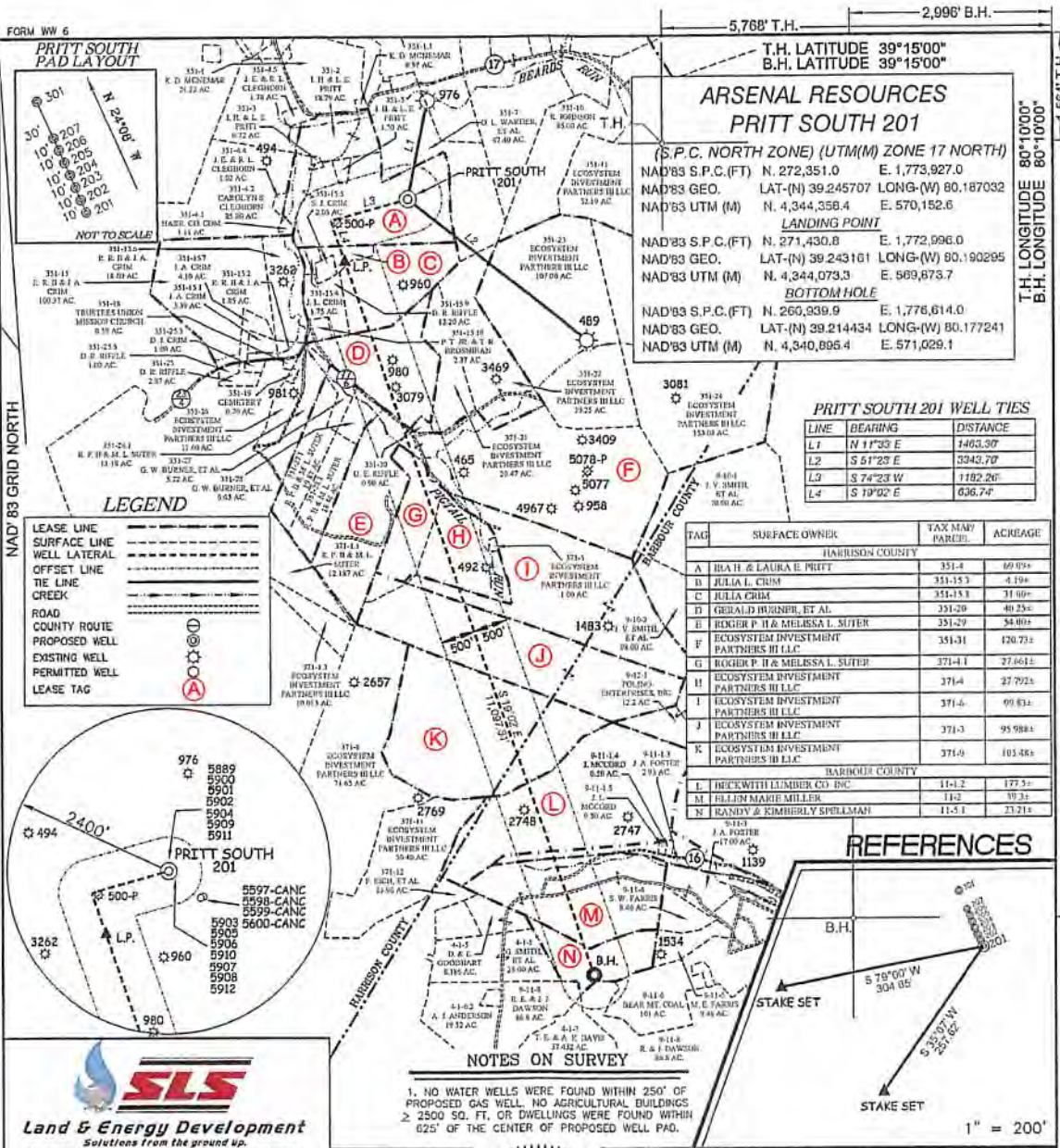
AOR-"Attachment A"

Area of Review Report - Pritt South Pad, 201 Lateral, Harrison County, WV

Well Name	API Number	Operator Name / Address	Well Type	Latitude	Longitude	Total Depth	Perforated Formation(s)	Producing Zones not Perforated
Ira Pritt 1	033-00500-P	Petroleum Development Corp.	Plugged/06/06/2002	39.244727	-80.190531	2450	Big Injun, Fifth	NA

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AOR - "Attachment A"



NOTES ON SURVEY

- NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS ≥ 2500 SQ. FT. OR DWELLINGS WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.

REFERENCES

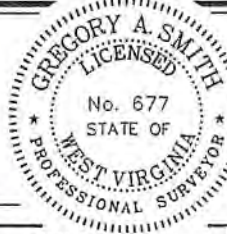
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE AUGUST 15, 2017
REVISED 09/07/18 & 09/12/18
OPERATORS WELL NO. PRITT SOUTH 201
API WELL NO. 47-033-5900 mod
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL ___ GAS LIQUID WASTE ___ INJECTION ___ DISPOSAL ___ IF "GAS" PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION:
ELEVATION EXISTING: 1,345.80' / PROPOSED: 1,345.90' WATERSHED BEARDS RUN & PIGTAIL RUN
DISTRICT SIMPSON COUNTY HARRISON QUADRANGLE BROWNTON 7.5'
SURFACE OWNER IRA & LAURA PRITT ACREAGE 69.096±
ROYALTY OWNER IRA & LAURA PRITT ET AL ACREAGE 69.096±
PROPOSED WORK:
DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD
FORMATION ___ PERFORATE NEW FORMATION ___ PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ OTHER ___
PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION MARCELLUS
ESTIMATED DEPTH 19,499' TMD / 7,874' TVD

WELL OPERATOR ARSENAL RESOURCES **DESIGNATED AGENT** WILLIAM VEIGEL
ADDRESS 6031 WALLACE RD. EXT. SUITE 300 **ADDRESS** 65 PROFESSIONAL PLACE
WEXFORD, PA 15090 BRIDGEPORT, WV 26330



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WV Department of Environmental Protection

AOR - "Attachment A"

33-05900
MOD



Click or tap to enter a date.

Alliance Petroleum Corporation

Address

State

RE: Click or tap here to enter text.

Dear Sir/Madam,

Arsenal Resources has developed a Marcellus pad Pritt South pad 201 well, located in Harrison County, WV. As an owner or operator of conventional natural gas wells in this area, we are requesting your assistance in this matter.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 7,900' TVD) and existing conventional natural gas wells included in the attached well list for which you are believed to be the operator.

ARSENAL RESOURCES anticipates conducting hydraulic fracturing at the Pritt South pad 201 well during the Quarter of 2019. We have identified conventional natural gas wells operated by your company within 500' (lateral distance) of our newly planned wells. Plats for each well on this pad are attached.

We recommend that conventional well operators conduct the following activities before, during and after fracturing operations:

1. Inspect surface equipment, prior to fracturing, to establish integrity and establish well conditions.
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas, or pressure.
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity.
4. Notify the OOG and ARSENAL RESOURCES if any changes in water, gas production, pressure or other anomalies are identified.

Please feel free to contact me at 724-940-1218 with any questions or comments. You may also contact the WV Office of Oil and Gas at 304-926-0499.

