

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 26, 2015

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-3305871, issued to MOUNTAINEER KEYSTONE, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 213

Farm Name: LYNCH FARM, LLC

API Well Number: 47-3305871

Permit Type: Horizontal 6A Well

Date Issued: 06/26/2015

Promoting a healthy environment.

API Number: 3305871

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
- 9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

Office of Oil and Gas

JUN 1 1 20:5

WW-6B (10/14)

WV Department of Environmental Protection

API NO. 47			
OPERATOR WELL	NO.	213	
Well Pad Name:	Tony's	Bridge	

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WELL WORK PERMIT APPLICATION

1) Well Operator:	Mountaine	er Keystone,	LL 494501227	7 Harrsion	Grant	Mount Clare
			Operator II	O County	District	Quadrangle
2) Operator's Well	Number: 21	3	We	Il Pad Name: To	ny's Bridge	
3) Farm Name/Sur	face Owner:	Lynch Farm	, LLC Public	Road Access: _C	County Route	e 25
4) Elevation, curre	nt ground:	1139.6	Elevation, prop	osed post-constru	ction: 1140	.5
5) Well Type (a)	Gas x	Oil		Underground Sto	rage	
Ot	her					
(b))If Gas Sha	llow	Dee	p		
	Hor	rizontal x				
6) Existing Pad: Yo	es or No <u>no</u>			<u>~</u>		
7) Proposed Target Marcellus Shale,	3. 6	C. 30 8 8	nticipated Thickr ft. (TVD Toe), 100		ed Pressure(s):
8) Proposed Total	Vertical Dept	h: 7197'				
9) Formation at To		2.2	ellus Shale			0
10) Proposed Total	Measured D	epth: 1402	8'			6818
11) Proposed Horiz	zontal Leg Le	ngth: 6440	.7'			Wiles
12) Approximate F	resh Water S	trata Depths:	250'			<u> </u>
13) Method to Dete	ermine Fresh	Water Depths	G: Offsetting wells report	ted water depths (033-044	154, 033-04455, 033	3-04558, 033-04692, 033-04775)
14) Approximate S	altwater Dep	ths: around	2300'			
15) Approximate C	Coal Seam De	pths: Pittsbu	urgh - 37.5'			
16) Approximate D	Depth to Possi	ble Void (coa	al mine, karst, oth	er): None know	n	
17) Does Proposed directly overlying of				1	No none kn	own
(a) If Yes, provid	e Mine Info:	Name:				
		Depth:				
		Seam:				
		Owner:			**	
		Owner:			*(

WW-6B
(10/14)

RECEIVED	API NO. 47	
and Gas	OPERATOR WELL NO. 212	_
JUN 11 2015 0	Well Pad Name: Tony's Bridge	
1 1 2015	3 3 0 5 8 7 6	

18)

CASING AND TUBENT PROGRAM

					· Otalian		
TYPE	Size (in)	New or Used	<u>Grade</u>	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24"	New	H-40	94#	80'	80'	CTS
Fresh Water	13.375"	New	J-55	54.5#	350'	350'	CTS
Coal							
Intermediate	9.625"	New	J-55	40#	2400'	2400'	CTS
Production	5.5"	New	P-110	20#	14331'	14331'	TOC@2200'
Tubing							
Liners							

ТҮРЕ	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24"	36"			0	Class A, 3% CaC12	1.20
Fresh Water	13.375"	17.5"	0.38"	2730	0	Class A, 3% CaC12	1.20
Coal					0		
Intermediate	9.625"	12.25"	0.395"	3950psi	0	Class A, 2% CaC12	1.29
Production	5.5"	8.5-8.75	0.361"	12640psi	9500	Type 1	1.64/1.32
Tubing					5000		
Liners					N/A		
			PACKEI	<u>RS</u>	Coc	95 /1/15 eli7/15	5

PACKERS

WW-6B	
(10/14)	

API NO. 47	
OPERATOR WELL	NO. 213
Well Pad Name:	Tony's Bridge

19) Describe proposed well work, including the drilling and plugging back of any pilot hole;

The well will be started with a conductor rig drilling a 36" hole to Conductor programmed depth then running 24" casing and grout cement back to surface. The conductor rig will move out and the drilling rig will move in and rig up. The drilling rig will then spud a 17 $\frac{1}{2}$ " hole and drill to fresh water casing (Surface) to the programmed depth, Run 13- $\frac{3}{8}$ " casing and cement to surface. The rig will continue drilling a 12- $\frac{1}{4}$ " intermediate hole to the programmed depth, run 9- $\frac{5}{8}$ " casing and cement to surface. The rig with then continue to drill a 8- $\frac{3}{4}$ " hole to a designed KOP and then start drilling the curve and lateral section to the programmed total measured depth, run 5 $\frac{1}{2}$ " casing and cement according to the program.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The well will be completed using a plug and perforation method and stimulated with a slickwater and sand slurry. The anticipated maximum rate will be 90 bpm and the maximum pressure will be 9,500 psi.

JUN I I 2015

WV Department of
Environmental Protection

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.57 acres
- 22) Area to be disturbed for well pad only, less access road (acres): 5.5 acres
- 23) Describe centralizer placement for each casing string:

20"- No centralizers 13 3/8" – one bow spring centralizer on every other joint 9 5/8" – one bow spring centralizer every third joint from TD to surface $5\frac{1}{2}$ " – one semi rigid centralizer on every joint from TD of casing to end of curve. Then every other joint to KOP. Every third joint from KOP to 2,500'; there will be no centralizers from 2,500' to surface.

24) Describe all cement additives associated with each cement type:

24" will be grouted from surface. The 13-3/8" casing will be cemented to surface with Class A cement and no greater than 3% CaCl (calcium chloride). The 9-5/8" casing will be cemented to surface with Type 1 cement, & no greater than 3% calcium chloride. The 5-1/2" production string will be cemented back to 2,200' (+/- 200' above the casing shoe for the 9-5/8") with Type 1 or Class A cement retarder (to extend pumpability) cellophane flaked for fluid loss), Bentonite gel as an extender (increased pumpability and fluid loss), a defoaming agent to decrease cement foaming during mixing to insure the cement is of proper weight to placement and possibly a gypsum gas blocking additive to aid in blocking/gas migration (in combination with other additive mentioned here, helps cement achieve a "right-angle" set) during the plastic phase of the cement set-up.

25) Proposed borehole conditioning procedures:

Top holes will be drilled with fresh water to KOP. At KOP, the wellbore will be loaded with synthetic oil based mud, barite-weighted mud system with such properties as to build a filter-cake on the face to the bore-hole. This will provide lubricity as well as stabilizing the well bore. We will begin rotating the drill string and mud will be circulated upon reaching TD until no further cuttings are observed coming across the shaker screens. Once clean mud is circulated back to surface, we will pull three stands of drill pipe, load the hole, pull three stands and load the hole. The weight indicator on the rig will be monitored for any occurrences of drag and if any are notices, we will re-run the previous stand of pipe pulled across and circulate 2X bottoms up while watching the shakers for signs of cuttings. Once at the base of the curve, the string will be continuously rotated while pumping 2X bottoms up. We will pull three stands and fill the hole until we reach the vertical section of the well.

*Note: Attach additional sheets as needed.

r						4
Marineain	oor 7			Tony's Brid		
Mountain Keyston	P -			Casing Do		0000
UU			Dis	rectional Pla		1ADC ~ J
Other Names: Surface Location:	N/A TBD					
Bottom Hole Location:	TBD					State: West Virginia AFE #: XX API #: XX
Total Depth:	14,028 MD (ft) 7,197 TVD (ft)					RKB: 21
Logs	Significant	Depth (ft)		Depth (ft)	_	Ground Level: 1,140 Hole Casing and Mud Directional & Surveys
	Formations (TVD)	MD		TVD		Size Cement Drig /Csg Point
			111		Ш	
None	Section 1		111		Ш	
litoria.				Drive Pipe	Ш	
					Ш	
			111		Ш	
		80		80	L	24" 94# H-40 STC Vertical
None						17 1/2" (PDC) Floc Water
	Cartier 2			****	11	
	Section 2		- 41	Floc	1	Cement Type 1 489 Sacks w/ 30% Excess TOC: Surface (top off if needed)
			- 11	1 1	1	All cement volumes are estimates
Possible						
CBL after cament job		350	.1	350	L	13 3/8" 54.5# J-55 STC Vertical
None						
	Section 3		- 1	Floc		12 1/4" (PDC) Floc Water
						Cement:Type 1 678 Sacks w/ 50% Excess
				1 1		TOC: Surface (top off if needed) All cement volumes are estimates
				1 1		An Certain Volonies are escritates
Possible						
CBL after cement job		2,400	J	2,400	L,	9 5/8" 40# J-55 LTC Vertical
				1 1		
				TAX C		Mud Data From To
	Section 4			Floc		Floc Water ac 2400 Floc Water 2400 6.585
				1 1		11.5-12.0 ppg SOBM 6.595 14,026
				1 1		
				1 1		
				1 1		Bit Data From To 17-1/2" & 12 1/4" PDC 80 2,400
				1 1		8-3/4" (PDC) 2,400 7,585
				1		8-1/2" (PDC) 7.585 14.026
						Directional Data See Directional Plan
				ОВМ		
	Big Lime			1,523		
	1st Elk Siltstone			5,065		
	Tully Lime			6,921		
	Purcell (Limestone)			7,172		Consent Time 4
	Lower Marcellus			7,175		Cement Type 1 1.2 ft3/sack +10% Exs in OH = 2258 sacks
						TOC: 2,250 ft
						All cement volumes are estimates
	14,028 MD			/		
	7197 TVD		/			
						5 1/2" 20# P-110 VAR
						A TIA SAFETTIVATA
Revision	1		yawaan	100000		
			Note: I	Not drawn to	scale	ale Cement Outside Casing Seal Assembly in Annulus
Date	Last Revised: 24-Mar-15					Take described in compass
	Jarrett Toms				-	

