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State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 033 - 05801 County H	ARRISON D	istrict TEN MILE	
		ield/Pool Name WOLF	SUMMIT
Farm name HILLARY HEIGHTS LTD		Well Number 146	
Operator (as registered with the OOG) H.G. ENER	GY LLC		
Address 5260 DuPONT ROAD C	PARKERSBURG	State WV	Zip 26101
As Drilled location NAD 83/UTM Attach and Top hole Northing 4,347,	us-drilled plat, profile view, and 143 M Eastin	deviation survey ng 542,228 M	
Landing Point of Curve Northing		ıg	
Bottom Hole Northing 434,72	Eastir	ng <u>542,159 M</u>	
Elevation (ft) 1,267' GL Type of	Well ■New □ Existing	Type of Report □Inte	erim 🛮 🗗 Final
Permit Type Deviated Horizontal	Iorizontal 6A 🛛 Vertical	Depth Type 🛛 🗆	Deep 🛭 Shallow
Type of Operation □ Convert □ Deepen ■ Dri	l 🗆 Plug Back 🗆 Redrill	ing □ Rework □ St	imulate
Well Type □ Brine Disposal □ CBM □ Gas □ Oil	■ Secondary Recovery □ Sol	ution Mining Storage	□ Other
Type of Completion ☐ Single ☐ Multiple Fluid Drilled with ☐ Cable ☐ Rotary	Produced □ Brine □Gas	□ NGL	her
Drilling Media Surface hole ■ Air □ Mud ■Fr	esh Water Intermediate ho	ole BAir □Mud BF	Fresh Water Brine
Production hole ☐ Air ☐ Mud ☐ Fresh Water	□ Brine		
Mud Type(s) and Additive(s) N/A			
Date completion activities began 12/12/14	g commenced11/6/14 Date completion activi	<u> </u>	3/14
Please note: Operator is required to submit a plugging	application within 5 days of ver	bal permission to plug	
Freshwater depth(s) ftN Salt water depth(s) ft2200'	Open mine(s) (Y/N) dep	oths 1	N
Salt water depth(s) ft 2200'	Void(s) encountered (Y		N
Coal depth(s) ft643'- 651'	Cavern(s) encountered (·	N
Is coal being mined in area (Y/N) N	Received Office of Oil &	· · · ·	Reviewed by:
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STRINGS Size Size Depth Used W/R Depth(s) *Provide deal Conditions 12 1/4" 11 5/8" 30" Used LS San San San Surface 8 3/4" 7" 778" New LS 64" Y Y San S	Rev. 8/23/13										
STRINGS Size Size Depth Used W/R Depth(s) *Provide deal Conditions 12 1/4" 11 5/8" 30" Used LS San San San Surface 8 3/4" 7" 778" New LS 64" Y Y San S	API 47-033	_ 05801	Farm n	ame_H	ILLARY HE	IGHTS	SLTD	Well	l number1	46	
Conditionary 12 1/4"			-	_	_						nent circulate (Y/N)
Surface 8 3/4" 7" 718" New LS 64" Y Coal Intermediate 1									Depun(s)	- Provi	
Coal Intermediate 2							-				
Intermediate 1		8 3/4"	7"	7'	18'	New		LS	64		т
Intermediate 2 Intermediate 3 Production 6 1/4" 4 1/2" 3235.55' New J-55 YY Tubing Packer type and depth set Comment Details Circutated Est. 50 aks to surface on 7" surface cement job. Circutated Est. 10 aks to surface on 4 1/2" cement job. CEMENT Class/Type Number of Sacks wt (ppg) Yield (ft. 7) Top (MD) Conductor Of Cement of Sacks wt (ppg) (ft. 7) Top (MD) Conductor Surface Reg Neat 185 15.6 1.18 218 Surface Coal Intermediate 1 Intermediate 2 Intermediate 2 Intermediate 2 Intermediate 3 Production 50:50 Pozmix 145/150 13.2/14.2 1.64/1.27 240/186 40" Drillers TD (ft) 3297 Loggers TD (ft) 3228' Decepest formation penetrated Fifth Sand Plug back to (ft) MA Filed back procedure MA Kick off depth (ft) 7597 Check all wireline logs run B caliper B density B deviated/directional Intermediate Decepts formation penetrated Fifth Sand Plug back to (ft) MA Kick off depth (ft) 7597 Check all wireline logs run B caliper B density B deviated/directional Intermediate Decepts formation penetrated Fifth Sand Plug back to (ft) MA Well cored Pes B No Conventional Sidewall Were cuttings collected Pes Po No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 20 Conventions only 80 from biotime of 1/7 Convention forms on 7. WAS WELL COMPLETED AS SHOT HOLE Pes B No DETAILS MAS WELL COMPLETED OPEN HOLE? Pes B No DETAILS Received Office of Oil & Gass										_	