Sincerely,

Kelly Davis
Permitting Specialist

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WV Department of
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AOR- "Attachment B"



ARSENAL
R E S O U R C E S

Arsenal Resources

Harrison County, West Virginia NAD 83

Pritt South Pad

Pritt South #201

Wellbore #1

Plan: Design #4

QES Well Planning Report

13 July, 2018



WV Department of
Environmental Protection

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Pritt South #201
Company:	Arsenal Resources	TVD Reference:	WELL @ 1372.9usft
Project:	Harrison County, West Virginia NAD 83	MD Reference:	WELL @ 1372.9usft
Site:	Pritt South Pad	North Reference:	Grid
Well:	Pritt South #201	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #4		

Project	Harrison County, West Virginia NAD 83		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	West Virginia Northern Zone		

Site	Pritt South Pad				
Site Position:		Northing:	272,369.26 usft	Latitude:	39° 14' 44.725 N
From:	Map	Easting:	1,773,918.84 usft	Longitude:	80° 11' 13.422 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	-0.44 °

Well	Pritt South #201					
Well Position	+N/-S	-18.2 usft	Northing:	272,351.01 usft	Latitude:	39° 14' 44.545 N
	+E/-W	8.2 usft	Easting:	1,773,927.02 usft	Longitude:	80° 11' 13.317 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	0.0 usft	Ground Level:	1,345.9 usft

Wellbore	Wellbore #1				
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	7/18/2017	-8.93	66.45	51,827.06136362

Design	Design #4				
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Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.0	

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	166.75

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,346.3	16.93	254.38	3,334.1	-33.4	-119.5	2.00	2.00	0.00	254.38	
6,554.6	16.93	254.38	6,403.3	-284.9	-1,019.1	0.00	0.00	0.00	0.00	
7,400.9	0.00	0.00	7,237.4	-318.3	-1,138.6	2.00	-2.00	0.00	180.00	VP Pritt South 201.
8,400.9	90.00	160.97	7,874.0	-920.2	-931.0	9.00	9.00	16.10	160.97	
19,498.2	90.00	160.97	7,874.0	-11,411.1	2,686.9	0.00	0.00	0.00	0.00	PBHL Pritt South #

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COMPASS 5000.14 Build 6/16/18

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Pritt South #201
Company:	Arsenal Resources	TVD Reference:	WELL @ 1372.9usft
Project:	Harrison County, West Virginia NAD 83	MD Reference:	WELL @ 1372.9usft
Site:	Pritt South Pad	North Reference:	Grid
Well:	Pritt South #201	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #4		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
Start Build 2.00										
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
2,600.0	2.00	254.38	2,600.0	-0.5	-1.7	0.1	2.00	2.00	2.00	0.00
2,700.0	4.00	254.38	2,699.8	-1.9	-6.7	0.3	2.00	2.00	2.00	0.00
2,800.0	6.00	254.38	2,799.5	-4.2	-15.1	0.6	2.00	2.00	2.00	0.00
2,900.0	8.00	254.38	2,898.7	-7.5	-26.9	1.2	2.00	2.00	2.00	0.00
3,000.0	10.00	254.38	2,997.5	-11.7	-41.9	1.8	2.00	2.00	2.00	0.00
3,100.0	12.00	254.38	3,095.6	-16.9	-60.3	2.6	2.00	2.00	2.00	0.00
3,200.0	14.00	254.38	3,193.1	-22.9	-82.0	3.5	2.00	2.00	2.00	0.00
3,300.0	16.00	254.38	3,289.6	-29.9	-106.9	4.6	2.00	2.00	2.00	0.00
Start 3208.3 hold at 3346.3 MD										
3,346.3	16.93	254.38	3,334.1	-33.4	-119.5	5.1	2.00	2.00	2.00	0.00
3,400.0	16.93	254.38	3,385.4	-37.6	-134.6	5.8	0.00	0.00	0.00	0.00
3,500.0	16.93	254.38	3,481.1	-45.5	-162.6	7.0	0.00	0.00	0.00	0.00
3,600.0	16.93	254.38	3,576.8	-53.3	-190.6	8.2	0.00	0.00	0.00	0.00
3,700.0	16.93	254.38	3,672.4	-61.1	-218.7	9.4	0.00	0.00	0.00	0.00
3,800.0	16.93	254.38	3,768.1	-69.0	-246.7	10.6	0.00	0.00	0.00	0.00
3,900.0	16.93	254.38	3,863.8	-76.8	-274.8	11.8	0.00	0.00	0.00	0.00
4,000.0	16.93	254.38	3,959.4	-84.7	-302.8	13.0	0.00	0.00	0.00	0.00
4,100.0	16.93	254.38	4,055.1	-92.5	-330.8	14.2	0.00	0.00	0.00	0.00
4,200.0	16.93	254.38	4,150.8	-100.3	-358.9	15.4	0.00	0.00	0.00	0.00
4,300.0	16.93	254.38	4,246.4	-108.2	-386.9	16.6	0.00	0.00	0.00	0.00
4,400.0	16.93	254.38	4,342.1	-116.0	-415.0	17.8	0.00	0.00	0.00	0.00
4,500.0	16.93	254.38	4,437.8	-123.9	-443.0	19.0	0.00	0.00	0.00	0.00
4,600.0	16.93	254.38	4,533.4	-131.7	-471.0	20.2	0.00	0.00	0.00	0.00
4,700.0	16.93	254.38	4,629.1	-139.5	-499.1	21.4	0.00	0.00	0.00	0.00
4,800.0	16.93	254.38	4,724.8	-147.4	-527.1	22.6	0.00	0.00	0.00	0.00
4,900.0	16.93	254.38	4,820.4	-155.2	-555.2	23.8	0.00	0.00	0.00	0.00
5,000.0	16.93	254.38	4,916.1	-163.0	-583.2	25.0	0.00	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Pritt South #201
Company:	Arsenal Resources	TVD Reference:	WELL @ 1372.9usft
Project:	Harrison County, West Virginia NAD 83	MD Reference:	WELL @ 1372.9usft
Site:	Pritt South Pad	North Reference:	Grid
Well:	Pritt South #201	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #4		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,100.0	16.93	254.38	5,011.8	-170.9	-611.2	26.2	0.00	0.00	0.00	
5,200.0	16.93	254.38	5,107.4	-178.7	-639.3	27.4	0.00	0.00	0.00	
5,300.0	16.93	254.38	5,203.1	-186.6	-667.3	28.7	0.00	0.00	0.00	
5,400.0	16.93	254.38	5,298.8	-194.4	-695.3	29.9	0.00	0.00	0.00	
5,500.0	16.93	254.38	5,394.4	-202.2	-723.4	31.1	0.00	0.00	0.00	
5,600.0	16.93	254.38	5,490.1	-210.1	-751.4	32.3	0.00	0.00	0.00	
5,700.0	16.93	254.38	5,585.8	-217.9	-779.5	33.5	0.00	0.00	0.00	
5,800.0	16.93	254.38	5,681.5	-225.8	-807.5	34.7	0.00	0.00	0.00	
5,900.0	16.93	254.38	5,777.1	-233.6	-835.5	35.9	0.00	0.00	0.00	
6,000.0	16.93	254.38	5,872.8	-241.4	-863.6	37.1	0.00	0.00	0.00	
6,100.0	16.93	254.38	5,968.5	-249.3	-891.6	38.3	0.00	0.00	0.00	
6,200.0	16.93	254.38	6,064.1	-257.1	-919.7	39.5	0.00	0.00	0.00	
6,300.0	16.93	254.38	6,159.8	-265.0	-947.7	40.7	0.00	0.00	0.00	
6,400.0	16.93	254.38	6,255.5	-272.8	-975.7	41.9	0.00	0.00	0.00	
6,500.0	16.93	254.38	6,351.1	-280.6	-1,003.8	43.1	0.00	0.00	0.00	
Start Drop -2.00										
6,554.6	16.93	254.38	6,403.3	-284.9	-1,019.1	43.8	0.00	0.00	0.00	
6,600.0	16.02	254.38	6,446.9	-288.4	-1,031.5	44.3	2.00	-2.00	0.00	
6,700.0	14.02	254.38	6,543.5	-295.4	-1,056.4	45.4	2.00	-2.00	0.00	
6,800.0	12.02	254.38	6,640.9	-301.4	-1,078.1	46.3	2.00	-2.00	0.00	
6,900.0	10.02	254.38	6,739.1	-306.6	-1,096.5	47.1	2.00	-2.00	0.00	
7,000.0	8.02	254.38	6,837.8	-310.8	-1,111.6	47.7	2.00	-2.00	0.00	
7,100.0	6.02	254.38	6,937.1	-314.1	-1,123.4	48.2	2.00	-2.00	0.00	
7,200.0	4.02	254.38	7,036.7	-316.4	-1,131.8	48.6	2.00	-2.00	0.00	
7,300.0	2.02	254.38	7,136.5	-317.8	-1,136.9	48.8	2.00	-2.00	0.00	
Start DLS 9.00 TFO 160.97										
7,400.9	0.00	0.00	7,237.4	-318.3	-1,138.6	48.9	2.00	-2.00	0.00	
7,450.0	4.42	160.97	7,286.5	-320.1	-1,138.0	50.8	9.00	9.00	0.00	
7,500.0	8.92	160.97	7,336.1	-325.6	-1,136.1	56.5	9.00	9.00	0.00	
7,550.0	13.42	160.97	7,385.1	-334.8	-1,132.9	66.2	9.00	9.00	0.00	
7,600.0	17.92	160.97	7,433.3	-347.5	-1,128.5	79.6	9.00	9.00	0.00	
7,650.0	22.42	160.97	7,480.2	-363.8	-1,122.9	96.8	9.00	9.00	0.00	
7,700.0	26.92	160.97	7,525.6	-383.5	-1,116.1	117.5	9.00	9.00	0.00	
7,750.0	31.42	160.97	7,569.3	-406.6	-1,108.2	141.8	9.00	9.00	0.00	
7,800.0	35.92	160.97	7,610.9	-432.8	-1,099.1	169.3	9.00	9.00	0.00	
7,850.0	40.42	160.97	7,650.2	-462.0	-1,089.1	200.1	9.00	9.00	0.00	
7,900.0	44.92	160.97	7,686.9	-494.0	-1,078.0	233.8	9.00	9.00	0.00	
7,950.0	49.42	160.97	7,720.9	-528.7	-1,066.1	270.2	9.00	9.00	0.00	
8,000.0	53.92	160.97	7,751.9	-565.7	-1,053.3	309.3	9.00	9.00	0.00	
8,050.0	58.42	160.97	7,779.7	-605.0	-1,039.7	350.6	9.00	9.00	0.00	
8,100.0	62.92	160.97	7,804.2	-646.2	-1,025.5	393.9	9.00	9.00	0.00	
8,150.0	67.42	160.97	7,825.2	-689.1	-1,010.7	439.1	9.00	9.00	0.00	
8,200.0	71.92	160.97	7,842.6	-733.4	-995.5	485.7	9.00	9.00	0.00	
8,250.0	76.42	160.97	7,856.2	-778.8	-979.8	533.5	9.00	9.00	0.00	
8,300.0	80.92	160.97	7,866.0	-825.2	-963.8	582.3	9.00	9.00	0.00	
8,350.0	85.42	160.97	7,872.0	-872.1	-947.6	631.7	9.00	9.00	0.00	
Start 11097.3 hold at 8400.9 MD										
8,400.9	90.00	160.97	7,874.0	-920.2	-931.0	682.3	9.00	9.00	0.00	
8,500.0	90.00	160.97	7,874.0	-1,013.9	-898.7	780.9	0.00	0.00	0.00	
8,600.0	90.00	160.97	7,874.0	-1,108.4	-866.1	880.4	0.00	0.00	0.00	
8,700.0	90.00	160.97	7,874.0	-1,202.9	-833.5	979.9	0.00	0.00	0.00	
8,800.0	90.00	160.97	7,874.0	-1,297.5	-800.9	1,079.4	0.00	0.00	0.00	
8,900.0	90.00	160.97	7,874.0	-1,392.0	-768.3	1,178.8	0.00	0.00	0.00	

