

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

February 06, 2014

WELL WORK PERMIT

Vertical Well

This permit, API Well Number: 47-3305811, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: J.N. FURNO NO. 250

Farm Name: MUTSCHELKNAUS, CLARENCE

API Well Number: 47-3305811
Permit Type: Vertical Well

Date Issued: 02/06/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

Page	3	of	1	
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STATE OF WEST VIRGINIA

DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

i) Well Oper	ator: HO	Energy, LLC	,			
2) Operator's	Well Number:	J. N. Fu	rno No. 250		_ 3) Elevat	ion1338'
4) Well Type	(a) Oil		Gas		round Storage	
Proposed T	Target Formati	on(s):	Fifth Sand			
Proposed T	otal Depth:	3285' TMD	ft.			5 Dev
) Approxima	ite fresh water	strata depths:		225'	,	5DW 12/23/2 MOG
) Approxima	ite salt water d	epths:		1445'		
) Approxima	te coal seam d	epths:		685'		
Proposed V	Vell Work:			ction well in Fifth S JBING PROGRA		d directionally S 27° W 240'
YPE	SPI	ECIFICATION	NS	FOOTAGE	NTERVALS	CEMENT
	Size	Grade	Weight Per Ft.	For Drilling	Left in Well	Fill-up (Cu. Ft.)
onductor						
esh Water	7"	LS	17#	770'	770'	Cement to surface
oal						
ermediate						
oduction	4 1/2"	J-55	10.5#	3285'	3285'	150 Sacks
bing						
ners						
ckers: Kind Sizes Depths	set					
Fee(s) Paid		For Offic Well Work Pe	e of Oil and G ermit		amation Fund	Office of Caland Ga
Plat]WW-9	ww	-2В	Bond	(Type)	Agent JAN 03 2014

WV Doze/ment of Environment 02/07/2014

Page 1 of 4 Form WW2-A (10/10) Copy	1) Date: November 21, 2013 2) Operator's Well Number J. N. Furno No. 250 3) API Well No: 47 - 033 - County Permit
DIVISION OF EL OFFI	IRGINIA - BUREAU OF ENVIRONMENT NVIRONMENTAL PROTECTION CE OF OIL AND GAS ATION FOR A WELL WORK PERMIT
4) Surface Owner(s) to be served: (a) Name Clarence & Mary Mutschelknaus Address 170 East Main Street Salem, WV 26426	5) (a) Coal Operator: Name NA Address
(b) Name Address	(b) Coal Owner(s) with Declaration Name NA Address
(c) NameAddress	Name Address
6) Inspector Sam Ward Address P.O. Box 2327 Buckhannon, WV 26201 Telephone (304) - 389-7583	(c) Coal Lessee with Declaration Name Wolf Run Mining Address 2708 Cranberry Square Morgantown, WV 26505
of West Virginia (see page 2) I certify that as required under Chapter 22 of this notice and application, a location p on the above-named parties, by: Personal Service (Affidavit attached)	
X Certified Mail (Postmarked postal re Publication (Notice of Publication at	
of any permit issued under this application. I certify under penalty of law that I have p on this application form and all attachments, and th for obtaining the information, I believe that the information.	ties for submitting false information, including the possibility of
OFFICIAL SEAL NOTARY PUBLIC	Well Operator HG Energy, LLC
STATE OF WEST VIRGINIA TINA L. PETHTEL HG Energy, LLC 5260 Dupont Road Parkersburg, West Virginia 26101	By: Diane C White Diane C White Its: Accountant Address 5260 Dupont Road
My Commission Expires Nov. 12, 2018	Parkersburg, WV 26101
Subscribed and sworn before me this 22 day of	Telephone (304) 420-1119 De of Call and Call November 20 1 3 Notary Public
My commision expires $\frac{1}{12}$	2018 WV E ment of 02/07/2014



Form WW-2A(1) (10/10)

Operator's Well No.	J. N. Furno No. 250
Operators well inc.	3. 14. 1 unito 140. 250

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that --

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
John H. Furner et ux	D. J. Carter	1/8	260/62

Merger and Conveyance dated July 3, 1963, from South Penn Oil Company to Penzoil Company, Kanawha County, Book 153, Page 35,

Assignment, Conveyance and Bill of Sale dated December 28, 1998, from Pennzoil Company to Pennz Energy Exploration and Production, Wetzel County, Book 12, Page 177.