Intermediate 3 Production 6 1/A* 4 1/2* 3235.55* New J-55 Y Tubbing Packet rype and depth set Comment Details Circulated Est. 50 sks to surface on 7* surface cement job. Circulated Est. 10 sks to surface on 4 1/2* cement job. CEMENT Class/Type Number of Sacks wit (ppg) (R 1/sks) (R 2) Top (MD) CEMENT of Cement of Sacks wit (ppg) (R 1/sks) (R 2) Top (MD) Conductor Surface Reg Neat 185 15.6 1.18 218 Surface Coal Intermediate 1 Intermediate 2 Intermediate 3 Intermediate 4 Intermediate 5 Intermediate 7 Intermediate 8 Intermediate 9 Intermediate 9 Intermediate 1 Intermediate 1 Intermediate 1 Intermediate 3 Intermediate 4 Intermediate 5 Intermediate 6 Intermediate 7 Intermediate 7 Intermediate 7 Intermediate 8 Intermediate 8 Intermediate 9 Intermed		_,,									
Production 6 1/4" 4 1/2" 3235.55' New J-55 Y Tabbing Packer type and depth set Comment Details Circulated Eat. 50 aks to surface on 7" surface cement job. Circulated Eat. 10 aks to surface on 4 1/2" cement job. Comment Details Circulated Eat. 50 aks to surface on 7" surface cement job. Circulated Eat. 10 aks to surface on 4 1/2" cement job. CEMENT Class/Type Number of Salarry Yield (ft.2) Top (MD) Conductor Surface Reg Neat 185 15.6 1.18 218 Surface Coal Intermediate 1 Intermediate 2 Intermediate 2 Intermediate 2 Intermediate 3 Production 50:50 Pozmix 145/150 13.2/14.2 1.84/1.27 240/186 40" Drillers TD (ft) 3297 Loggers TD (ft) 3228' Peepest formation penetrated Fith Sand Plug back to (ft) NA Plug back procedure NA Kick off depth (ft) 750' Check all wireline logs run & caliper & density & deviated/directional & induction & neutron & resistivity & gamma ray & temperature conic well cored core yes & No Conventional Sidewall Were cuttings collected & Yes conic No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING											
Tubing Packer type and depth set Comment Details Circulated Est. 50 aks to surface on 7" surface cament job. Circulated Est. 10 aks to surface on 4 1/2" cement job. CEMENT Class/Type Number of Sacks wt (ppg) (ft 3/aks) (ft 3/d) Top (MD) DATA of Cement of Sacks wt (ppg) (ft 3/aks) (ft 3/d) Top (MD) Surface Reg Neat 185 15.6 1.18 218 Surface Coal Intermediate 1 Intermediate 2 Intermediate 2 Intermediate 3 Production 50:50 Pozmix 145/150 13.2/14.2 1.84/1.27 240/186 40" Tubing Drillers TD (ft) 3227 Loggers TD (ft) 3228 Deepest formation penetrated Fifth Sand Plug back to (ft) N/A Plug back procedure N/A Kick off depth (ft) 750' Check all wireline logs run	Intermediate 3										
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Comment Details Circulated Eat. 50 sks to surface on 7" surface cement job. Circulated Eat. 10 sks to surface on 4 1/2" cement job. CEMENT Class/Type Of Sacks Wt (ppg) (R*7sks) (R*2) Top (MD) Conductor Surface Reg Neat 185 15.6 1.18 218 Surface Coal Intermediate 1 Intermediate 2 Intermediate 3 Production 50:50 Pozmix 145/150 13.2/14.2 1.64/1.27 240/186 40' Drillers TD (ft) 322F Deepest formation penetrated Fifth Sand Plug back to (ft) N/A Plug back procedure N/A Kick off depth (ft) 750' Check all wireline logs run	Tubing								-		
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DATA of Cement of Sacks wt (ppg) (ft ¹ /sks) (ft ¹ ss) (ft	Comment Details	Circulated Est. 50	sks to surface on 7" su	rface ceme	ent job. Circulated	Est. 10 sks	to surface or	n 4 1/2" cement	job.		
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Conductor Surface Reg Neat 185 15.6 1.18 218 Surface Coal Intermediate I Intermediate 2 Intermediate 3 Production 50:50 Pozmix 145/150 13.2/14.2 1.64/1.27 240/186 40° Tubing Drillers TD (ft) 3297 Loggers TD (ft) 3228* Deepest formation penetrated Fifth Sand Plug back to (ft) N/A Plug back procedure NA Kick off depth (ft) 750° Check all wireline logs run											(hrs)