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Well Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Pritt South #201
Company:	Arsenal Resources	TVD Reference:	WELL @ 1372.9usft
Project:	Harrison County, West Virginia NAD 83	MD Reference:	WELL @ 1372.9usft
Site:	Pritt South Pad	North Reference:	Grid
Well:	Pritt South #201	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #4		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
9,000.0	90.00	160.97	7,874.0	-1,486.5	-735.7	1,278.3	0.00	0.00	0.00	
9,100.0	90.00	160.97	7,874.0	-1,581.1	-703.1	1,377.8	0.00	0.00	0.00	
9,200.0	90.00	160.97	7,874.0	-1,675.6	-670.5	1,477.3	0.00	0.00	0.00	
9,300.0	90.00	160.97	7,874.0	-1,770.1	-637.9	1,576.8	0.00	0.00	0.00	
9,400.0	90.00	160.97	7,874.0	-1,864.7	-605.3	1,676.3	0.00	0.00	0.00	
9,500.0	90.00	160.97	7,874.0	-1,959.2	-572.7	1,775.8	0.00	0.00	0.00	
9,600.0	90.00	160.97	7,874.0	-2,053.8	-540.1	1,875.3	0.00	0.00	0.00	
9,700.0	90.00	160.97	7,874.0	-2,148.3	-507.5	1,974.8	0.00	0.00	0.00	
9,800.0	90.00	160.97	7,874.0	-2,242.8	-474.9	2,074.3	0.00	0.00	0.00	
9,900.0	90.00	160.97	7,874.0	-2,337.4	-442.3	2,173.8	0.00	0.00	0.00	
10,000.0	90.00	160.97	7,874.0	-2,431.9	-409.7	2,273.3	0.00	0.00	0.00	
10,100.0	90.00	160.97	7,874.0	-2,526.4	-377.1	2,372.7	0.00	0.00	0.00	
10,200.0	90.00	160.97	7,874.0	-2,621.0	-344.5	2,472.2	0.00	0.00	0.00	
10,300.0	90.00	160.97	7,874.0	-2,715.5	-311.9	2,571.7	0.00	0.00	0.00	
10,400.0	90.00	160.97	7,874.0	-2,810.0	-279.3	2,671.2	0.00	0.00	0.00	
10,500.0	90.00	160.97	7,874.0	-2,904.6	-246.7	2,770.7	0.00	0.00	0.00	
10,600.0	90.00	160.97	7,874.0	-2,999.1	-214.1	2,870.2	0.00	0.00	0.00	
10,700.0	90.00	160.97	7,874.0	-3,093.6	-181.5	2,969.7	0.00	0.00	0.00	
10,800.0	90.00	160.97	7,874.0	-3,188.2	-148.9	3,069.2	0.00	0.00	0.00	
10,900.0	90.00	160.97	7,874.0	-3,282.7	-116.3	3,168.7	0.00	0.00	0.00	
11,000.0	90.00	160.97	7,874.0	-3,377.3	-83.7	3,268.2	0.00	0.00	0.00	
11,100.0	90.00	160.97	7,874.0	-3,471.8	-51.1	3,367.7	0.00	0.00	0.00	
11,200.0	90.00	160.97	7,874.0	-3,566.3	-18.5	3,467.2	0.00	0.00	0.00	
11,300.0	90.00	160.97	7,874.0	-3,660.9	14.1	3,566.7	0.00	0.00	0.00	
11,400.0	90.00	160.97	7,874.0	-3,755.4	46.7	3,666.1	0.00	0.00	0.00	
11,500.0	90.00	160.97	7,874.0	-3,849.9	79.3	3,765.6	0.00	0.00	0.00	
11,600.0	90.00	160.97	7,874.0	-3,944.5	111.9	3,865.1	0.00	0.00	0.00	
11,700.0	90.00	160.97	7,874.0	-4,039.0	144.5	3,964.6	0.00	0.00	0.00	
11,800.0	90.00	160.97	7,874.0	-4,133.5	177.1	4,064.1	0.00	0.00	0.00	
11,900.0	90.00	160.97	7,874.0	-4,228.1	209.8	4,163.6	0.00	0.00	0.00	
12,000.0	90.00	160.97	7,874.0	-4,322.6	242.4	4,263.1	0.00	0.00	0.00	
12,100.0	90.00	160.97	7,874.0	-4,417.2	275.0	4,362.6	0.00	0.00	0.00	
12,200.0	90.00	160.97	7,874.0	-4,511.7	307.6	4,462.1	0.00	0.00	0.00	
12,300.0	90.00	160.97	7,874.0	-4,606.2	340.2	4,561.6	0.00	0.00	0.00	
12,400.0	90.00	160.97	7,874.0	-4,700.8	372.8	4,661.1	0.00	0.00	0.00	
12,500.0	90.00	160.97	7,874.0	-4,795.3	405.4	4,760.6	0.00	0.00	0.00	
12,600.0	90.00	160.97	7,874.0	-4,889.8	438.0	4,860.0	0.00	0.00	0.00	
12,700.0	90.00	160.97	7,874.0	-4,984.4	470.6	4,959.5	0.00	0.00	0.00	
12,800.0	90.00	160.97	7,874.0	-5,078.9	503.2	5,059.0	0.00	0.00	0.00	
12,900.0	90.00	160.97	7,874.0	-5,173.4	535.8	5,158.5	0.00	0.00	0.00	
13,000.0	90.00	160.97	7,874.0	-5,268.0	568.4	5,258.0	0.00	0.00	0.00	
13,100.0	90.00	160.97	7,874.0	-5,362.5	601.0	5,357.5	0.00	0.00	0.00	
13,200.0	90.00	160.97	7,874.0	-5,457.1	633.6	5,457.0	0.00	0.00	0.00	
13,300.0	90.00	160.97	7,874.0	-5,551.6	666.2	5,556.5	0.00	0.00	0.00	
13,400.0	90.00	160.97	7,874.0	-5,646.1	698.8	5,656.0	0.00	0.00	0.00	
13,500.0	90.00	160.97	7,874.0	-5,740.7	731.4	5,755.5	0.00	0.00	0.00	
13,600.0	90.00	160.97	7,874.0	-5,835.2	764.0	5,855.0	0.00	0.00	0.00	
13,700.0	90.00	160.97	7,874.0	-5,929.7	796.6	5,954.5	0.00	0.00	0.00	
13,800.0	90.00	160.97	7,874.0	-6,024.3	829.2	6,054.0	0.00	0.00	0.00	
13,900.0	90.00	160.97	7,874.0	-6,118.8	861.8	6,153.4	0.00	0.00	0.00	
14,000.0	90.00	160.97	7,874.0	-6,213.3	894.4	6,252.9	0.00	0.00	0.00	
14,100.0	90.00	160.97	7,874.0	-6,307.9	927.0	6,352.4	0.00	0.00	0.00	
14,200.0	90.00	160.97	7,874.0	-6,402.4	959.6	6,451.9	0.00	0.00	0.00	
14,300.0	90.00	160.97	7,874.0	-6,496.9	992.2	6,551.4	0.00	0.00	0.00	