Certificate of Merger filed with the WV Secretary of State, December 31, 1999, whereby Pennz Energy Exploration and Production, successor in interest to; to Penzoil Company, merged with Devon Energy Production Company, LP, Wetzel County, Book 12, Page 278.

Deed, Assignment and Bill of Sale dated June 1, 2000, from Devon Energy Production Company, LP to East Resources, Inc., recorded in Wetzel County, Book 370, Page 580.

Assignment, Conveyance and Bill of Sale, dated January 1, 2011, from East Resources, Inc., to HG Energy, LLC, Wetzel County, Book 118A, Page 253.

Upon information and belief, Operator's lease and/or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including the use of access roads, pipelines and utilities.

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby ackowledges the possibility of the need for permits and/or approvals from local, state or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

WV Division of Water and Waste Management WV Division of Natural Resources WV Division of Highways U.S. Army Corps of Engineers US Fish and Wildlife Service County Floodplain Coordinator

March Co.

JAN 03 2011

Well Operator:	HG Energy, LLC	<u> </u>	
Ву:	Diane C. White	Diane C'White	nent of
Its:	Accountant	LIDVING T Lin	

CLARKSBURG, W. VA.

EUGENE G. EASON
RALPH BOHANNON
ERNEST C. SWIGER
WILLIS O. SHAY
HERBERT G. UNDERWOOD
JACKSON U. ANDERSON
ROBERT G. STEELE ROBERT G. STEELE
JAMES M. WILSON
PATRICK D. DEEM
ROBERT M. STEPTOE, JR.
JUSTIN L. HENDERSON
ANNE'R. WILLIAMS
JAMES R. WATSON
JAMES O. GRAY
VINCENT A. COLLINS
JAMES A. RUSSELL
FRANK E. SIMMERMAN, JR.
J. GREG GOODYKOONTZ
IRENE M. KEELEY
EVANS L. KING, JR.
WALTER L. WILLIAMS
SUSAN S. BREWER *

VIRGINIA ONLY

STEPTOE & JOHNSON

ATTORNEYS AT LAW

SIXTH FLOOR

UNION NATIONAL CENTER EAST

P. O. BOX 2190

CLARKSBURG, W. VA. 26301

(304) 624-5601

SURFACE TO 100' BELOW FIFTH SAND

KANAWHA VALLEY BUILDING

CHARLESTON, W. VA.

(304) 342-2191

PESBURG, W. VA

uary 16, 1981

053 888 052 Post-it® eFlags

J & J Enterprises, : P. O. Box 48, Buckhannon, W. Va. 2

Attention: Mr. Dick

. Inc., Garner & J & J En Gawthrop, inc., Lease No. 3, John H. Furner, et ux., 185 acres, Tenmile District, Harrison County, West Virginia

Gentlemen:

We have examined the records in the office of the the Clerk of the County Commission of Harrison County, West Virginia, relating to the title of John H. Furner (also known as John H. Furno) to all the oil and gas within and underlying a tract or parcel of land containing 185 acres, more or less, situate in Tenmile District of Harrison County, West Virginia, and being the same tract or parcel of land subject to the above-captioned lease. We have attached hereto as Exhibit A a metes and bounds description of the subject tract or parcel of land, along with a map or plat of the leased premises.

Description of Leasehold Estate

The above-captioned lease, designated as Garner & Gawthrop, Inc., Lease No. 3, is dated June 13, 1916, and was recorded in said Clerk's office in Deed Book No. 260, at page 62, and is a lease for oil and gas purposes of the subject tract or parcel of land containing 185 acres, more or less, from John H. Furner and Mary P. Furner, his wife, to D. J.

> RECEIVED Office of Oil and Gas

"Chanartment of rotection A(2)

J & J Enterprises, Inc., January 16, 1981, Page two.

Carter, Harry W. Sheets, and B. B. Jarvis for a term of seven months from June 13, 1916, and as long thereafter as oil or gas, or either of them, is produced therefrom. We have attached hereto as Exhibit B a copy of the subject lease.