Coal Intermediate 1 Intermediate 2 Intermediate 3 Production 50:50 Pozmix 145/150 13.2/14.2 1.64/1.27 240/186 40° Tubing Drillers TD (ft) 3297 Loggers TD (ft) 3228° Deepest formation penetrated Fitth Sand Plug back to (ft) N/A Plug back procedure NA Kick off depth (ft) 750° Check all wireline logs run © caliper © density © deviated/directional © induction © neutron © resistivity © gamma ray © temperature □ sonic Well cored □ Yes © No Conventional Sidewall Were cuttings collected © Yes □ No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 20 Controllers every 88 from bottom on 4 127; Centrollers placed and string on 7 WAS WELL COMPLETED AS SHOT HOLE □ Yes © No DETAILS WAS WELL COMPLETED OPEN HOLE? □ Yes © No DETAILS Received Offlice of Oil & Gas					· vrec		,				· · · · ·
Coal Intermediate 1 Intermediate 2 Intermediate 2 Intermediate 3 Intermediate 3 Intermediate 3 Intermediate 3 Intermediate 3 Intermediate 3 Intermediate 4 Intermediate 2 Intermediate 3 Intermediate 2 I	Surface	Reg Neat	185		15.6	1	1.18	218	Sui	face	8
Intermediate 1 Intermediate 2 Intermediate 2 Intermediate 3 Intermediate 4 Intermediate 5 Intermediate 5 Intermediate 6 Intermediate 6 Intermediate 7 Intermediate 8 Intermediate 8 Intermediate 9 Intermediate 8 Intermediate 9 Interm	Coal							<u> </u>	_		
Intermediate 2 Intermediate 2 Intermediate 3 Interm		<u> </u>				+					
Intermediate 3 Production 50:50 Pozmix 145/150 13.2/14.2 1.64/1.27 240/186 40' Tubing							_		-		
Production 50:50 Pozmix 145/150 13.2/14.2 1.64/1.27 240/186 40' Tubing						-					
Tubing Drillers TD (ft) 3297 Deepest formation penetrated Fifth Sand Plug back to (ft) NIA Plug back procedure NIA Kick off depth (ft) 750' Check all wireline logs run E caliper E density E deviated/directional E neutron E neutron E neutron E resistivity E gamma ray E temperature I sonic Well cored Yes No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 20 Coertralizers every 65 from bottom on 4 172'. Centralizer placed mid string on 7' WAS WELL COMPLETED AS SHOT HOLE WAS WELL COMPLETED OPEN HOLE? Plug back to (ft) 3228' Plug back to (ft) NIA Plug back to (ft) NIA Were cuttings collected E Yes No DETAILS Received Offlice of Oil & Gas						 					
Drillers TD (ft) 3297 Deepest formation penetrated Fifth Sand Plug back to (ft) NIA Plug back procedure NIA Kick off depth (ft) 750' Check all wireline logs run E caliper P density P deviated/directional I induction P neutron P resistivity P gamma ray T temperature I conventional Sidewall Were cuttings collected Yes No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 20 Controllizers overy \$8 from bottom on 4 1/2', Centrollizer placed mid string on 7' WAS WELL COMPLETED AS SHOT HOLE WAS WELL COMPLETED OPEN HOLE? P yes No DETAILS Received Offlice of Oil & Gas		50:50 Pozmi	ix 145/15	50	13.2/14.2	1.6	4/1.27	240/186	4	40'	8
Plug back to (ft) N/A Plug back to (ft) N/A Plug back to (ft) N/A Plug back procedure N/A Plug back to (ft) N/A	Tubing										
Check all wireline logs run Caliper Density Densi	Deepest format	tion penetrated	Fifth Sand								-
B neutron	Kick off depth	(ft)_750'		-							
DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 20 Controlizers every 88 from bottom on 4 1/2*, Centrolizer placed mid string on 7 WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS Received Office of Oil & Gas	Check all wirel	ine logs run			•					□soni	c
WAS WELL COMPLETED AS SHOT HOLE	Well cored □	Yes 🖺 No	Conventi	onal	Sidewall		w	ere cuttings	s collected	E Yes	□ No
WAS WELL COMPLETED AS SHOT HOLE	מיי מתות מו	TT: CIT:NUTUS AT	TOTED DE ACTES (יי יייארן	CED EOD E	4 CTT C	A CIDIC C	TDBIC			
WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS Office of Oil & Gas					SED FUK E	ACH C	чэпис 2	TUNG			
WAS WELL COMPLETED OPEN HOLE? Or Yes Of No DETAILS Received Office of Oil & Gas											
WAS WELL COMPLETED OPEN HOLE? Ores of No DETAILS Received Office of Oil & Gas					-						
WAS WELL COMPLETED OPEN HOLE? DYes DETAILS Received Office of Oil & Gas											
Office of Oil & Gas	WAS WELL C	COMPLETED	AS SHOT HOLI	: o	Yes 🖺 No	DI	ETAILS	•			
10N 0 C 2015	WAS WELL C	OMPLETED (OPEN HOLE?	□ Yes	s 🖺 No	DET.	AILS _	Of			ias
WERE TRACERS USED Yes & No TYPE OF TRACER(S) USED JAN 2 6 2015	WERE TRACE	ERS USED	Yes @ No	TYP	E OF TRAC	ER(S)	USED _				