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Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Pritt South #201
Company:	Arsenal Resources	TVD Reference:	WELL @ 1372.9usft
Project:	Harrison County, West Virginia NAD 83	MD Reference:	WELL @ 1372.9usft
Site:	Pritt South Pad	North Reference:	Grid
Well:	Pritt South #201	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #4		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
14,400.0	90.00	160.97	7,874.0	-6,591.5	1,024.8	6,650.9	0.00	0.00	0.00	
14,500.0	90.00	160.97	7,874.0	-6,686.0	1,057.4	6,750.4	0.00	0.00	0.00	
14,600.0	90.00	160.97	7,874.0	-6,780.6	1,090.0	6,849.9	0.00	0.00	0.00	
14,700.0	90.00	160.97	7,874.0	-6,875.1	1,122.6	6,949.4	0.00	0.00	0.00	
14,800.0	90.00	160.97	7,874.0	-6,969.6	1,155.2	7,048.9	0.00	0.00	0.00	
14,900.0	90.00	160.97	7,874.0	-7,064.2	1,187.8	7,148.4	0.00	0.00	0.00	
15,000.0	90.00	160.97	7,874.0	-7,158.7	1,220.4	7,247.9	0.00	0.00	0.00	
15,100.0	90.00	160.97	7,874.0	-7,253.2	1,253.0	7,347.3	0.00	0.00	0.00	
15,200.0	90.00	160.97	7,874.0	-7,347.8	1,285.6	7,446.8	0.00	0.00	0.00	
15,300.0	90.00	160.97	7,874.0	-7,442.3	1,318.2	7,546.3	0.00	0.00	0.00	
15,400.0	90.00	160.97	7,874.0	-7,536.8	1,350.8	7,645.8	0.00	0.00	0.00	
15,500.0	90.00	160.97	7,874.0	-7,631.4	1,383.4	7,745.3	0.00	0.00	0.00	
15,600.0	90.00	160.97	7,874.0	-7,725.9	1,416.0	7,844.8	0.00	0.00	0.00	
15,700.0	90.00	160.97	7,874.0	-7,820.5	1,448.6	7,944.3	0.00	0.00	0.00	
15,800.0	90.00	160.97	7,874.0	-7,915.0	1,481.2	8,043.8	0.00	0.00	0.00	
15,900.0	90.00	160.97	7,874.0	-8,009.5	1,513.8	8,143.3	0.00	0.00	0.00	
16,000.0	90.00	160.97	7,874.0	-8,104.1	1,546.4	8,242.8	0.00	0.00	0.00	
16,100.0	90.00	160.97	7,874.0	-8,198.6	1,579.1	8,342.3	0.00	0.00	0.00	
16,200.0	90.00	160.97	7,874.0	-8,293.1	1,611.7	8,441.8	0.00	0.00	0.00	
16,300.0	90.00	160.97	7,874.0	-8,387.7	1,644.3	8,541.3	0.00	0.00	0.00	
16,400.0	90.00	160.97	7,874.0	-8,482.2	1,676.9	8,640.7	0.00	0.00	0.00	
16,500.0	90.00	160.97	7,874.0	-8,576.7	1,709.5	8,740.2	0.00	0.00	0.00	
16,600.0	90.00	160.97	7,874.0	-8,671.3	1,742.1	8,839.7	0.00	0.00	0.00	
16,700.0	90.00	160.97	7,874.0	-8,765.8	1,774.7	8,939.2	0.00	0.00	0.00	
16,800.0	90.00	160.97	7,874.0	-8,860.4	1,807.3	9,038.7	0.00	0.00	0.00	
16,900.0	90.00	160.97	7,874.0	-8,954.9	1,839.9	9,138.2	0.00	0.00	0.00	
17,000.0	90.00	160.97	7,874.0	-9,049.4	1,872.5	9,237.7	0.00	0.00	0.00	
17,100.0	90.00	160.97	7,874.0	-9,144.0	1,905.1	9,337.2	0.00	0.00	0.00	
17,200.0	90.00	160.97	7,874.0	-9,238.5	1,937.7	9,436.7	0.00	0.00	0.00	
17,300.0	90.00	160.97	7,874.0	-9,333.0	1,970.3	9,536.2	0.00	0.00	0.00	
17,400.0	90.00	160.97	7,874.0	-9,427.6	2,002.9	9,635.7	0.00	0.00	0.00	
17,500.0	90.00	160.97	7,874.0	-9,522.1	2,035.5	9,735.2	0.00	0.00	0.00	
17,600.0	90.00	160.97	7,874.0	-9,616.6	2,068.1	9,834.6	0.00	0.00	0.00	
17,700.0	90.00	160.97	7,874.0	-9,711.2	2,100.7	9,934.1	0.00	0.00	0.00	
17,800.0	90.00	160.97	7,874.0	-9,805.7	2,133.3	10,033.6	0.00	0.00	0.00	
17,900.0	90.00	160.97	7,874.0	-9,900.3	2,165.9	10,133.1	0.00	0.00	0.00	
18,000.0	90.00	160.97	7,874.0	-9,994.8	2,198.5	10,232.6	0.00	0.00	0.00	
18,100.0	90.00	160.97	7,874.0	-10,089.3	2,231.1	10,332.1	0.00	0.00	0.00	
18,200.0	90.00	160.97	7,874.0	-10,183.9	2,263.7	10,431.6	0.00	0.00	0.00	
18,300.0	90.00	160.97	7,874.0	-10,278.4	2,296.3	10,531.1	0.00	0.00	0.00	
18,400.0	90.00	160.97	7,874.0	-10,372.9	2,328.9	10,630.6	0.00	0.00	0.00	
18,500.0	90.00	160.97	7,874.0	-10,467.5	2,361.5	10,730.1	0.00	0.00	0.00	
18,600.0	90.00	160.97	7,874.0	-10,562.0	2,394.1	10,829.6	0.00	0.00	0.00	
18,700.0	90.00	160.97	7,874.0	-10,656.5	2,426.7	10,929.1	0.00	0.00	0.00	
18,800.0	90.00	160.97	7,874.0	-10,751.1	2,459.3	11,028.6	0.00	0.00	0.00	
18,900.0	90.00	160.97	7,874.0	-10,845.6	2,491.9	11,128.0	0.00	0.00	0.00	
19,000.0	90.00	160.97	7,874.0	-10,940.1	2,524.5	11,227.5	0.00	0.00	0.00	
19,100.0	90.00	160.97	7,874.0	-11,034.7	2,557.1	11,327.0	0.00	0.00	0.00	
19,200.0	90.00	160.97	7,874.0	-11,129.2	2,589.7	11,426.5	0.00	0.00	0.00	
19,300.0	90.00	160.97	7,874.0	-11,223.8	2,622.3	11,526.0	0.00	0.00	0.00	
19,400.0	90.00	160.97	7,874.0	-11,318.3	2,654.9	11,625.5	0.00	0.00	0.00	
TD at 19498.2										
19,498.2	90.00	160.97	7,874.0	-11,411.1	2,686.9	11,723.2	0.00	0.00	0.00	