By an agreement dated February 6, 1917, of record in said Clerk's office in Deed Book No. 269, at page 144, D. J. Carter, Harry W. Sheets and B. B. Jarvis assigned, transferred and set over unto the Furno Oil Company all of their interest in and to the subject lease. We have enclosed herewith as Exhibit C a copy of said agreement.

By an agreement dated October 1, 1951, of record in said Clerk's office in Deed Book No. 711, at page 521, the Furno Oil Company assigned, transferred and set over unto Wade H. Miller all of its interest in and to the subject lease. We have enclosed herewith as Exhibit D a copy of said agreement.

By an agreement dated July 22, 1953, of record in said Clerk's office in Deed Book No. 737, at page 506, Wade H. Miller and Bertha F. Miller, his wife, granted, conveyed, sold and assigned unto Fred Finch and A. M. Snyder all of their interest in and to the subject lease. We have enclosed herewith as Exhibit E a copy of said agreement.

By an agreement dated October 26, 1956, of record in said Clerk's office in Deed Book No. 781, at page 413, A. M. Snyder and Hazel Snyder, his wife, and Fred Finch and Georgia Finch, his wife, granted, conveyed, bargained, sold, assigned, transferred, set over and delivered unto S. M. Vockel a 1/3 transferred in and to the subject lease. We have attached hereto as Exhibit F a copy of said agreement.

By an agreement dated July 26, 1956, of record in said Clerk's office in Deed Book No. 784, at page 423, A. M. Snyder and Hazel Snyder, his wife, Fred Finch and Georgia Finch, his wife, and S. M. Vockel and Miriam Vockel, his wife, granted, wife, and S. M. Vockel and Miriam Vockel, his wife, granted, conveyed, bargained, sold, assigned, transferred, set over and delivered unto E. R. Gawthrop and J. Ralph Garner all of their interest in and to the subject lease. We have enclosed herewith as Exhibit G a copy of said agreement.

By an agreement dated December 1, 1969, of record in said Clerk's office in Deed Book No. 967, at page 227, J. Ralph Garner and Margaret F. Garner, his wife, and Ezra R. Gawthrop and Wilma Gawthrop, his wife, granted, conveyed and assigned over unto Garner & Gawthrop, Inc., all of their interest in and to the subject lease. We have attached hereto as Exhibit H a copy of said agreement.

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Office of Oil and Gas

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WV Department of Environmental Protection A (3)

Beardel Rg. 221

ASSIGNMENT

THIS ASSIGNMENT is made and entered into and effective this 7th day of January, 1994, by and between GARNER & CAWTHROP, INC., P. O. Box 351, Salem, West Virginia 26426, hereinafter referred to as "Assignor", and PENNZOIL PRODUCTS COMPANY, P. O. Box 5519, Vienna, West Virginia 26105-5519, hereinafter referred to as "Assignee".

WITNESSEIH:

THAT WHEREAS, Assignor is the record title owner of the two oil and gas leases hereinafter described; and,

WHEREAS, pursuant to the terms of an unrecorded Letter Agreement dated December 13, 1993, Assignor agrees to assign unto Assignee certain rights in and to said leases.

NOW THEREFORE, for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby transfer, grant, convey, assign and set over unto Assignee, subject to the terms, reservations and provisions in the aforementioned Letter Agreement and as hereinafter set forth, all of the right, title and interest which Assignor may have in and to the following oil and gas leases as further depicted on EXHIBIT "A", attached hereto and made a part hereof, from the surface down to one hundred (100) feet below the base of the Fifth Sand formation, hereinafter referred to as the "Assigned Land":

Lease dated June 13, 1916, by and between John H. Furner et ux, as Lessor, and D. J. Carter et al, as Lessee, covering one hundred eighty-five (185) acres, more or less, situate on the waters of Lick Run, Ten Mile District, Harrison County, West Virginia, and recorded in the Office of the Clerk of Court of said Harrison County in Deed Book 260, page 62.

Lease dated September 27, 1897, by and between J. W. Monroe, as Lessor, and John Sliney, as Lessee, covering one hundred ninety (190) acres, more or less, located in Ten Mile District, Harrison County, West Virginia, and recorded in the Office of the Clerk of Court of said Harrison County in Deed Book 102, page 570.