Received Office of Oil & Gas APR 2 2 2015 WW-9 (2/15)

		4>	
		0330	
API Number 47 -		5.5	
Operator's We	ll No. Tony's Br	idge 213	>
IRGINIA			

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Mountaineer Keystone, LLC OP Code 494501227
Watershed (HUC 10) Brown's Creek of West Fork River Quadrangle Mount Clare
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes ✓ No
If so, please describe anticipated pit waste: produced water
Will a synthetic liner be used in the pit? Yes No If so, what ml.? 60 ml
Proposed Disposal Method For Treated Pit Wastes:
Land Application Underground Injection (UIC Permit Number Reuse (at API Number various Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain
Will closed loop system be used? If so, describe: Yes, the closed loop system will contain all of the drilling medium and drill cuttings on location to then be taken to landfill.
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc. synthetic 4115/2015
Additives to be used in drilling medium? As proposed by mud provider
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) n/a
-Landfill or offsite name/permit number? Advanced Disposal Services, Chestnut Valley Landfill
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Nathan Skeen
Company Official Title Designated Agent
consequence and the conseq
Subscribed and sworn before me this 1st day of April , 20 15 Notary Public, State Of West Virginia Amy L Miller 1111 Van Voorhis Road Suite G Morgantown WV 2850S My commission expires March 15, 2022
My commission expires 03/15/2022

Agceived Office of Oil & Gas APR 2 2 2015

Form WW-9 Mountaineer Keystone, LLC Proposed Revegetation Treatment: Acres Disturbed 7.09 Prevegetation pH 3.13 average Tons/acre or to correct to pH 6.0-7.5 Fertilizer type 10-20-20 Fertilizer amount 500 lbs/acre Mulch 2 Tons/acre Seed Mixtures Temporary Permanent Seed Type lbs/acre Seed Type lbs/acre 40 Annual Rye Swisher Meadow Mix 100 Field Bromegrass 40 Winter Rye 168 Winter Wheat 180 Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided) Photocopied section of involved 7.5' topographic sheet. DWard II Comments: Pre-seed/mulch all disturbed areas as soon as reasonably possible per regulation. Upgrade Ets where needed per WV DEP EdS manual, if necessary.

Received Office of Oil & Gas APR 22 2015

4703305871



SITE SAFETY PLAN

Tony's Bridge 213 WELL PAD

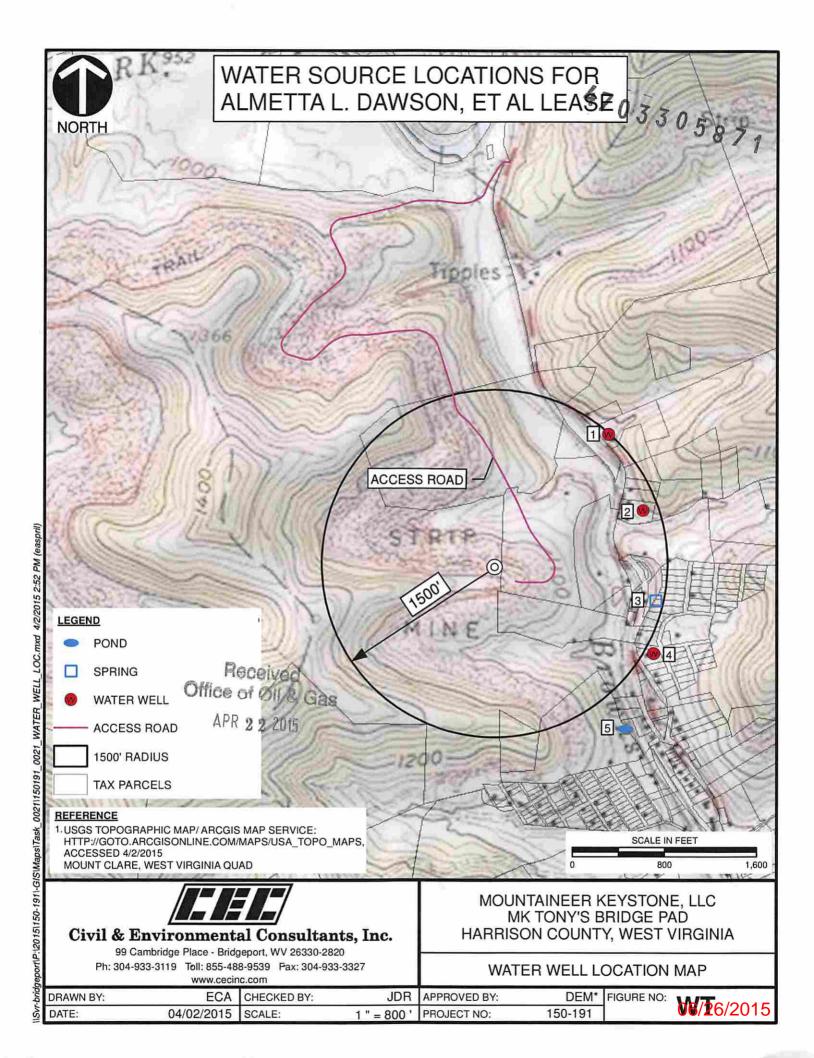
SDW 4/15/2015

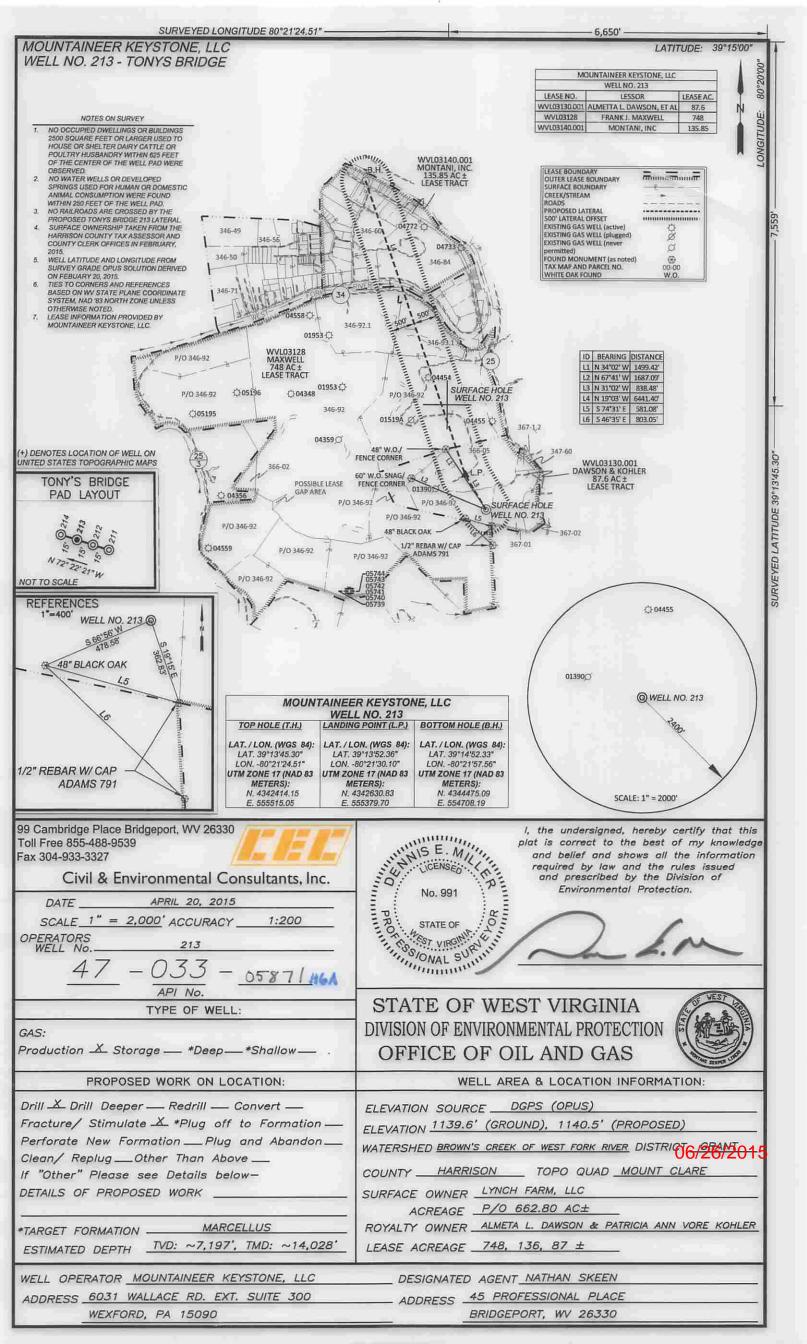
P.16

The drilling with fresh water, no additives

May be used in the water for sweeps or
other wise unless approved by OOG, through the
fresh water aguifer. Any change in casing depth
from the WW-6B may require approval t
inspector must be notified immediately.