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A DI	47- 033 -	05801	Farm name HILLARY HEIGHTS LTD	Well number 146	
API	4/		raim name	well mannoci	

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	12/12/14	3124'	3136'	48	Fifth Sand
	•				
				 	
			 		
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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	12/23/14		1609	2755	1870	13,900	246	, and the second
		_						
		-						
				-				
<u> </u>								
L			Reco	eived				

Please insert additional pages as application of Oil & Gas

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API 47- 033	_ 05801	Farm	name HILLAR	Y HEIGHTS	LID	Well	number_	140		
PRODUCING 1	FORMATION(<u>s)</u> .	<u>DEPTHS</u>							
Fifth Sand			2975'- 2990'	TVD 3	122'- 3136'	MD				
				_ 1 1 1		_ 1411				
						_				
						_				
						_				
Please insert ad	ditional pages a	s applicable.								
GAS TEST	🗆 Build up 🗆	Drawdown	□ Open Flow	O	LTEST -Flo	w c	Pump			
SHUT-IN PRE	SSURE Surf	ace	_psi Botto	m Hole	psi D	URA.	гіон о	F TES	т	hrs
OPEN FLOW	Gas mcf	Oil pd	NGL bpd				/IEASU			□ Pilot
LITHOLOGY/	TOP	воттом	TOP	воттом						ļ
FORMATION	DEPTH IN FT	DEPTH IN FT	DEPTH IN FT	DEPTH IN FT	DESCRIBE RO	CK TVI	PE AND I	SECUP	ממוזח מ	NTITYAND
OMINION	NAME TVD	TVD	MD	MD					-	, GAS, H ₂ S, ETC)
Sand/Shale	0	643	0	643	TILE OF FEOR	~ (1 KE	JII WALL	,, DKI	للال , <i>حد</i> د.	, GAG, 1125, ETC)
Pittsburgh Coal	643	651	643	651						
Sand/Shale	651	2010	651	2082				_		•
Big Lime	2010	2084	2082	2170	i					
Big Injun	2084	2146	2170	2240						
Shale	2146	2562	2240	2700						
Fifty Foot	2562	2589	2700	2728						
Shale	2589	2650	2728	2790						
Sand	2650	2804	2790	2950						-
Shale	2804	2975	2950	3122				-		
Fifth Sand	2975	2990	3122	3136	Drille	d direc	tional N	14° W a	distanc	e of 716'
Shale	2990	3149	3136	3297						
TD	3149		3297							
Please insert ad	ditional pages a	s applicable.	<u> </u>							
Drilling Contrac	ctor Decker Drill	ing								
Address 11565 S			City	Vincent		State	ОН	7.in	45784	
								— ~.₽		
	my Weatherford	International								
Address 777 Nor	th River Avenue		City	Weston		State	<u>wv</u>	_Zip	26452	· · · · · · · · · · · · · · · · · · ·
Cementing Com	npany Universal	Services								
Address Hall Rd	iparty		City	Buckhannon	,	State	wv	7:~	26201	
1			City			Siate		_ Z ıp		
Stimulating Con	npany Univers	al Services								
Address Hall Rd			City	Buckhannon		State	WV	Zip	26201	
Please insert add	litional pages as	s applicable.	_ ·					r		
_	D									
- 7.	Roger Heldman				Telephone 30					
Signature	Kw 11/01	1/2cm	Title O	perations Manag	er		Date 1/2	20/15		Received