The base of the Fifth Sard is found at a depth of two thousand nine hundred twenty-nine (2,929) feet K.B. as identified from the Compensated Formation Density Log (Schlumberger, Inc.) run in the T. H. Williams Well No. 7, Ten Mile District, Harrison County, West Virginia, A.P.I. No. 47-033-2185-LI, on November 9, 1979.

It is agreed and understood that this Assignment does not include any oil and gas wells situated upon the Assigned Land. Assignor expressly excepts and reserves from said Assignment all of Assignor's right, title

WV Department of Environmental Protection

Office of Oil and Gas



Land Management Master Report

Lease Number: 000099178-00

Entity Number: 0006

Entity Name: HG Energy, LLC

Project: Lease Interest: 1.0000000000 **Devon Aquisition** Acreage: 0.00000 Prospect 001 - Devon Aquisition 0.8750000000 Lease Name FURNER, JOHN H ET UX Revenue: 0.1250000000 Lease Number: 000099178-00 Royalty: 0.0000000000 Description: JOHN N FURNER FARM Override: w Lease Date: 06/13/1916 StateName: Effective Date: 01/01/1900 Lease Type: Term Oil and Gas Expiration Date: Mineral Type: Held by Production ExtensionDate Maintained By: Entity Pays & Bears All Renewal Date: Rental Type: 260 Rental Date: Book Number: Rental Amount \$ 0.00 Page Number: Instrument Number: Rental Frequency: 185.00000 Shulln Date: Lease Gross Acres: Shut In Payment \$ 0.00 185.00000 Lease Net Acres Lease HBP Acres: 0.00 Shut In Frequency. Initial Payment Date: 0.00 Lease Pooled Acres: Initial Payment \$ 0.00 Lease Unpooled Acres: 0.00

Comments

GARNER & GAWTHROP, INC. EXPRESSLY DID NOT ASSIGN THEIR RIGHTS IN THE J H FURNER WELL NOS. 2, 4, AND 5.TOGETHER WITH ALL APPURTENANT EQUIPMENT AND MATERIALS PERTAINING THERETO AND ALL OPERATING RIGHTS THEY MAY HAVE. IT IS ACKNOWLEDGED THAT A WELL CURRENTLY PRODUCING FROM THE BENSON FORMATION IS SITUATED UPON THIS ASSIGNED LAND. SAID WELL WAS DRILLED PURSUANT TO AN ASSIGNMENT DATED 4/12/1977. OF THE BENSON RIGHTS ONLY, BY AND BETWEEN GARNER & GAWTHROP, INC. AND DALE ADKINS, INC. 12/1/1994 - THE WOLF SUMMIT 1-A WAS UNITIZED AND THIS LEASE WAS INCLUDED IN THE UNIT. RECORDED IN BOOK 1259, PG 73. UNIT NO. 09992850-00 0/07/1994-GARNER & GAWTHROP, INC. ASSIGNED TO PENNZOIL PRODUCTS COMPANY ALL RIGHTS FROM THE SURFACE DOWN TO 100 FEET BELOW THE FIFTH SAND (FIFTH SAND BEING 2929 FEET) RESERVING THE J H FURNER WELL NOS. 2, 4, AND 5 TOGETHER WITH APPURTENT EQUIMENT AND OPERATING RIGHTS. ALSO RESERVING A WELL CURRENTLY PRODUCING FROM THE BENSON FORMATION. SAID WELL WAS DRILLED PURSUANT TO AN ASSIGNMENT DATED 4/12/1977 OF THE BENSON RIGHTS ONLY, BY ASSIGNOR AND DALE ADKINS, INC. DATE CREATED FOR CONVERSION PURPOSES DATE CREATED FOR CONVERSION PURPOSES DATE CREATED FOR CONVERSION PURPOSES (EXPLORATION AND PRODUCTION COMPANY BY DEED, ASSIGNMENT AND CONVEYANCE. DATE CREATED FOR CONVERSION PURPOSES

SEE FEE 108087-00 - CATHERINE HARPOLD Lessees

Lessee	StartDate	End Date		Interest	
CARTER, D J	01/01/1900			0.0000000000	
Lessors					
Lessor:		Payee:		Start Date:	
Depositor:		Interest		End Date:	
Description		Amount:			
Comments:					
Obligations					
Number ObligationType		Amount	Due Date		
Comments:					
Clauses					
Clause # Clause Type					
Comments:	+				
Wednesday, 20 November, 2013	2	:36 pm			Page 1 of 2