Received
Office of Oil & Gas
APR 2 2 2015





WW-6A1 (5/13)



INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or	722 S			
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

*See attached sheet

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Mountaineer Keystone, LLC

By: Amy L. Miller Multiple

Regulatory Compliance Specialist

APR 2 2 2015

Page 1 of <u>8</u>

Attachment to WW-6A1, Tony's Bridge #212

Office of Oil & Gas

47022	0330.5860	8 / 8 /	
	PDC Mountaineer Holdings, LLC		
	PDC Mountaineer, LLC		

Received
Office of Oil & Gas
APR 2 2 2015

Agreement to Hill, Omplete and Sperate Oll & Gas Wells

JUN 12

WV Department of

This Agreement to Drill, Complete and Operate Oil & Gas Wells (this "Agreement"), by and Mountaineer Keystone LLC a West Virginia among Mountaineer Keystone LLC, a West Virginia limited liability company ("Mountaineer Keystone"), PDC Mountaineer, LLC, a Delaware limited liability company ("PDC"), and PDC Mountaineer Holdings, LLC, a Delaware limited liability company ("PDC Holdings"), is effective as of October 15, 2014. (the "Effective Date") and sets forth the terms pursuant to which Mountaineer Keystone will drill, complete and operate the Wells (as defined below) on behalf of PDC and PDC Holdings. Mountaineer Keystone, PDC, and PDC Holdings are each a "Party" and are collectively the "Parties". In consideration of the foregoing and the respective agreements hereinafter set forth and the mutual benefits to be derived therefrom, the Parties, intending to be legally bound, hereby agree as follows:

- 1. Term: This Agreement is effective from the Effective Date until terminated by Mountaineer Keystone on the one hand or PDC and PDC Holdings on the other hand with 30 days' written notice to the other Party or Parties, as applicable (the "Term").
- 2. Authorization to Operate: PDC and PDC Holdings authorize Mountaineer Keystone to undertake and perform, on PDC and PDC Holdings behalf, all operations, including without limitation permit applications, well pad preparation, drilling and completing wells, and marketing gas, oil and other hydrocarbons therefrom with respect to all oil and gas wells to be drilled on oil and gas leasehold acreage held by PDC or PDC Holdings. PDC, PDC Holdings and Mountaineer Keystone are affiliates with a common parent. Mountaineer Keystone was formed to operate oil and gas leasehold acreage held by PDC, PDC Holdings and certain other affiliates. Mountaineer Keystone agrees that it shall, in a good and workmanlike manner and in accordance with industry standards as they prevail in the area, drill, complete and operate oil and gas wells on leasehold acreage owned by PDC or PDC Holdings from time to time as directed by PDC or PDC Holdings (collectively, the "Wells").
- 3. No Third Party Beneficiary: This Agreement is for the benefit of the Parties and is not for the benefit of any third party.
- Counterparts: This Agreement may be simultaneously executed in several counterparts and via 4. facsimile or similar electronic transmittal, each of which shall be deemed to be an original and taken together shall constitute one and the same instrument.

[Signature Page Follows]

47 0 3 3 0 5 8 7 1 RECEIVED Office of Oil and Gas
JUN 12 70/5

IN WITNESS WHEREOF, Mountaineer Keystone, PDC, and PDC Holdings Department Sed their duly authorized representatives to execute this Agreement as of the Effective Datenvironmental Protection

MOUNTAINEER KEYSTONE LLC

Name: Robert Kozel

Title: CEO

PDC MOUNTAINEER, LLC

By: Name: Robert Kozel

Title: CEO

PDC MOUNTAINEER HOLDINGS, LLC

Name: Robert Koge/

Title: CEO

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OF FIGE 95 01L AND GAS NOTICE CERTIFICATION 5 8 7 1

			I No. 4/	
		Ope	erator's Well No. 21	3
		We	Il Pad Name: Tony	s Bridge
Notice has I	Deen given: ne provisions in West Virginia Code §	3.22-6.4 the Operator has provided	d the required parties	with the Notice Forms listed
below for the	tract of land as follows:	22-0A, the Operator has provided	a me required parties	with the Notice Forms listed
State:	West Virginia	Fas	sting: 555515.05	
County:	Harrsion		rthing: 4342414.15	
District:	Grant	Public Road Access:	CR 25	
Quadrangle:	Mount Clare	Generally used farm i		LC
Watershed:	Brown's Creek of West Fork River		<u> </u>	
it has provide information re of giving the requirements Virginia Code	the secretary, shall be verified and sled the owners of the surface described equired by subsections (b) and (c), see surface owner notice of entry to surface owner notice owne	bed in subdivisions (1), (2) and (ction sixteen of this article; (ii) that rvey pursuant to subsection (a), so f this article were waived in write ender proof of and certify to the se	4), subsection (b), so at the requirement we section ten of this a ting by the surface	section ten of this article, the as deemed satisfied as a resul- rticle six-a; or (iii) the notice owner; and Pursuant to Wes
	West Virginia Code § 22-6A, the Oprator has properly served the require		Notice Certification	
*PLEASE CHE	ECK ALL THAT APPLY			OOG OFFICE USE ONLY
	TICE OF SEISMIC ACTIVITY or	■ NOTICE NOT REQUIRED SEISMIC ACTIVITY WAS CO		
☐ 1. NO		SEISMIC ACTIVITY WAS CO	NDUCTED	ONLY RECEIVED/ NOT REQUIRED
☐ 1. NOT	TICE OF SEISMIC ACTIVITY or	SEISMIC ACTIVITY WAS CO	ONDUCTED WAS CONDUCTED BECAUSE	ONLY RECEIVED/ NOT REQUIRED
☐ 1. NOT	TICE OF SEISMIC ACTIVITY OF	SEISMIC ACTIVITY WAS CO YEY OF NO PLAT SURVEY WEY OF NOTICE NOT REQUIRED NOTICE OF ENTRY FOR PLA	NDUCTED WAS CONDUCTED BECAUSE T SURVEY	ONLY RECEIVED/ NOT REQUIRED RECEIVED/ NOT REQUIRED
□ 1. NOT □ 2. NOT □ 3. NOT	TICE OF SEISMIC ACTIVITY OF	SEISMIC ACTIVITY WAS COTEY OF NO PLAT SURVEY OF NOTICE NOT REQUIRED NOTICE OF ENTRY FOR PLAWAS CONDUCTED OF WRITTEN WAIVER BY SE	NDUCTED WAS CONDUCTED BECAUSE T SURVEY	ONLY RECEIVED/ NOT REQUIRED RECEIVED/ NOT REQUIRED
□ 1. NOT □ 2. NOT □ 3. NOT □ 4. NOT	FICE OF SEISMIC ACTIVITY OF	SEISMIC ACTIVITY WAS COTEY OF NO PLAT SURVEY OF NOTICE NOT REQUIRED NOTICE OF ENTRY FOR PLAWAS CONDUCTED OF WRITTEN WAIVER BY SE	NDUCTED WAS CONDUCTED BECAUSE T SURVEY	ONLY RECEIVED/ NOT REQUIRED RECEIVED/ NOT REQUIRED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

4703305871

Certification of Notice is hereby given:

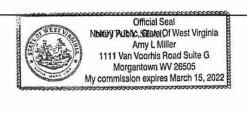
THEREFORE, I Nathan Skeen, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

 Well Operator:
 Mountaineer Keystone, LLC
 Address:
 6031 Wallace Road Extension, Suite 300

 By:
 Nathan Skeen
 Wexford, PA 15090

 Its:
 Designated Agent
 Facsimile:
 800-428-0981

 Telephone:
 724-940-1202
 Email:
 amiller@mkeystone.com



Subscribed and sworn before me this 2nd	_ day of _April, 2015
any Suiler	Notary Public
My Commission Expires 03/15/2022	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

Office of Oil & Gas APR 2 2 2015

API NO. 47-	161
OPERATOR W	EL NO. 213
Well Pad Name:	
	305

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date o	of Notice: 4445 D	ate Permit Application	Filed:	HATE
Notice of: 4/20/15 alm				
√ P	EDMET FOR AND			
	ERMIT FOR ANY			PPROVAL FOR THE
WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT				
Delivery method pursuant to West Virginia Code § 22-6A-10(b)				
	ERSONAL	REGISTERED	Z MET	THOD OF DELIVERY THAT REQUIRES A
	ERVICE	MAIL		CEIPT OR SIGNATURE CONFIRMATION
Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serv				
		DOI NOTICE MEAST	an None	ee
	FACE OWNER(s) Lynch Farms, LLC	7		COAL OWNER OR LESSEE
	; P.O. Box 1120			Name:Address:
Truro, MA	~ '=			Audicos.
Name:		·		COAL OPERATOR
Address				Name:
				Address:
		ad and/or Other Disturb	ance)	
	Lynch Farms, LLC			☐ SURFACE OWNER OF WATER WELL
	: P.O. Box 1120			AND/OR WATER PURVEYOR(s)
Truro, MA				Name:
Name:				Address:
Address	:			E OPERATOR OF ANNALITY OF COMMON
E SI IDE	ACE OWNER(s) (Im	noundments or Dital		OPERATOR OF ANY NATURAL GAS STORAGE FIELD
	ynch Farms, LLC	poundments of Pits)		Name:
	P.O. Box 1120			Address:
Truro, MA				*Please attach additional forms if pagessory
. reio, met				*Please attach additional forms if necessary