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Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Pritt South #201
Company:	Arsenal Resources	TVD Reference:	WELL @ 1372.9usft
Project:	Harrison County, West Virginia NAD 83	MD Reference:	WELL @ 1372.9usft
Site:	Pritt South Pad	North Reference:	Grid
Well:	Pritt South #201	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #4		

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL Pritt South #201 - hit/miss target center - Shape - Point	0.00	360.00	7,874.0	-11,411.1	2,686.9	260,939.87	1,776,613.97	39° 12' 51.962 N	80° 10' 38.069 W
LP Pritt South 201. - plan hits target center - Point	0.00	360.00	7,874.0	-920.2	-931.0	271,430.84	1,772,995.98	39° 14' 35.380 N	80° 11' 25.061 W

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
2,500.0	2,500.0	0.0	0.0	Start Build 2.00
3,346.3	3,334.1	-33.4	-119.5	Start 3208.3 hold at 3346.3 MD
6,554.6	6,403.3	-284.9	-1,019.1	Start Drop -2.00
7,400.9	7,237.4	-318.3	-1,138.6	Start DLS 9.00 TFO 160.97
8,400.9	7,874.0	-920.2	-931.0	Start 11097.3 hold at 8400.9 MD
19,498.2	7,874.0	-11,411.1	2,686.9	TD at 19498.2

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SITE SAFETY PLAN

Pritt South Pad, Well #201

911 Address:

3460 Green Valley Road

Bridgeport, WV 26330

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WW-6A1
(5/13)

Operator's Well No. Pritt South 201

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
* See Attached				

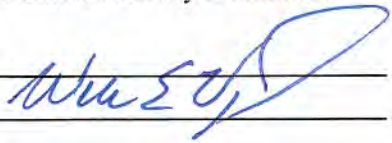
**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Arsenal Resources
 By: William Veigel 
 Its: Designated Agent

PRITT SOUTH PAD LAYOUT

ARSENAL RESOURCES PRITT SOUTH 201

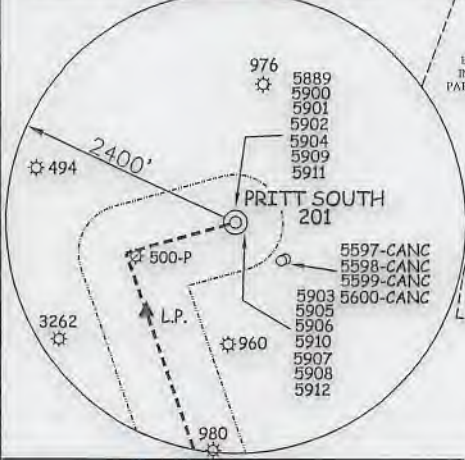
(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)
NAD'83 S.P.C.(FT) N. 272,351.0 E. 1,773,927.0
NAD'83 GEO. LAT-(N) 39.245707 LONG-(W) 80.187032
NAD'83 UTM (M) N. 4,344,358.4 E. 570,152.6
LANDING POINT
NAD'83 S.P.C.(FT) N. 271,430.8 E. 1,772,996.0
NAD'83 GEO. LAT-(N) 39.243161 LONG-(W) 80.190295
NAD'83 UTM (M) N. 4,344,073.3 E. 569,873.7
BOTTOM HOLE
NAD'83 S.P.C.(FT) N. 260,939.9 E. 1,776,614.0
NAD'83 GEO. LAT-(N) 39.214434 LONG-(W) 80.177241
NAD'83 UTM (M) N. 4,340,895.4 E. 571,029.1

PRITT SOUTH 201 WELL TIES
Table with columns: LINE, BEARING, DISTANCE
L1 N 11°33' E 1483.30'
L2 S 51°23' E 3343.70'
L3 S 74°23' W 1182.26'
L4 S 19°02' E 536.74'

LEGEND
LEASE LINE
SURFACE LINE
WELL LATERAL
OFFSET LINE
TIE LINE
CREEK
ROAD
COUNTY ROUTE
PROPOSED WELL
EXISTING WELL
PERMITTED WELL
LEASE TAG

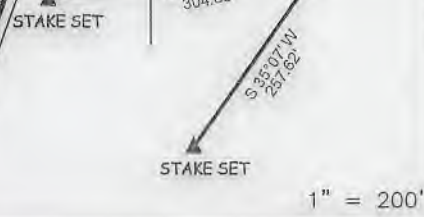
Table with columns: TAG, SURFACE OWNER, TAX MAP/PARCEL, ACREAGE
HARRISON COUNTY
A TRA H. & LAURA E. PRITT 351-4 69.09±
B JULIA L. CRIM 351-15.3 4.19±
C JULIA CRIM 351-15.8 31.00±
D GERALD BURNER, ET AL 351-20 40.25±
E ROGER P. II & MELISSA L. SUTER 351-29 54.00±
F ECOSYSTEM INVESTMENT PARTNERS III LLC 351-31 120.73±
G ROGER P. II & MELISSA L. SUTER 371-4.1 27.661±
H ECOSYSTEM INVESTMENT PARTNERS III LLC 371-4 27.792±
I ECOSYSTEM INVESTMENT PARTNERS III LLC 371-6 99.83±
J ECOSYSTEM INVESTMENT PARTNERS III LLC 371-3 95.988±
K ECOSYSTEM INVESTMENT PARTNERS III LLC 371-9 105.48±
BARBOUR COUNTY
L BECKWITH LUMBER CO. INC. 11-1.2 177.5±
M ELLEN MARIE MILLER 11-2 59.3±
N RANDY & KIMBERLY SPELLMAN 11-5.1 23.21±

REFERENCES



NOTES ON SURVEY

1. NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS ≥ 2500 SQ. FT. OR DWELLINGS WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.