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Office of Oil and Gas

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WV Department of Environmental Procession

WW-2(B1)

FO	RM	WW2	-R1

J.	N.	Furno	No.	250
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West Virginia Division of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing, The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

X Contractor Name	Sturm Environmental Services	
Well operator's p	private laboratory	
Well Operator	HG Energy, LLC	
Address	5260 Dupont Road	
	Parkersburg, WV 26101	
Telephone	304-420-1119	

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicates such.

There are no water wells or springs within 1000 feet of the proposed well site.

Form	WW-S
Rev. 1	0/10

a .	Page	3	of		3	
API N	umber 47-	033				
Operator's Well No.	J. N. F	urno N	o. 250	-		_

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Vatershed -	Ten Mile	. Creek				Quadrangle	Q.	dem 7.5'	596
Clevation	1338'		County	Harrison	33	District	-	en Mile	09
Description o	f anticipated Pit Waste	: Fluids er	acountered in drill	ing shallow well.					
	pate more than 5,000 bi				+	Yes	No	Х	
	tic liner be used in pit?		Yes	If so, what mil.?	2	o Mil.	_		5
roposed Disp	osal Method For Treat	ted Pit Wast	es:						10
-	X Land App								
li €			ı (UIC Permit Nun	nber)
=		API Number)
-	Off Site Di			r disposal location)					7.
rilling medi	ım anticipated for this	(Explain		ad ata	Air T	hand What)
	If oilbased, what type?			Ju, 610,	AII, I	resh Water			_
dditives to be		Water, so		-			_		
rill cuttings	disposal method? Leav			te, etc.	Leav	in Pit			
	If left in pit and plan to						Native soil.	cement, lim	e
	Landfill or offsite name					_			-
sued on Augu at the provis oplicable la	certify that I understanust 1, 2005, by the Officions of the permit are envertished an I	ce of Oil and enforceable l lead to enfo	Gas of the West Vi by law. Violations or reement action.	irginia Departmen of any term or cond	of Envir	onmental Prote te general perm	etion. I und ut and/or of	lerstand her	
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Road	==========	Spring	<u></u>
Existing Fence	xx	. Wet Spot	₩ ·
Planned Fence	_//_	Drain Pipe	
Stream		Waterway	\Leftrightarrow \Leftrightarrow \Leftrightarrow
Open Ditch		Cross Drain	7/1////////////////////////////////////
Rock	9,90,90	Filter Strip	XXXXXXXXXX
ROCK	0.00 1/2	Pit: Cut Walls	Cum
North	N		· · · · · · · · · · · · · · · · · · ·
*.	14	Pit: Compacted Fill Walls	-
Buildings		Fill Walls	ATTITUTE OF THE PARTY OF THE PA
Water Wells	(W)	Area of Land Application	
Drill Site	\oplus	of Pit Waste	(
sed Revegetation	Lime 2 Tons/A	Approx. 1.0 Ac. Area II Approx. O.2 Ac. Acre or Correct to pH 500 Lbs./Ac	Prevegetation pH 6.5 re (500 lbs. Minimum)
sed Revegetation	Lime 2 Tons/A Fertilizer (10-20-20 or Equivalent) Mulch Straw 2	Area II Approx. 0.2 Ac. Acre or Correct to pH	6.5
sed Revegetation	Lime 2 Tons/A Fertilizer (10-20-20 or Equivalent) Mulch Straw 2 SI	Area II Approx. 0.2 Ac. Acre or Correct to pH 500 Lbs./Ac Tons/Acre	6.5