UNIVER	Field Ticket - (This is not an invoice)	Start Date -	12	23/2014	Design No.	End Date -	12/23/2014	
Customer		Customer No.	****	Project No. Task No.				
	HG Energy LLC	AFE / PO No.	5069	Formation				
	5260 DUPONT RD	AFE / PO No.				Upper Devonian	1	
		Job Type	Job Type Descrip	otion	Operator Name	10000		
	PARKERSBURG, WV 26101	Frac	The state of the s	Crosslink Frac		Donald Tiziani		
District		Casing	New/Used	Size	From	То	Weight	
JISTI CC	Buckhannon		used	4.5	1	2990		
Bid Number:		Tubing	P. STORY					
Vell Name and	No.			Arrived on Location	8:15			
SE Adams 146		Open Hole		Time	Date	No. of Shots	Date	
Vell Type	County: Harrison	Perforations				No. of Shots		
Gas	Township:	Perforations				No. of Shots		
State	API#	Perforations Depth		Drilling Contractor		Max PSI Allowed	40	
wv	047-033-05801		Ougatitu	List	Gross	Item	Net Amount	
Product	Description	Unit of Measure	Quantity	Price/Unit	Amount	Discount	114174111	
Code	To the and Many (French Bully Heite) Doct left Mile	Mi	210.000		1,000			
800000	Unit Mileage Charge Trucks and Vans (Except Bulk Units), Per Unit Mile Crew & Light Duty Vehicle Mileage Charge, Per Unit Mile	Mi	70.000					
800010	Transport Delivery Charge (4 Hr Minimum), Per Hr	Hrs	4.000	_				
800051	Proppant and Bulk Delivery Charges, Per Ton Mile	TM	486.500					
800070 802306	Minimum Pump Charge, <1500 HP, 1st 4 Hrs	Ea	1.000					
802306	0 - 10 BPM Computerized Blender, 1st 4 Hrs	Ea	1.000					
810010	Treatment Van, (WINFRAC Data Monitoring or Similar)	Job	1.000					
820035	Unihib G	Gal	0.250					
820505	LEB 10X - Lquid Enzyme Breaker	Qts	4.000					
820955	Cla-Chek G	Gal	8.000					
821125	Unilink 8.5 Crosslinker (Borate)	Gal	11.000					
822235	Unigel 19 XL	Lb	200.000					
822565	Iron Control - A (EC6673A)	Gal	5.000					
822936	NE-90G	Gal	2.000					
823805	Supersurf, Surfactant (Non-Ionic)	Gal	11.000					
825030	15% HCl Acid, Area 1	Gal	250.000					
833000	20-40 mesh White Sand, Area 1	CWT	139.000					
837000	Proppant Pumping Charge, 20/40 mesh or smaller	CWT	139,000					
			1					
					1			
				L				
				1				
	Mileage Calculation Section	Unit of Measure	Quantity					
000000	Unit Mileage Charge Trucks and Vans (Except Bulk Units), Per Unit Mile	Mi		T				
800000	One mileage onarge tracks and variete except bonk onto 11 or other mile	UNITS						
100			1					
800070	Proppant and Bulk Delivery Charges, Per Ton Mile	TM						
		Loaded Total Miles						
		Miles						
860050	Cement Delivery Charge	TM						
000000	Committee Delivery Criticizes	Loaded Total		1 V				
		Miles		1 4				
ommente:								
omments:				L				
		4 12.0.0 17.20						
	X	Customer Rep	resentative:					
	CUSTOMER AUTHORIZED AGENT SIGNATURE	UWS Authorize	ed Agent:					
		Date:						
		Date.						

Version: 12-01-2014

Received Office of Oil & Gas

JAN 26 2015

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