SLS Land & Energy Development Solutions from the ground up. P.O. Box 150 • 12 Vanhorn Drive • Glenville, WV 26031 • (304) 462-5634 www.slsurveys.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 Gregory A. Smith



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE AUGUST 15, 20 17
REVISED 09/07/18 & 09/12/18
OPERATORS WELL NO. PRITT SOUTH 201
API WELL NO. 47 - 033 - 5900
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 8383P201R5.dwg
HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SURVEY GRADE TIE TO CORS NETWORK) SCALE 1" = 2000'

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___ IF "GAS" PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION EXISTING: 1,343.80' / PROPOSED: 1,345.90' WATERSHED BEARDS RUN & PIGTAIL RUN
DISTRICT SIMPSON COUNTY HARRISON QUADRANGLE BROWNTON 7.5'
SURFACE OWNER IRA & LAURA PRITT ACREAGE 69.096±
ROYALTY OWNER IRA & LAURA PRITT ET AL ACREAGE 69.096±
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ OTHER ___
PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION MARCELLUS ESTIMATED DEPTH 19,499' TMD / 7,874' TVD

WELL OPERATOR ARSENAL RESOURCES DESIGNATED AGENT WILLIAM VEIGEL
ADDRESS 6031 WALLACE RD. EXT. SUITE 300 WEXFORD, PA 15090 ADDRESS 65 PROFESSIONAL PLACE BRIDGEPORT, WV 26330

COUNTY NAME PERMIT

Attachment to WW-6A1, Pritt S 201

Letter Designation/Number Designation on Plat	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage
A (00006622)	Ira Pritt and Laura E. Pritt, Husband and Wife	Carrizo (Marcellus) LLC	15.00%	1448 / 804 1579/26	92.06
	Carrizo (Marcellus) LLC	ACP II Marcellus LLC and Carrizo (Marcellus) LLC		1460/1083	
	Carrizo (Marcellus) LLC and ACP II Marcellus LLC	PDC Mountaineer, LLC		1518/395	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
B, C (00003826)	Stella P. Crim, widow	Union Carbide Corporation	12.50%	853/83	151
	Union Carbide Corporation	Creslenn Oil Company		897/286	
	Creslenn Oil Company	Delta Producing Corporation		925/629	
	Delta Producing Corporation	Petroleum Corporation of America		967/575 977/168	
	Petroleum Corporation of America	Petroleum Development Corporation		977/153	
	Petroleum Development Corporation	PDC Mountaineer, LLC		1440/364	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
D (00005198)	Rebecca S. Tennant, Jeffery A. Morrison, Freddie F. Morrison, Russell L. Crouse, Roy A. Crouse, Ronald R. Crouse, Robert D. Crouse, Kathryn Caldwell, Margaret Crouse Smith	PDC Mountaineer, LLC	14.50%	1522/592	40.25
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
D (00004342)	Opal T. Webb	Petroleum Development Corporation	12.50%	1045/1117	94

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	Petroleum Development Corporation	PDC Mountaineer, LLC		1440/364	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
E (00008262)	Carolyn E. Farr Trust, Clarence E. Sigley, Sr. Trustee	Clarence E. Sigley, Sr.	12.50%	1484/1101	54.5875
	Clarence E. Sigley, Sr.	Mar Key, LLC		1614/1080	
F (00003555)	Lydia Drainer, widow	Union Carbide Corporation	12.50%	853/91	380
	Union Carbide Corporation	Creslenn Oil Company		897/286	
	Creslenn Oil Company	Delta Producing Corporation		925/629	
	Delta Producing Corporation	Petroleum Corporation of America		967/575 977/168	
	Petroleum Corporation of America	Petroleum Development Corporation		977/153	
	Petroleum Development Corporation	PDC Mountaineer, LLC		1440/364	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
G, H (00003777)	James W. Thompson and Betty L. Thompson, his wife	Delta Producing Corporation	12.50%	949/548	51
	Delta Producing Corporation	Petroleum Corporation of America		958/134	
	Petroleum Corporation of America	Petroleum Development Corporation		977/165	
	Petroleum Development Corporation	PDC Mountaineer, LLC		1440/364	
	PDC Mountaineer, LLC	River Ridge Energy LLC		59/1263	
I (00005712)	John Stewart, Blanche Stewart, Hollie Stewart	Union Drilling, Inc. and Allerton Miller	12.50%	1101/790 (Harrison) 71/432 (Barbour)	100

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	Allerton Miller	Union Drilling, Inc.		98/11 (Barbour) 1107/1040 (Harrison) 88/259 (Barbour)	
	Union Drilling, Inc.	Equitable Resources Exploration, Inc.		1189/1209 (Harrison) 325/171 (Barbour)	
	Equitable Resources Exploration, Inc.	Equitable Resources Energy Company		1199/642 (Harrison) 328/171 (Barbour)	
	Equitable Resources Energy Company	Fuel Resources Production and Development, Inc.		116/81 (Barbour)	
	Fuel Resources Production and Development Company, Inc.	The Houston Exploration Company		136/162 (Barbour) 383/187 (Barbour)	
	The Houston Exploration Company	Keyspan Natural Fuel, LLC.		1289/821	
	Keyspan Natural Fuel, LLC.	The Houston Exploration Company		1351/1260 (Harrison)	
	The Houston Exploration Company	Seneca-Upshur Petroleum, Inc.		1367/1084 (Harrison) 404/381 (Barbour) 139/48 (Barbour)	
	Seneca-Upshur Petroleum, Inc.	Seneca-Upshur Petroleum, LLC		1467/119 (Harrison) 59/1032 (Harrison) 447/129 (Barbour) 16/637 (Barbour)	
J [00008032]	Jeffrey Craig Hinkle, a single man	Mar Key, LLC	13.00%	1604/1349	100
J [00007742]	Charles Kisner, a married man dealing in his sole and separate property	Mar Key, LLC	12.50%	1587/956	100
J [00005119]	William Michael Henline II	PDC Mountaineer, LLC	12.50%	1489/1030	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00008176]	Walter S. Flanigan, Jr. dealing in his sole and separate property	Mar Key, LLC	16.00%	1616/1127	100

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J [00008035]	Michael Max Waldo, a married man dealing in his own right	Mar Key, LLC	13.00%	1606/709	100
J [00007795]	Paul W. Sturm, Jr. a/k/a Paul William Sturm, Jr., a single man	Mar Key, LLC	12.50%	1595/1300	100
J [00005122]	Diana Villare a/k/a Diane M. Dunn a/k/a Diana Murray	PDC Mountaineer, LLC	12.50%	1486/1178	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00005116]	Susan Lang Bauer	PDC Mountaineer, LLC	12.50%	1484/857	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00008173]	Dorrinda S. Flanigan, widow	Mar Key, LLC	16.00%	1616/1121	100
J [00005130]	James Morrison	PDC Mountaineer, LLC	12.50%	1499/246	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00005125]	Erma Phillips	PDC Mountaineer, LLC	12.50%	1488/1215	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00005117]	Jennifer Morgan, a/k/a Jennifer Merritt	PDC Mountaineer, LLC	12.50%	1488/1212	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00005131]	Daniel W. Morrison	PDC Mountaineer, LLC	12.50%	1497/656	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00008174]	Tamra L. Rogers, dealing in her sole and separate property	Mar Key, LLC	16.00%	1616/1123	100
J [00005128]	Gay Ellen Preston a/k/a Ellen Preston	PDC Mountaineer, LLC	12.50%	1495/1058	100

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	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00008003]	Donna S. Marshall, fka Donna S. McElwain, a single woman	Mar Key, LLC	13.00%	1602/1186	100
J [00005123]	Chassidi Parker	PDC Mountaineer, LLC	12.50%	1488/1218	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00007817]	Joyce A. Moyer, a married woman dealing in her sole and separate property	Mar Key, LLC	15.00%	1597/346	100
J [00005129]	George Morrison	PDC Mountaineer, LLC	12.50%	1499/243	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00005126]	Thomas L. Morrison	PDC Mountaineer, LLC	12.50%	1489/1027	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00007743]	Vietta A. Hawkins, a/k/a Vietta Fleming Hawkins, a married woman dealing in her sole and separate property	Mar Key, LLC	12.50%	1587/954	100
J [00005120]	Brian Morrison	PDC Mountaineer, LLC	12.50%	1486/1181	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00008269]	James Lee Horner, a single man	Mar Key, LLC	12.50%	1614/1084	100
J [00008175]	Walter R. Flanigan, dealing in his sole and separate property	Mar Key, LLC	12.50%	1616/1125	100
J [00005127]	George Ernest Grant	PDC Mountaineer, LLC	12.50%	1495/1061	100