APR 2 2 2015

API NO. 47-	-
OPERATOR W	ELL NO. 213
Well Pad Mame:	Tony's Bridge

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS 5 8 7 1

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.
Notice of: 4/2015 alm 4/2015 alm
 ✓ PERMIT FOR ANY ✓ CERTIFICATE OF APPROVAL FOR THE WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT
Delivery method pursuant to West Virginia Code § 22-6A-10(b)
☐ PERSONAL ☐ REGISTERED ☑ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION
Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serv
☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to:
□ SURFACE OWNER(s) □ COAL OWNER OR LESSEE
Name: Name: Address: Address:
Name: COAL OPERATOR
Address: Name:
Address:
Name: SURFACE OWNER OF WATER WELL
Address: AND/OR WATER PURVEYOR(s)
Name: Bassell Terrance Name: 3399 Mount Clare Road
Name: Address: 3399 Mount Clare Road
Address:Clarksburg, WV 26301 Clarksburg, WV 26301 Clarksburg, WV 26301 Clarksburg, WV 26301
SURFACE OWNER(s) (Impoundments or Pits)
Address:

API NO. 47-OPERATOR WELLINGS 249 Well Pad Name: Tony's Bridge 5 8 7

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

The state of the s	ian the ming date of permit application.		
Notice of: Date Permit Application Filed: 4 20 15	420/15 alm		
✓ PERMIT FOR ANY✓ CERTIFICATE OF AFCONSTRUCTION OF	PROVAL FOR THE AN IMPOUNDMENT OR PIT		
Delivery method pursuant to West Virginia Code § 22-6A-1	0(b)		
	HOD OF DELIVERY THAT REQUIRES A EIPT OR SIGNATURE CONFIRMATION		
Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serv			
☐ Application Notice ☐ WSSP Notice ☐ E&S Plan Notice ☐ SURFACE OWNER(s) Name:	□ COAL OWNER OR LESSEE		
Address:	Name:Address:		
Name: Address:	COAL OPERATOR Name:		
☐ SURFACE OWNER(s) (Road and/or Other Disturbance)	Address:		
Name:	☑ SURFACE OWNER OF WATER WELL		
Address:	AND/OR WATER PURVEYOR(s) Name: Michael Lee and Lori J. Jackson		
Name:	Address: P.O. Box 8014		
Address:	Nutter Fort, WV 26301		
	☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD		
☐ SURFACE OWNER(s) (Impoundments or Pits)	Name:		
Name:	Addressid		
Office	*Please attach additional forms if necessary		
A	PR 2 2 2015		
A	MAC Yes		

Address:

API NO. 47-0 3
OPERATOR WELLING 213
Well Pad Name: Tony's Bridge 8 7

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 4445 Date Permit Application Filed: 4445 Notice of: 4/20/15 alm PERMIT FOR ANY CERTIFICATE OF APPROVAL FOR THE WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT Delivery method pursuant to West Virginia Code § 22-6A-10(b) ☐ PERSONAL ☐ REGISTERED ☑ METHOD OF DELIVERY THAT REQUIRES A SERVICE MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule. ☐ Application Notice ☐ WSSP Notice ☐ E&S Plan Notice ☐ Well Plat Notice is hereby provided to: ☐ SURFACE OWNER(s) COAL OWNER OR LESSEE Name: Name: Address: Address: Name: COAL OPERATOR Name: Address: ☐ SURFACE OWNER(s) (Road and/or Other Disturbance) Name: SURFACE OWNER OF WATER WELL Address: AND/OR WATER PURVEYOR(s) Name: Stephenie K. Kennedy and Julie L. Rea Name: Address: 3245 Mt. Clare Road Address: Clarksburg, WV 26301 ☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD ☐ SURFACE OWNER(s) (Impoundments or Pits) Name: Rocaldaes: Name:

APR 2 2 2015

Office of OH & Gas
*Please attach additional forms if necessary



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 417+15 Date Permit Application Filed: 417+15

Notice of: 412015 alm 4(2015 alm PERMIT FOR ANY ☑ CERTIFICATE OF APPROVAL FOR THE WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT Delivery method pursuant to West Virginia Code § 22-6A-10(b) PERSONAL ☐ REGISTERED METHOD OF DELIVERY THAT REQUIRES A SERVICE MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule. ☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to: SURFACE OWNER(s) COAL OWNER OR LESSEE Name: Lynch Farms, LLC Address: 355 Buckhannon Avenue Address: Clarksburg, WV 26301 Name: COAL OPERATOR Address: Name: Address: SURFACE OWNER(s) (Road and/or Other Disturbance) Name: Lynch Farms, LLC IT SURFACE OWNER OF WATER WELL Address: 355 Buckhannon Avenue AND/OR WATER PURVEYOR(s) Clarksburg, WV 26301 Name: Name: Address: Address: ☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD SURFACE OWNER(s) (Impoundments or Pits) Received Address: Name: Name: Lynch Farms, LLC Address: 355 Buckhannon Avenue Office of Oil & Please attach additional forms if necessary Clarksburg, WV 26301

APR 2 2 2015

Affidavit of Personal Service

4703305871

State Of West Virginia	1
County Of Harrison	
The undersigned, being first duly sworn, says that the undersigned served a tromplete copy of all sides of	rue and
(1) Notice on Form WW-2(A) _/ WW-3(A) _/ WW-4(A) _/ WW-5(A) _/ XWW-6(A) 5 (2) Application on Form WW-2(B) _/ WW-3(B)/ WW-4(B)/ WW-5(B)/ WW-6(B) X (3) Plat showing the well location on Form WW-6, and (4) Construction and Reclamation Plan on Form WW-9	
all with respect to operator's Well No. 213 located in Grant District, Harrison County, West Virginia, upon the person or organization na Clare Harwell Lynchia LLC 355 Buckhannen Ayenve, Clarksburg, wv 203	
by delivering the same in Harrison County, State of West Virginia on the 20th day of April , 20 in the manner specified below.	
[COMPLETE THE APPROPRIATE SECTION]	
For an individual: [X] Handing it to him/ her_X/ or, because he/ she/ refused to take offered it, by leaving it in his/ her/ presence.	it when
[] Handing it to a member of his or her family above the age of 16 years name who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon a possible.	e
For a partnership: [] Handing it to, a partner of the partnership obecause the partner refused to take it when I handed it over, by leaving it in the pof the partner.	r, resence
For a limited partnership: [] Handing it to the general partner, named, obscause the general partner refused to take it when I tried to hand it over, by leavin the presence of the general partner.	r, ing it
For a corporation: [] Handing it to the corporation's employee/ officer/ director/ att in fact/ named	orney
grift lo	
(Signature of person executing service)	
Taken, subscribed and sworn before me this 20 day of April 2015 My commission expires 3-15-2022	_, _,
Notary Public	
(AFFIX SEAL IF NOTARIZED OUTSIDE THE STATE)	

Official Seal
Notary Public, State Of West Virginia
Amy L Miller
1111 Van Voorhis Roed Suite G
Morgantown WV 26505
My commission expires March A5 2022
2 2015

API NO. 47-	•
OPERATOR WELL	NO. 213
Well Pad Name: Tor	tv's Bridge

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later th	an the filing date of permit application.
Date of Notice: 412015 Date Permit Application Filed: 412015	1745° 4120115 acm
✓ PERMIT FOR ANY✓ CERTIFICATE OF APPLICATE OF APPLICATION OF	PROVAL FOR THE AN IMPOUNDMENT OR PIT
Delivery method pursuant to West Virginia Code § 22-6A-10	0(b)
	OD OF DELIVERY THAT REQUIRES A CIPT OR SIGNATURE CONFIRMATION
certificate of approval for the construction of an impoundment or p registered mail or by any method of delivery that requires a receipt sediment control plan required by section seven of this article, and the surface of the tract on which the well is or is proposed to be loc oil and gas leasehold being developed by the proposed well work, it described in the erosion and sediment control plan submitted pursus operator or lessee, in the event the tract of land on which the well p more coal seams; (4) The owners of record of the surface tract or trawell work, if the surface tract is to be used for the placement, constrimpoundment or pit as described in section nine of this article; (5) A have a water well, spring or water supply source located within one provide water for consumption by humans or domestic animals; and proposed well work activity is to take place. (c)(1) If more than three subsection (b) of this section hold interests in the lands, the applicant records of the sheriff required to be maintained pursuant to section of provision of this article to the contrary, notice to a lien holder is not	or signature confirmation, copies of the application, the erosion and the well plat to each of the following persons: (1) The owners of record of ated; (2) The owners of record of the surface tract or tracts overlying the f the surface tract is to be used for roads or other land disturbance as ant to subsection (c), section seven of this article; (3) The coal owner, roposed to be drilled is located [sic] is known to be underlain by one or acts overlying the oil and gas leasehold being developed by the proposed ruction, enlargement, alteration, repair, removal or abandonment of any Any surface owner or water purveyor who is known to the applicant to thousand five hundred feet of the center of the well pad which is used to d (6) The operator of any natural gas storage field within which the se tenants in common or other co-owners of interests described in the net may serve the documents required upon the person described in the eight, article one, chapter eleven-a of this code. (2) Notwithstanding any notice to a landowner, unless the lien holder is the landowner. W. Va. rovide the Well Site Safety Plan ("WSSP") to the surface owner and any
☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice	* *
SURFACE OWNER(s) Name: Lynch Farms, LLC	COAL OWNER OR LESSEE
Address: 1202 Kanawha Boulevard East, Apt. 3G	Name:
Charleston, WV 25301	- COAL OPERATION
Name:	COAL OPERATOR
Address:	Name:
SURFACE OWNER(s) (Road and/or Other Disturbance)	Address:
Name: Lynch Farms, LLC	☐ SURFACE OWNER OF WATER WELL
Address: 1202 Kanawha Boulevard East, Apt. 3G	AND/OR WATER PURVEYOR(s)
Charleston, WV 25301	Name:
Name:	Address:
Address:	
☑ SURFACE OWNER(s) (Impoundments or Pits)	OPERATOR OF ANY NATURAL GAS STORAGE FIELD Name:
Name: Lynch Farms, LLC	Address: Received
Address: 1202 Kanawha Boulevard East, Apt. 3G	Heceived
Charleston, WV 25301	*Please attach additional forms if necessary