Seed Type	Lime 2 Tons/A Fertilizer (10-20-20 or Equivalent) Mulch Straw 2 SI Area I (Location) Lbs/Ac.	Area II Approx. 0.2 Ac. Acre or Correct to pH 500 Lbs./Ac Tons/Acre EED MIXTURES Seed T	6.5 re (500 lbs. Minimum) Area II (Road) Lbs/Ac.
Seed Type Tall Fescue	Lime 2 Tons/A Fertilizer (10-20-20 or Equivalent) Mulch 2 Mulch Straw 2 SI Area I (Location) Lbs/Ac. Lbs/Ac. 40	Area II Approx. 0.2 Ac. Acre or Correct to pH 500 Lbs./Ac Tons/Acre EED MIXTURES	6.5 re (500 lbs. Minimum) Area II (Road) ype Lbs/Ac.
Seed Type	Lime 2 Tons/A Fertilizer (10-20-20 or Equivalent) Mulch 2 Mulch Straw 2 SI Area I (Location) Lbs/Ac. Lbs/Ac. 40	Area II Approx. 0.2 Ac. Acre or Correct to pH 500 Lbs./Ac Tons/Acre EED MIXTURES Seed T Tall Fes	6.5 re (500 lbs. Minimum) Area II (Road) ype Lbs/Ac.
Seed Type Tall Fescue	Lime 2 Tons/A Fertilizer (10-20-20 or Equivalent) Mulch 2 Mulch Straw 2 SI Area I (Location) Lbs/Ac. Lbs/Ac. 40	Area II Approx. 0.2 Ac. Acre or Correct to pH 500 Lbs./Ac Tons/Acre EED MIXTURES Seed T Tall Fes	Area II (Road) ype Lbs/Ac. cue 40 Clover 5
Seed Type Tall Fescue Ladino Clover	Lime 2 Tons/A Fertilizer (10-20-20 or Equivalent) Mulch Straw 2 SI Area I (Location) Lbs/Ac. 40 5 cation, pit and proposed area for land a	Area II Approx. 0.2 Ac. Acre or Correct to pH 500 Lbs./Ac Tons/Acre EED MIXTURES Seed T Tall Fes Ladino	Area II (Road) ype Lbs/Ac. cue 40 Clover 5
Seed Type Tall Fescue Ladino Clover	Lime 2 Tons/A Fertilizer (10-20-20 or Equivalent) Mulch 2 Mulch Straw 2 SI Area I (Location) Lbs/Ac. Lbs/Ac. 40	Area II Approx. 0.2 Ac. Acre or Correct to pH 500 Lbs./Ac Tons/Acre EED MIXTURES Seed T Tall Fes Ladino	6.5 re (500 lbs. Minimum) Area II (Road) ype Lbs/Ac. 40
Seed Type Tall Fescue Ladino Clover	Lime 2 Tons/A Fertilizer (10-20-20 or Equivalent) Mulch Straw 2 SI Area I (Location) Lbs/Ac. 40 5 cation, pit and proposed area for land a finvolved 7.5' topographic sheet.	Area II Approx. 0.2 Ac. Acre or Correct to pH 500 Lbs./Ac Tons/Acre EED MIXTURES Seed T Tall Fes Ladino	Area II (Road) ype Lbs/Ac. cue 40 Clover 5
Seed Type Tall Fescue Ladino Clover n: ng(s) of road, lo	Lime 2 Tons/A Fertilizer (10-20-20 or Equivalent) Mulch Straw 2 SI Area I (Location) Lbs/Ac. 40 5 cation, pit and proposed area for land a finvolved 7.5' topographic sheet.	Area II Approx. 0.2 Ac. Acre or Correct to pH 500 Lbs./Ac Tons/Acre EED MIXTURES Seed T Tall Fes Ladino	Area II (Road) ype Lbs/Ac. cue 40 Clover 5
Seed Type Tall Fescue Ladino Clover a: ing(s) of road, lo copied section of	Lime 2 Tons/A Fertilizer (10-20-20 or Equivalent) Mulch Straw 2 SI Area I (Location) Lbs/Ac. 40 5 cation, pit and proposed area for land a finvolved 7.5' topographic sheet.	Area II Approx. 0.2 Ac. Acre or Correct to pH 500 Lbs./Ac Tons/Acre EED MIXTURES Seed T Tall Fes Ladino	Area II (Road) ype Lbs/Ac. Clover 5 coue 40 Clover 5 coue 40 Clover Area II (Road) Lbs/Ac. Area II (Road) Lbs/Ac. Area II (Road) Area II (Road) Lbs/Ac. Area II (Road) Area II (Road) Lbs/Ac.

WUDEP Ets manual. Upgrade Ets as necessary