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	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00008034]	Mark Lee Waldo, a married man dealing in his own right	Mar Key, LLC	13.00%	1606/707	100
J [00005121]	Ashley McElroy	PDC Mountaineer, LLC	12.50%	1489/1021	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00008161]	Lawrence A. Bowman, a widower	Mar Key, LLC	13.00%	1610/828	100
J [00005115]	Dianna Lynn Morrison	PDC Mountaineer, LLC	12.50%	1483/1347	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00008107]	Kimberly K. Twyman, married woman dealing in her own right	Mar Key, LLC	13.00%	1611/609	100
J [00005124]	George E. Morrison, Jr.	PDC Mountaineer, LLC	12.50%	1489/1024	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J [00008072]	Judy Mae Holaway, f/k/a Judy Me Rodgers and Judy Rogers, a married woman dealing in her own right	Mar Key, LLC	13.00%	1606/329	100
J [00005118]	Gay Hayhurst a/k/a Gay Lorraine Cox a/k/a Gay Goodwin	PDC Mountaineer, LLC	12.50%	1486/1175	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
J (00008440)	Robert B. Jones Jr., married man dealing in his own right	Mar Key, LLC	13.00%	1622/699	100
J (00008428)	Sharon Diane Criss, single	Mar Key, LLC	12.50%	1621/935	100
K (00008024)	Billie Jean Wilcox and Larry R. Wilcox, wife and husband	Mar Key, LLC	15.00%	1606/343	112

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K (00008148)	Dean Otto, married dealing with his sole and separate property	Mar Key, LLC	16.00%	1610/709	112
L (00004307)	Mark V. Schumacher	Petroleum Development Corporation	12.50%	133/130	98.75
	Petroleum Development Corporation	PDC Mountaineer, LLC		150/444	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263 (Harrison)	
L (00004308)	The Empire National Bank of Clarksburg	Petroleum Development Corporation	12.50%	114/432	98.75
	Petroleum Development Corporation	PDC Mountaineer, LLC		150/444	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263 (Harrison)	
L (00008386)	The John A. Mosesso Credit Trust, by John Marshall Mosesso, trustee	Mar Key, LLC	13.50%	180/641	25.2277
M (00008365)	Wilbur F. cook, married man acting in his own right	Mar Key, LLC	15.00%	180/619	59.3
M (00008363)	Mary Lou Brown, widow	Mar Key, LLC	15.00%	180/615	59.3
M (00008366)	James D. Brown, widower	Mar Key, LLC	15.00%	180/621	59.3
M (00008364)	John E. Brown, married man acting in his own right	Mar Key, LLC	15.00%	180/617	59.3
M (00008359)	Robert A. Brown, married man acting in his own right	Mar Key, LLC	15.00%	180/609	59.3
M (00008360)	Rebecca L. DeBerry, married woman acting in her own right	Mar Key, LLC	15.00%	180/611	59.3
N (00008137)	Randy L. Spellman and Kimberly H. Spellman, husband and wife	Mar Key, LLC	12.50%	179/358	24.5
N (00005704)	Myrtle V. Radcliffe	Allerton Miller and Union Drilling	12.50%	71/434	30

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	Allerton Miller	Union Drilling, Inc.		98/11 (Barbour) 1107/1040 (Harrison) 88/259 (Barbour)	
	Union Drilling, Inc.	Equitable Resources Exploration, Inc.		1189/1209 (Harrison) 325/171 (Barbour)	
	Equitable Resources Exploration, Inc.	Equitable Resources Energy Company		1199/642 (Harrison) 328/171 (Barbour)	
	Equitable Resources Energy Company	Fuel Resources Production and Development, Inc.		116/81 (Barbour)	
	Fuel Resources Production and Development Company, Inc.	The Houston Exploration Company		136/162 (Barbour) 383/187 (Barbour)	
	The Houston Exploration Company	Keyspan Natural Fuel, LLC.		1289/821	
	Keyspan Natural Fuel, LLC.	The Houston Exploration Company		1351/1260 (Harrison)	
	The Houston Exploration Company	Seneca-Upshur Petroleum, Inc.		1367/1084 (Harrison) 404/381 (Barbour) 139/48 (Barbour)	
	Seneca-Upshur Petroleum, Inc.	Seneca-Upshur Petroleum, LLC		1467/119 (Harrison) 59/1032 (Harrison) 447/129 (Barbour) 16/637 (Barbour)	

33-05900

West Virginia Secretary of State — Online Data Services

Business and Licensing

Online Data Services Help

Business Organization Detail

NOTICE: The West Virginia Secretary of State's Office makes every reasonable effort to ensure the accuracy of information. However, we make no representation or warranty as to the correctness or completeness of the information. If information is missing from this page, it is not in the The West Virginia Secretary of State's database.

MAR KEY LLC

Organization Information									
Org Type	Effective Date	Established Date	Filing Date	Charter	Class	Sec Type	Termination Date	Termination Reason	
LLC Limited Liability Company	7/11/2011		7/11/2011	Domestic	Profit				

Organization Information									
Business Purpose	2111 - Mining, Quarrying, Oil & Gas Extraction - Oil and Gas Extraction - Crude Oil and Natural Gas Extraction			Capital Stock					
Charter County				Control Number	99Q1F				
Charter State	WV			Excess Acres					
At Will Term	A			Member Managed	MBR				
At Will Term Years	Par Value								

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Authorized Shares

Addresses	
Type	Address
Designated Office Address	65 PROFESSIONAL PLACE SUITE 200 BRIDGEPORT, WV, 26330
Mailing Address	6031 WALLACE ROAD EXTENSION SUITE 300 WEXFORD, PA, 15090 USA
Notice of Process Address	CORPORATION SERVICE COMPANY 209 WEST WASHINGTON STREET CHARLESTON, WV, 25302
Principal Office Address	6031 WALLACE ROAD EXTENSION SUITE 300 WEXFORD, PA, 15090 USA
Type	Address

Officers	
Type	Name/Address
Member	ARSENAL RESOURCES ENERGY LLC 6031 WALLACE ROAD EXTENSION SUITE 300 WEXFORD, PA, 15090
Organizer	PAUL M HERZING 560 EPSILON DR. PITTSBURGH, PA, 15238 USA
Type	Name/Address

Annual Reports	
Date filed	

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MOD

3/30/2017
6/20/2016
6/30/2015
4/28/2014
6/28/2013
5/8/2012
Date filed

For more information, please contact the Secretary of State's Office at 304-558-8000.

Tuesday, November 28, 2017 — 9:44 AM

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11/28/2017

Agreement to Drill, Complete and Operate Oil & Gas Wells

This Agreement to Drill, Complete and Operate Oil & Gas Wells (this "Agreement"), by and among Mountaineer Keystone LLC, a West Virginia limited liability company ("Mountaineer Keystone"), PDC Mountaineer, LLC, a Delaware limited liability company ("PDC"), and PDC Mountaineer Holdings, LLC, a Delaware limited liability company ("PDC Holdings"), is effective as of October 15, 2014. (the "Effective Date") and sets forth the terms pursuant to which Mountaineer Keystone will drill, complete and operate the Wells (as defined below) on behalf of PDC and PDC Holdings. Mountaineer Keystone, PDC, and PDC Holdings are each a "Party" and are collectively the "Parties". In consideration of the foregoing and the respective agreements hereinafter set forth and the mutual benefits to be derived therefrom, the Parties, intending to be legally bound, hereby agree as follows:


1. **Term:** This Agreement is effective from the Effective Date until terminated by Mountaineer Keystone on the one hand or PDC and PDC Holdings on the other hand with 30 days' written notice to the other Party or Parties, as applicable (the "Term").
2. **Authorization to Operate:** PDC and PDC Holdings authorize Mountaineer Keystone to undertake and perform, on PDC and PDC Holdings behalf, all operations, including without limitation permit applications, well pad preparation, drilling and completing wells, and marketing gas, oil and other hydrocarbons therefrom with respect to all oil and gas wells to be drilled on oil and gas leasehold acreage held by PDC or PDC Holdings. PDC, PDC Holdings and Mountaineer Keystone are affiliates with a common parent. Mountaineer Keystone was formed to operate oil and gas leasehold acreage held by PDC, PDC Holdings and certain other affiliates. Mountaineer Keystone agrees that it shall, in a good and workmanlike manner and in accordance with industry standards as they prevail in the area, drill, complete and operate oil and gas wells on leasehold acreage owned by PDC or PDC Holdings from time to time as directed by PDC or PDC Holdings (collectively, the "Wells").
3. **No Third Party Beneficiary:** This Agreement is for the benefit of the Parties and is not for the benefit of any third party.
4. **Counterparts:** This Agreement may be simultaneously executed in several counterparts and via facsimile or similar electronic transmittal, each of which shall be deemed to be an original and taken together shall constitute one and the same instrument.