APR 2 2 2015

API NO. 49 3 3 0 5 8 7 1

OPERATOR WELL NO. 5138 7 1

Well Pad Name: Tony's Bridge

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later	than the filing date of permit application.
Date of Notice: 4120115 Date Permit Application Filed:	4/20/15
	APPROVAL FOR THE DF AN IMPOUNDMENT OR PIT
Delivery method pursuant to West Virginia Code § 22-6A	-10(b)
	THOD OF DELIVERY THAT REQUIRES A CEIPT OR SIGNATURE CONFIRMATION
certificate of approval for the construction of an impoundment or registered mail or by any method of delivery that requires a recei sediment control plan required by section seven of this article, and the surface of the tract on which the well is or is proposed to be loil and gas leasehold being developed by the proposed well work described in the erosion and sediment control plan submitted pur operator or lessee, in the event the tract of land on which the well more coal seams; (4) The owners of record of the surface tract or well work, if the surface tract is to be used for the placement, con impoundment or pit as described in section nine of this article; (5 have a water well, spring or water supply source located within o provide water for consumption by humans or domestic animals; a proposed well work activity is to take place. (c)(1) If more than the subsection (b) of this section hold interests in the lands, the application of the sheriff required to be maintained pursuant to section provision of this article to the contrary, notice to a lien holder is records. § 35-8-5.7.a requires, in part, that the operator shall also water purveyor or surface owner subject to notice and water testing	
☐ Application Notice ☐ WSSP Notice ☐ E&S Plan Noti	
SURFACE OWNER(s)	☑ COAL OWNER OR LESSEE Name: Almeta Dawson
Name:Address:	Address: 641 Moorestown Mt. Laurel Road
11dd 655.	Mt. Laurel, NJ 08054-9555
Name:	COAL OPERATOR
Name:Address:	Name:
	Address:
SURFACE OWNER(s) (Road and/or Other Disturbance)	
Name:	SURFACE OWNER OF WATER WELL
Address:	AND/OR WATER PURVEYOR(s)
	Name:
Name:	Address:
Address:	
7	☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
☐ SURFACE OWNER(s) (Impoundments or Pits)	Name:
Name:	Address:
Address:	Received
	*Please attach additional forms if necessary

API NO. 47-	
OPERATOR WE	LL NO. 213
Well Pad Name:	Tony's Bridge

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS 7 1 NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later to	
Date of Notice: 44445 Date Permit Application Filed: 4	4 3 115
Notice of:	alm
PERMIT FOR ANY WELL WORK CONSTRUCTION OF	PPROVAL FOR THE AN IMPOUNDMENT OR PIT
Delivery method pursuant to West Virginia Code § 22-6A-1	0(b)
☐ PERSONAL ☐ REGISTERED ☑ MET	HOD OF DELIVERY THAT REQUIRES A
	EIPT OR SIGNATURE CONFIRMATION
certificate of approval for the construction of an impoundment or registered mail or by any method of delivery that requires a receipt sediment control plan required by section seven of this article, and the surface of the tract on which the well is or is proposed to be loo oil and gas leasehold being developed by the proposed well work, described in the erosion and sediment control plan submitted pursu operator or lessee, in the event the tract of land on which the well pmore coal seams; (4) The owners of record of the surface tract or twell work, if the surface tract is to be used for the placement, cons impoundment or pit as described in section nine of this article; (5) have a water well, spring or water supply source located within one provide water for consumption by humans or domestic animals; an proposed well work activity is to take place. (c)(1) If more than the subsection (b) of this section hold interests in the lands, the application of this article to the contrary, notice to a lien holder is not provision of this article to the contrary, notice to a lien holder is not registered.	ant may serve the documents required upon the person described in the eight, article one, chapter eleven-a of this code. (2) Notwithstanding any at notice to a landowner, unless the lien holder is the landowner. W. Va. provide the Well Site Safety Plan ("WSSP") to the surface owner and any
☐ Application Notice ☐ WSSP Notice ☐ E&S Plan Notice	e ☑ Well Plat Notice is hereby provided to:
SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name:	Name: WBM Heirs Properties, LLC
Address:	Address: P.O. Box 2424 Clarksburg, WV 26302
Name:	COAL OPERATOR
Address:	Name:
	Address:
☐ SURFACE OWNER(s) (Road and/or Other Disturbance)	
Name:	☐ SURFACE OWNER OF WATER WELL
Address:	AND/OR WATER PURVEYOR(s)
N	Name:
Name:	Address:
Address:	OPERATOR OF ANY NATURAL GAS STORAGE FIELD
☐ SURFACE OWNER(s) (Impoundments or Pits)	Name:
Name:	Address:
Address:	Received
	*Please attach additional forms if necessary
	Omos or on a coo

APR 2 2 2015

API NO. 47		
OPERATOR WE	ELL NO.	213
Well Pad Name:	Tony's Bridge	9
4 >		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL PAYS GAS VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

provisions list WW-6A and required, and s State: County: District: Quadrangle: Watershed:	ed above, and that I have received copies of attachments consisting of pages one (1) three well plat, all for proposed well work on the West Virginia Harrison Grant Mount Clare Brown's Creek of West Fork River that I have no objection to the planned work deematerials.	a Notice of Applough tract of land as UTM NAD 8 Public Road A	ication, an Ap , including follows: Easting: Northing: ccess: d farm name:	plication for a Well Work Permit on Form the erosion and sediment control plan, if 555515.05 4342414.15 County Route 25 Lynch Farm, LLC
*Please check	the box that applies	F	OR EXECUT	ION BY A NATURAL PERSON
☐ SURFAC	E OWNER	S	gnature:	
☐ SURFAC	E OWNER (Road and/or Other Disturban	ce) P	int Name:	
☐ SURFAC	E OWNER (Impoundments/Pits)	İ		
■ COALO	WNER OR LESSEE	l c	Company: WBM Hell Plug	
□ COAL O	PERATOR	B	y: 77 s: 77	Aprile
□ WATER	PURVEYOR	s	gnature:	
☐ OPERAT	OR OF ANY NATURAL GAS STORAC	חו		

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

API NO. 47OPERATOR WELL NO. 213
Well Pad Name: Tony's Bridge

Tony's Bridge

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later 4 20 15 Date of Notice: 4 11 15 Date Permit Application Filed:	4/20116
Notice of:	Fills verific
☑ PERMIT FOR ANY	PPROVAL FOR THE
WELL WORK CONSTRUCTION O	F AN IMPOUNDMENT OR PIT
Delivery method pursuant to West Virginia Code § 22-6A-	-10(b)
☐ PERSONAL ☐ REGISTERED ☑ MET	THOD OF DELIVERY THAT REQUIRES A
SERVICE MAIL REC	CEIPT OR SIGNATURE CONFIRMATION
the surface of the tract on which the well is or is proposed to be lead oil and gas leasehold being developed by the proposed well work described in the erosion and sediment control plan submitted pursoperator or lessee, in the event the tract of land on which the well more coal seams; (4) The owners of record of the surface tract or well work, if the surface tract is to be used for the placement, con impoundment or pit as described in section nine of this article; (5 have a water well, spring or water supply source located within or provide water for consumption by humans or domestic animals; a proposed well work activity is to take place. (c)(1) If more than the subsection (b) of this section hold interests in the lands, the application of the sheriff required to be maintained pursuant to section provision of this article to the contrary, notice to a lien holder is not a subsection of the section of the section that the contrary is the lands of the section of the section that the contrary is notice to a lien holder is not section to the section of the section of the section that the contrary is notice to a lien holder is not section that the subsection of the section that the section that the subsection of the section that the section that the subsection of the section which is not section to the section that the subsection of the section which is not section to the section that the section that the section that the section that the section is not section to the section that	
SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name: Charles and Mary Mick	Name:
Address: 132 Antier Drive	Address:
Clarksburg, WV 26301	
Name:	COAL OPERATOR
Address:	Name:
	Address:
☑ SURFACE OWNER(s) (Road and/or Other Disturbance)	POLICY DE SYMMON
Name: Charles and Mary Mick	☐ SURFACE OWNER OF WATER WELL
Address: 132 Antler Drive	AND/OR WATER PURVEYOR(s)
Clarksburg, WV 26301	Name:
Name:	Address:
Address:	
	OPERATOR OF ANY NATURAL GAS STORAGE FIELD
SURFACE OWNER(s) (Impoundments or Pits)	Name:
Name: Charles and Mary Mick	Address:
Address: 132 Antler Drive	pageived
Clarksburg, WV 26301	*Please attach additional forms if necessary Office Office 2015
	Office of
	APR 2 2 2015



Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section, Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

470 3 3 0 5 8 7 1

OPERATOR WELL NO. 213

Well Pad Name: Tony's Bridge

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Received
Office of Oil & Gas
APR 2 2 2015

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

VO. 213	OPERATOR WI
	Well Pad Name

Time Limits and Methods for Filing Comments.

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons:
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

> Received Office of Oil & Gas APR 2 2 2015

API NO. 47.

OPERATOR WELL NO. 213

Well Pad Name: Tony's Bridge

Notice is hereby given by:

Well Operat	or: Mountaineer Keystone, LLC	
Telephone:	724-940-1202	
Email: amiller	@mkeystone.com	

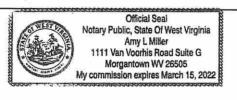
Address: 6031 Wallace Road Extension, Suite 300

Wexford, PA 15090

Facsimile: 800-428-0981

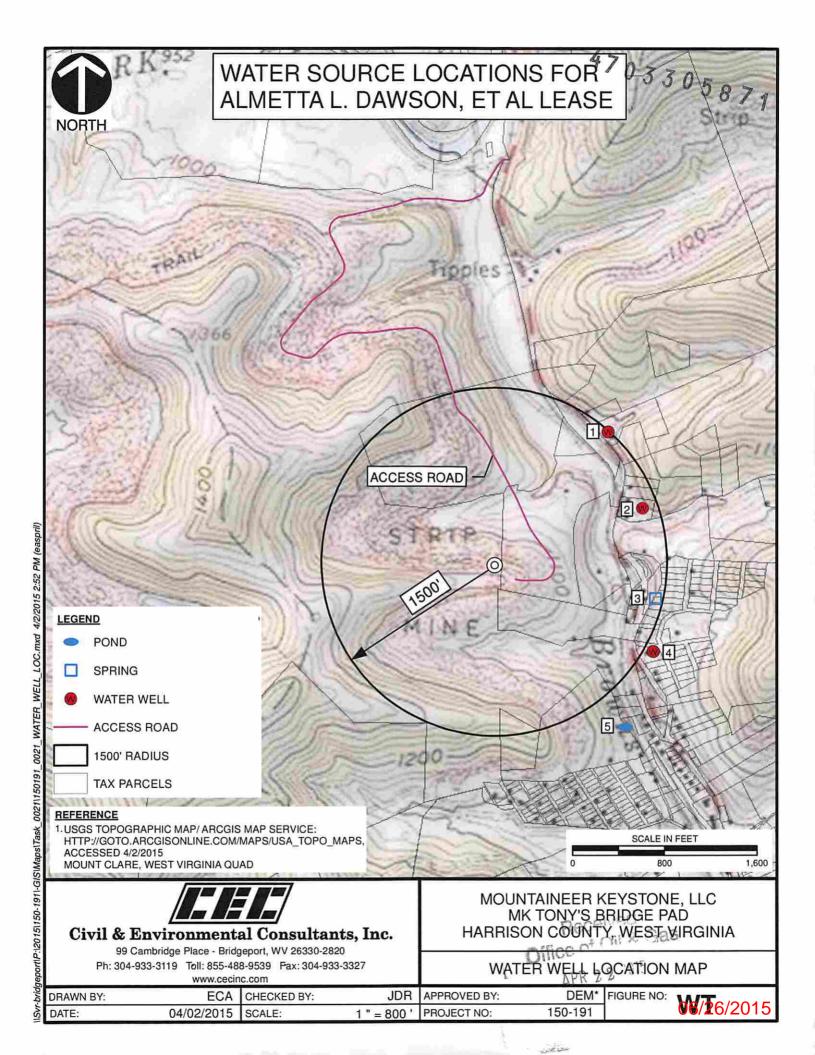
Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



Subscribed and sworn before me this 17th day of April	, 2017 .
any Stiller	Notary Public
My Commission Expires 3/15/2022	

Office of Oil & Gas



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL 3ND 6A5 8 7 1 NOTICE OF ENTRY FOR PLAT SURVEY

	equirement:	Notice shall be provi	ded at least SE	VEN (7) day	s but no more than	FORTY-FIVE (45) days prior to
entry Date of Notice:	1/12/15	Date of Plan	ned Entry: 1/1	9/15		
Delivery metho	d pursuant t	o West Virginia Co	de § 22-6A-10	a		
☐ PERSONA	AL 🗆	REGISTERED	■ METH	OD OF DEL	IVERY THAT RE	QUIRES A
SERVICE		MAIL			ATURE CONFIRM	
on to the surface but no more that beneath such tra owner of minera and Sediment C Secretary, which enable the surface	e tract to cond in forty-five da ict that has fil als underlying ontrol Manua in statement sh ice owner to o	duct any plat surveys ays prior to such entred a declaration purse, such tract in the could and the statutes and hall include contact in the topics from the	required pursu y to: (1) The so uant to section nty tax records rules related to formation, inc	ant to this art urface owner thirty-six, ar s. The notice o oil and gas	ticle. Such notice st of such tract; (2) to ticle six, chapter tw shall include a star exploration and pr	shall provide notice of planned entry hall be provided at least seven days of any owner or lessee of coal seams eventy-two of this code; and (3) any tement that copies of the state Erosion roduction may be obtained from the ge on the Secretary's web site, to
Notice is hereby	y provided to	o:				
SURFACE	OWNER(s)			COAL	OWNER OR LES	SSEE
Name: Charles and				Name: *See	attached list	
Address: 132 Anti	ler Drive			Address: _		
Clarksburg, WV 2630	1					
Name:				MINIE	DAL OWNER(a)	
					RAL OWNER(s)	
				Name: "See	attached list	
Address:				Address: _		
				*please attach	additional forms if nec	essary
a plat survey on	st Virginia Co the tract of la	and as follows:	Δ		e undersigned well	operator is planning entry to conduct 39.228877; -80.355408
	tausfaran		D	ublic Road A		County Route 25
Carrier to the state of	th de west			Vatershed:		West Fork
Quadrangle: M	Iont Clare				d farm name:	Charles G. Mick and Mary K. Mick
may be obtained Charleston, WV obtained from th	I from the Sec 25304 (304- ne Secretary b	cretary, at the WV Do -926-0450). Copies of by visiting <u>www.dep.</u>	epartment of E	nvironmental ents or additi	l Protection headqu onal information re	l and gas exploration and production narters, located at 601 57 th Street, SE, elated to horizontal drilling may be
Notice is here				Address:	CO24 Wells D J E :	Suite 200
Well Operator: Telephone:		/stone, LLG		ruuress.	6031 Wallace Road Exte	nision, suite soo
Email:	724-940-1202			Facsimile:	Wexford, PA 15090 800-428-0981	
man.	amiller@mkeysto	me.com		. accimine.	construction and design of the second of	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A3 (1/12)

Operator Well No. Tony's Bridge #213

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time R	equirement:	Notice shall be provided a	t least SEVE	EN (7) da	ys but no more than	n FORTY-FIVE (45) days	prior to
entry Date of Notice	: 3/5/15	Date of Planned E	Entry: 3/12/15				
Delivery metho	od pursuant t	o West Virginia Code § 2	22-6A-10a				
☐ PERSONA	AL 🗆	REGISTERED	МЕТНОВ	OF DEL	JIVERY THAT RE	OUIRES A	
SERVICE		MAIL			NATURE CONFIR		
on to the surface but no more that beneath such trace owner of minerand Sediment C Secretary, whice enable the surface	e tract to cond in forty-five da act that has file als underlying Control Manua h statement sh ice owner to ol	uct any plat surveys requirely sprior to such entry to: (ed a declaration pursuant to such tract in the county tall and the statutes and rules all include contact information copies from the secre	red pursuant (1) The surfato section this ax records. To related to obtain a record to obtain a record to obtain a related to	to this are ace ownerty-six, a The notice il and gas	rticle. Such notice s r of such tract; (2) t rticle six, chapter to e shall include a sta s exploration and p	shall provide notice of plan shall be provided at least sev to any owner or lessee of con- wenty-two of this code; and attement that copies of the star roduction may be obtained for tage on the Secretary's web s	en days al seams (3) any ate Erosion from the
Notice is hereb		: 	_	-			
	OWNER(s)		-		L OWNER OR LE	SSEE	
Name: Lynch Farm					ch Farms, LLC		
Address: 51 Long	Nook Road		7.5	Address: 51 Long Nook Road Truro, MA 02666			
Name: Lynch Farm	ns II C (Road Acce	sel /	-11	ruro, MA UZO	000		
Address: 51 Long		55)		MINE	ERAL OWNER(s)		
Truro, MA 02666	1400K 15000				ch Farms, LLC		J.
Name:					51 Long Nook Road	/	
Address:				ruro, MA 026		/	
					h additional forms if neo	cessary	
a plat survey on State: v	st Virginia Co		Appr	ox. Latiti	ude & Longitude:	operator is planning entry to	o conduct
	larrison			c Road A	Access:	County Route 25	
	Grant			rshed:	To 20	West Fork	
Quadrangle: M	fount Clare		Gene	rally use	d farm name:	Charles G. Mick and Mary K. Mick	
may be obtained Charleston, WV	from the Sec 25304 (304-	retary, at the WV Departm	nent of Envir h documents	onmenta or additi	I Protection headquional information re	l and gas exploration and pr parters, located at 601 57 th St clated to horizontal drilling r	treet, SE,
Notice is here	by given by:						
Well Operator:	Mountaineer Keys		Ad	dress:	6031 Wallace Road Exte	ension, Suite 300	
Telephone:	724-940-1202				Wexford, PA 15090		
Email:	amiller@mkeyston	ne.com	Fac	csimile:	800-428-0981		
							