[Signature Page Follows]


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IN WITNESS WHEREOF, Mountaineer Keystone, PDC, and PDC Holdings have caused their
duly authorized representatives to execute this Agreement as of the Effective Date.


MOUNTAINEER KEYSTONE LLC

By: 
Name: Robert Keel
Title: CEO

PDC MOUNTAINEER, LLC

By: 
Name: Robert Keel
Title: CEO

PDC MOUNTAINEER HOLDINGS, LLC

By: 
Name: Robert Keel
Title: CEO

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Agreement to Drill, Complete and Operate Oil & Gas Wells

This Agreement to Drill, Complete and Operate Oil & Gas Wells (this "Agreement"), by and among Arsenal Resources LLC, a West Virginia limited liability company ("Arsenal"), River Ridge Energy, LLC, a Delaware limited liability company ("River Ridge"), and River Ridge Energy, Holdings, LLC, a Delaware limited liability company ("River Ridge Holdings"), is effective as of March 1, 2017. (the "Effective Date") and sets forth the terms pursuant to which Arsenal will drill, complete and operate the Wells (as defined below) on behalf of River Ridge and River Ridge Holdings. Arsenal, River Ridge, and River Ridge Holdings are each a "Party" and are collectively the "Parties". In consideration of the foregoing and the respective agreements hereinafter set forth and the mutual benefits to be derived therefrom, the Parties, intending to be legally bound, hereby agree as follows:

1. **Term:** This Agreement is effective from the Effective Date until terminated by Arsenal on the one hand or River Ridge and River Ridge Holdings on the other hand with 30 days' written notice to the other Party or Parties, as applicable (the "Term").
2. **Authorization to Operate:** River Ridge and River Holdings authorize Arsenal to undertake and perform, on River Ridge and River Ridge Holdings behalf, all operations, including without limitation permit applications, well pad preparation, drilling and completing wells, and marketing gas, oil and other hydrocarbons therefrom with respect to all oil and gas wells to be drilled on oil and gas leasehold acreage held by River Ridge or River Ridge Holdings. River Ridge, River Ridge Holdings and Arsenal are affiliates with a common parent. Arsenal was formed to operate oil and gas leasehold acreage held by River Ridge, River Ridge Holdings and certain other affiliates. Arsenal agrees that it shall, in a good and workmanlike manner and in accordance with industry standards as they prevail in the area, drill, complete and operate oil and gas wells on leasehold acreage owned by River Ridge or River Ridge Holdings from time to time as directed by River Ridge or River Ridge Holdings (collectively, the "Wells").
3. **No Third Party Beneficiary:** This Agreement is for the benefit of the Parties and is not for the benefit of any third party.
4. **Counterparts:** This Agreement may be simultaneously executed in several counterparts and via facsimile or similar electronic transmittal, each of which shall be deemed to be an original and taken together shall constitute one and the same instrument.

[Signature Page Follows]

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IN WITNESS WHEREOF, Arsenal, River Ridge, and River Ridge Holdings have caused their duly authorized representatives to execute this Agreement as of the Effective Date.

ARSENAL RESOURCES LLC

By: Joel E. Symonds
Name: Joel E. Symonds
Title: Vice President - Land

RIVER RIDGE ENERGY, LLC

By: Joel E. Symonds
Name: Joel E. Symonds
Title: Vice President - Land

RIVER RIDGE HOLDINGS, LLC

By: Joel E. Symonds
Name: Joel E. Symonds
Title: Vice President - Land

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People Powered. Asset Strong.

September 10, 2018

Mr. James Martin, Chief of Oil and Gas
West Virginia Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

RE: Ownership of Roadways; Pritt South Pad

Dear Mr. Martin:

In preparation of filing a permit application for the above referenced well, the Title Department of Arsenal Resources has conducted a thorough title examination in order to determine the ownership of the oil and gas underlying all roadways crossed by the proposed wells. The findings of the title examination show that some of the roadways crossed by the proposed wells are owned in fee by the West Virginia Department of Transportation, Division of Highways and that some are only right of ways. If owned in fee by the West Virginia Department of Transportation, Division of Highways, a lease covering its interest in the roadway or roadways has been properly obtained and provided in the application materials. If a right of way only, the oil and gas underlying such roadway or roadways is owned by the adjoining landowners and is also covered by the leaseholds provided in the application materials.

If you have any questions, concerns or need further information, please do not hesitate to contact me at the address listed below.

Sincerely,

A handwritten signature in blue ink that reads 'Coty Brandon'.

Coty Brandon
Title Manager

6031 Wallace Road Ext, Suite 300
Wexford, PA 15090
P: 724-940-1100
F: 800-428-0981
www.arsenalresources.com

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Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near Arsenal Resources hydraulic fracturing in Harrison and Barbour County, WV prior to hydraulic fracturing at the following Arsenal Resources wells on the Pritt South Pad 201 well.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 7,900' TVD) and existing conventional natural gas wells in the partially-depleted, relatively high permeability Benson formation (approximately 4,900' TVD).

The plan is being implemented as an additional safety measure to be utilized in conjunction with best management practices and emergency action plans for this site. These additional measures include pre-notification of conventional well operators of the timing and location of the hydraulic fracturing, establishment of measures conventional well operators should implement, and assurance that the Division of Oil and Gas is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Conventional Operators.

Arsenal Resources, using available data (WV Geological Survey, WVDEP Website, and IHS data service), has identified all known conventional wells and well operators within 500 feet of this pad and the lateral sections. A map showing these wells along with a list of the wells and operators is included in Attachment A.

Upon approval of this plan, Arsenal Resources will notify these operators, via letter, of the hydraulic fracturing schedule for these wells. A copy of this letter is included in Attachment B.

The letter provides recommendations to these conventional operators to 1) increase their monitoring of their wells during that time period, 2) ensure that their well head equipment is sound, and 3) provide immediate notification to Arsenal Resources and the OOG in the event of any changes in their well conditions.

Specifically, the letter recommends that conventional well operators conduct the following activities during and after fracturing operations:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions.
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure.
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity.
4. Notify the OOG and Arsenal Resources if any changes in water, gas production, pressure or other anomalies are identified.

33-05900 HGA
MOD



September 13, 2018

WVDEP
Office of Oil and Gas
ATTN: Laura Adkins
601 57th Street SE
Charleston, WV 25304

RE: Pritt South Pad – Pritt South 201, API# 47-033-05900 – Modification due to spacing changes and extending lateral

Dear Laura:

Enclosed please find the modification for the Pritt South 201, (API# 47-033-05900). This permit is being modified due to adjusting the well bore spacing and moving it to 190' to the east. The well head locations remained the same. This well was originally permitted to 1,865.31'. We have obtained additional leasing for this site during this modification and request to extend the lateral 9,232' for a total of 11,097.31'. Included are the following:

- Plat
- WW-6B, Well Work Permit Application/Casing
- Well Bore Schematic
- WW-6A1, Lease Information
- Roadway Letter
- Site Safety Plan
- AOR

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Should you have any questions or need any additional information, please feel free to contact me by phone or email. Thank you!

Sincerely,

A handwritten signature in blue ink that reads 'Kelly Davis'.

Kelly Davis
Permitting Specialist
1-304-517-8743 mobile
1-724-940-1218 office
kdavis@arsenalresources.com