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about purely by your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Operator Well No. Tony's Bridge #213

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Re entry Date of Notice:	-	Notice shall be provided Date of Planne		.57%	ys but no more than	n FORTY-FIVE (45) days prior to
		o West Virginia Code	-			
PERSONA SERVICE	AL 🗆	REGISTERED MAIL			LIVERY THAT RE	
on to the surface but no more that beneath such tra owner of minera and Sediment C Secretary, which enable the surface	e tract to cond in forty-five da let that has file als underlying ontrol Manua in statement sh ce owner to of	uct any plat surveys recays prior to such entry to a declaration pursual such tract in the county and the statutes and ruall include contact infootain copies from the se	quired pursu o: (1) The s ot to section y tax record des related rmation, inc	uant to this are surface owners thirty-six, as. The notice to oil and gas	rticle. Such notice s r of such tract; (2) t rticle six, chapter to e shall include a sta s exploration and pi	shall provide notice of planned entry shall be provided at least seven days of any owner or lessee of coal seams wenty-two of this code; and (3) any attement that copies of the state Erosion roduction may be obtained from the age on the Secretary's web site, to
Notice is hereby SURFACE Name: Lynch Farm Address: 355 Buc Clarksburg, WV 2630	OWNER(s) is, LLC (Pad) khannon Avenue			Name: Lyn	L OWNER OR LES ch Farms, LLC 355 Buckhannon Avenue V 26301	SSEE
Name: Lynch Farm Address: 355 Buc		55)		■ MINE	ERAL OWNER(s)	
Clarksburg, WV 2630				Name: Lyn		/
Name:					355 Buckhannon Avenue	
Address:				Clarksburg, W	V 26301	
				*please attack	h additional forms if nec	eessary
a plat survey on State: w County: H	t Virginia Co		A		ude & Longitude:	operator is planning entry to conduct 39.228877;-80.355408 County Route 25 West Fork
ADMINISTRAÇÃO DE TOTAL DE LA CONTRACTOR DE	ount Clare				d farm name:	Charles G. Mick and Mary K. Mick
Copies of the sta	te Erosion an	and and an all a WAY Down	nual and th	e statutes and	d rules related to oi	I and gas exploration and production parters, located at 601 57th Street, SE, elated to horizontal drilling may be PACEIVED APR 2 2 LUIS
Telephone:	724-940-1202				Wexford, PA 15090	Arn
Email:	amiller@mkeyston	e.com		Facsimile:	800-428-0981	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A3 (1/12)



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Req entry Date of Notice: 3		ed at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to
Delivery method	pursuant to West Virginia Code	e § 22-6A-10a
PERSONAL SERVICE	REGISTERED MAIL	METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION
on to the surface t but no more than the beneath such tract owner of minerals and Sediment Con Secretary, which s	ract to conduct any plat surveys re forty-five days prior to such entry that has filed a declaration pursua underlying such tract in the count trol Manual and the statutes and r	or to filing a permit application, the operator shall provide notice of planned entry equired pursuant to this article. Such notice shall be provided at least seven days to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams ant to section thirty-six, article six, chapter twenty-two of this code; and (3) any ty tax records. The notice shall include a statement that copies of the state Erosion ules related to oil and gas exploration and production may be obtained from the formation, including the address for a web page on the Secretary's web site, to secretary.
Notice is hereby	provided to:	
SURFACE O	WNER(s)	COAL OWNER OR LESSEE
Name: Lynch Farms,	LLC (Pad)	Name: Lynch Farms, LLC
Address: 1202 Kana	wha Boulevard East, Apt, 3G	Address: 1202 Kanawha Boulevard East, Apt. 3G
Charleston, WV 25301		Charleston, WV 25301
Name: Lynch Farms,		
	wha Boulevard East, Apt. 3G	■ MINERAL OWNER(s)
Charleston, WV 25301		Name: Lynch Farms, LLC
Name:		Address: 1202 Kanawha Boulevard East, Apt. 3G
Address:		Charleston, WV 25301
		*please attach additional forms if necessary
a plat survey on th	v given: Virginia Code § 22-6A-10(a), noti te tract of land as follows:	ce is hereby given that the undersigned well operator is planning entry to conduct Approx. Latitude & Longitude: 39.228877; -80.355408
County: Harri		Public Road Access: County Route 25
District: Gran		Watershed: West Fork
rear from a -	nt Clare	Generally used farm name: Charles G. Mick and Mary K. Mick
may be obtained fi Charleston, WV 2 obtained from the Notice is hereby	rom the Secretary, at the WV Dep 25304 (304-926-0450). Copies of Secretary by visiting www.dep.wv given by:	Address: Address: 6031 Wallace Road Extension Sure 300 Wexford, PA 15090 Facsimile: 800-428-0981
AND SECURITION OF SECURITION O	lountaineer Keystone, LLC	Mortard RA 15000
	24-940-1202	Facsimile: 800-428-0981 APR 2 2 2 2013
Email: ar	miller@mkeystone.com	Facsimile: 800-428-0981

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Tony's Bridge #211-213 Mineral Owners and Coal Owner or Lessee 30587

Mineral Owners

Almeta L. Dawson (50% Ownership) 641 Moorestown Mt. Laurel Road Mt. Laurel, NJ 08054

Patricia Ann Vore Kohler 665 Willow Valley SQ APT. N207 Lancaster, PA 17602

Pittsburgh Vein of Coal

WBM Heirs Properties, LLC (98% ownership) P.O. Box 2424 Clarksburg, WV 26302

Unknown Heirs of Emily A. Newton, deceased (remaining ownership) *Address Unknown

All Other Veins of Coal

Almeta Dawson (50% ownership) 641 Moorestown Mt. Laurel Road Mt. Laurel, NJ 08054-9555

Unknown Heirs of Bernice Louse Combs Vore, deceased (50% ownership) *Address Unknown

> Received Office of Oil & Gas APR 2 2 2015

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF DIANNED OPERATION NOTICE OF PLANNED OPERATION

Notice Time I Date of Notice	Requirement: notice shall be provided no later e: 04/17/2046 4/20/2015 Date Permit Applica	than the filing ation Filed: 04	date of permit	application.
Delivery meth	nod pursuant to West Virginia Code § 22-6A	-16(c)		
	IED MAIL HAN N RECEIPT REQUESTED DEI	ND . LIVERY		
return receipt return required to be a drilling of a heddamages to the	Va. Code § 22-6A-16(c), no later than the or requested or hand delivery, give the surface own peration. The notice required by this subsect provided by subsection (b), section ten of this porizontal well; and (3) A proposed surface us a surface affected by oil and gas operations to the required by this section shall be given to the	vner whose lan tion shall inclu article to a sur- se and compen he extent the d	d will be used for ide: (1) A copy face owner whose sation agreement amages are com	or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter.
	tler Drive	Name:		
operation on th	st Virginia Code § 22-6A-16(c), notice is here as surface owner's land for the purpose of drill	by given that t	ıl well on the tra	ct of land as follows:
and the state of t	West Virginia Harrison	UTM NAD 8	Easting:	555515.05
	Grant	Public Road	Northing:	4342414.15 County Route 25
	Mount Clare		ed farm name:	Lynch Farm, LLC
- A	Brown's Creek of West Fork River	Generally us	od farm name.	Eyron Fami, ELO
to be provided horizontal well; surface affected information rela	st Virginia Code § 22-6A-16(c), this notice she by W. Va. Code § 22-6A-10(b) to a surface and (3) A proposed surface use and compens by oil and gas operations to the extent the coated to horizontal drilling may be obtained frocated at 601 57th Street, SE, Charleston,	e owner whose sation agreeme damages are co rom the Secret	e land will be un nt containing an empensable und eary, at the WV	sed in conjunction with the drilling of a offer of compensation for damages to the er article six-b of this chapter. Additional Department of Environmental Protection
Well Operator:	Mountaineer Keystone, LLC	Address:	6031 Wallace Road I	Extension, Suite 300
Telephone:	724-940-1202		Wexford, PA 15090	and the second
Email:	amiller@mkeystone.com	Facsimile:	800-428-0981	
01 2 C . P	duran Nation		N-	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received Office of Oil & Gas

APR 2 2 2015

WW-6A5 (1/12)

Operator Well No. Tony's Bridge 213

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

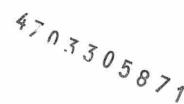
Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Not	ice: 04127/2015 alm Date Permit Ap	plication Filed: 04/	4/20/2011	
Delivery me	thod pursuant to West Virginia Code § 2	2-6A-16(c)		
		HAND DELIVERY		
return receip the planned required to b drilling of a damages to t	W. Va. Code § 22-6A-16(c), no later than a trequested or hand delivery, give the surfact operation. The notice required by this subserved by subsection (b), section ten of horizontal well; and (3) A proposed surfact he surface affected by oil and gas operations the required by this section shall be given to	te owner whose land osection shall incluse this article to a surface use and compenses to the extent the date	I will be used for de: (1) A copy ace owner whos sation agreemen amages are comp	or the drilling of a horizontal well notice of of this code section; (2) The information the land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter.
(at the address Name: Lynch F	Buckhannon Avenue	me of notice): Name:	s:	
	reby given: Vest Virginia Code § 22-6A-16(c), notice is the surface owner's land for the purpose of West Virginia Harrison Grant Mount Clare Brown's Creek of West Fork River	drilling a horizonta UTM NAD 8 Public Road	I well on the tra- Easting: Northing:	
Pursuant to V to be provide horizontal we surface affectinformation	Shall Include: Vest Virginia Code § 22-6A-16(c), this noticed by W. Va. Code § 22-6A-10(b) to a subli; and (3) A proposed surface use and comted by oil and gas operations to the extent related to horizontal drilling may be obtain located at 601 57 th Street, SE, Charles Fault.aspx.	rface owner whose pensation agreement the damages are content and from the Secret	land will be un nt containing an empensable und ary, at the WV	sed in conjunction with the drilling of a offer of compensation for damages to the er article six-b of this chapter. Additional Department of Environmental Protection
Well Operato	T: Mountaineer Keystone, LLC	Address:	6031 Wallace Road I	Extension, Suite 300
Telephone:	724-940-1202		Wexford, PA 15090	
Email:	amiller@mkeystone.com	Facsimile:	TO DESCRIPTION OF THE PARTY OF	
Oil and Gas	Privacy Notice:		20	

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Office of Oil 8. Gas APR 2.2 This

Affidavit of Personal Service



State Of West Virginia Sounty, Of Harrison	> .
County Of Harrison	7
The undersigned, being first duly sworn, says that the undersigned served a true complete copy of all sides of	and
(1) Notice on Form WW-2(A) / WW-3(A) / WW-4(A) / WW-5(A) / XWW-6(A) 5 (2) Application on Form WW-2(B) / WW-3(B) / WW-4(B) / WW-5(B) / WW-6(B) X (3) Plat showing the well location on Form WW-6, and (4) Construction and Reclamation Plan on Form WW-9	
District, Harrison County, West Virginia, upon the person or organization name Clark Harrison County, West Virginia, upon the person or organization name Lynch Farms, LLC 355 Buckhannum Avenue, Clarksburg, wv 2030 by delivering the same in Harrison County, State of West Virginia On the 20th day of April , 20 in the manner specified below.	<u>d</u>
[COMPLETE THE APPROPRIATE SECTION]	
For an individual: [N] Handing it to him/ her/ or, because he/ she/ refused to take it offered it, by leaving it in his/ her/ presence.	when
[] Handing it to a member of his or her family above the age of 16 years named who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.	
For a partnership: [] Handing it to, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presof the partner.	sence
For a limited partnership: [] Handing it to the general partner, named, or, because the general partner refused to take it when I tried to hand it over, by leaving in the presence of the general partner.	, it
For a corporation: [] Handing it to the corporation's employee/ officer/ director/ attorning fact/ named	ıey
(Signature of person executing service)	
Taken, subscribed and sworn before me this 20 day of April 2015. My commission expires 3-15-2022	
Notary Public	
(AFFIX SEAL IF NOTARIZED OUTSIDE THE STATE)	
The state of the s	

Received
Office of Oil & Gas
APR 2 2 2015

Official Seal
Notary Public, State Of West Virginia
Amy L Miller
1111 Van Voorhis Road Suite G
Morgantown WV 26505
My commission expires March 15, 2022

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS 5 8 7 1 NOTICE OF PLANNED OPERATION

Operator Well No. Tony's Bridge 213

	tice: 04/17/2045			application.
Delivery n	4/20/2015 nethod pursuant to West Virginia Code § 22	64 16(a)	4120/201	5-
Delivery II	iction parsuant to viest virginia code § 22	2-0A-10(C)		
■ CER	ΓΙFIED MAIL	HAND		
RET	URN RECEIPT REQUESTED	DELIVERY		
return receithe planned required to drilling of a damages to (d) The not of notice. Notice is he (at the address: Pursuant to operation of the planned pursuant to operation of the planned planned pursuant to operation of the planned pursuant to operation of the planned planned pursuant to operation of the planned planned pursuant to operation of the planned plann	O. Box 1120	e owner whose land section shall inclused in section shall inclused in section shall inclused in section shall incluse it is a surface owner at the surface	I will be used for de: (1) A copy ace owner who sation agreemer amages are com at the address list.	or the drilling of a horizontal well notice of of this code section; (2) The information see land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter. Sted in the records of the sheriff at the time
State:	West Virginia	- UTM NAD 8	3 Easting:	555515.05
County: District:	Harrison Grant	- Dublic Dood	Northing:	4342414.15
Quadrangle:		Public Road A Generally use		County Route 25
Watershed:	Brown's Creek of West Fork River	- Generally use	d farm name:	Lynch Farm, LLC
This Notice Pursuant to to be provide horizontal wasurface affe	Shall Include: West Virginia Code § 22-6A-16(c), this notice ded by W. Va. Code § 22-6A-10(b) to a survell; and (3) A proposed surface use and competed by oil and gas operations to the extent the related to horizontal drilling may be obtained as, located at 601 57th Street, SE, Charlest efault.aspx.	face owner whose pensation agreement the damages are could from the Secret	land will be un the containing an impensable und ary, at the WV	ased in conjunction with the drilling of a offer of compensation for damages to the er article six-b of this chapter. Additional Department of Environmental Protection
Well Operat	OF: Mountaineer Keystone, LLC	Address:	6031 Wallace Road	Extension, Suite 300
Telephone:	724-940-1202		Wexford, PA 15090	
Email:	amiller@mkeystone.com	Facsimile:	800-428-0981	
Oil and Car	Privacy Notice			

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received Office of OH & Gas APR 2 2 2015

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION 5058

Date of Notice	e: 04/17/2015 Date Permit Appl			application.
Delivery meth	hod pursuant to West Virginia Code § 22-	6A-16(c)		
		AND ELIVERY		±
return receipt of the planned of required to be drilling of a h damages to the	Y. Va. Code § 22-6A-16(c), no later than the requested or hand delivery, give the surface operation. The notice required by this subseprovided by subsection (b), section ten of the orizontal well; and (3) A proposed surface a surface affected by oil and gas operations to see required by this section shall be given to the	owner whose lan ection shall inclu is article to a sur- use and compen to the extent the d	d will be used for de: (1) A copy face owner whost sation agreement amages are com	or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the at containing an offer of compensation for pensable under article six-b of this chapter.
(at the address Name: Lynch Fan	Kanawha Boulevard East, Apt. 3G	of notice):	s:	
operation on the State: County: District: Quadrangle:	by given: est Virginia Code § 22-6A-16(c), notice is he he surface owner's land for the purpose of dr West Virginia Harrison Grant Mount Clare Brown's Creek of West Fork River	rilling a horizonta UTM NAD t Public Road	al well on the tra Easting: Northing:	well operator has developed a planned act of land as follows: 555519.44 4342412.86 County Route 25 Lynch Farm, LLC
to be provided norizontal well surface affected nformation rel	est Virginia Code § 22-6A-16(c), this notice by W. Va. Code § 22-6A-10(b) to a surfact and (3) A proposed surface use and competed by oil and gas operations to the extent the lated to horizontal drilling may be obtained ocated at 601 57th Street, SE, Charlesto	ace owner whose ensation agreeme e damages are co I from the Secre	e land will be un nt containing an empensable und eary, at the WV	ased in conjunction with the drilling of a offer of compensation for damages to the er article six-b of this chapter. Additional Department of Environmental Protection
Well Operator:	Mountaineer Keystone, LLC	Address:	6031 Wallace Road	Extension, Suite 300
Felephone:	724-940-1202		Wexford, PA 15090	
Email:	amiller@mkeystone.com	Facsimile:	800-428-0981	
Oil and Gas P				

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received Office of Oll & Gas

APR 2 2 2015

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION 305871

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Paul A. Mattox, Jr., P. E. Secretary of Transportation/ Commissioner of Highways

April 27, 2015

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Tony's Bridge Pad, Harrison County

Tony's Bridge 213 Well Site

Dear Mr. Martin,

Earl Ray Tomblin

Governor

The West Virginia Division of Highways has issued Permit #04-2015-0416 for the subject site to Mountaineer Keystone, LLC for access to the State Road for the well site located off of Harrison County 34 SLS.

The operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT for DOH District 4 and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Day K. Clayter

Gary K. Clayton

Regional Maintenance Engineer Central Office Oil &Gas Coordinator

Amy L. Miller Cc:

Mountaineer Keystone, LLC

CH, OM, D-4

File



4703305871

Received Office of Oil & Gas APR 2 2 2015

7647-01-0	HCL-7.5%	Acid	Additive #7:
7727-54-0	AP-One	Gel Breaker	Additive #6:
111-76-2	AI-300	Corrosion Inhibitor	Additive #5:
9000-30-0	LGC-15	Gelling Agent	Additive #4:
25314-61-8	BIOCLEAR 2000	Biocide	Additive #3:
7440-21-3	SI-1000	Scale Inhibitor	Additive #2:
Proprietary	WFRA-405	Friction Reducer	Additive #1:
CAS #:	TRADE NAME	PURPOSE	
	Additives	Fracturing Additives	
	Harrison County, WV		
	Tony's Bridge 211-213		