WR-35 Rev. 8/23/13

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 033 5791	County HARRISON	District TEN MIL	E
Quad SALEM 7.5'	Pad Name W.B. CARPENT	Field/Pool Name	WOLF SUMMIT
Farm name JUNKINS, EARL & BEL	-	Well Number 25	
Operator (as registered with the OOG)	H.G. ENERGY LLC		
Address 5260 DuPONT ROAD	O: PARKERSBL	IRG State WV	Zip 26101
Address 3200 Dur ONT NOAD	City 171111211000	State	Zip
Landing Point of Curve No.	Attach an as-drilled plat, profi orthing 4,347,683 M orthing 4,347,639 M	Easting <u>542,416 M</u> Easting	
Bottom Hote 14	Jumg		
Elevation (ft) 1,307' GL	Type of Well ■New □ B	Existing Type of Repo	rt □Interim BFinal
		Vertical Depth Type	□ Deep ■ Shallow
Type of Operation □ Convert □ De	epen 🖪 Drill 🗆 Plug Back	□ Redrilling □ Rework	□ Stimulate
Well Type ☐ Brine Disposal ☐ CBM	□ Gas ■ Oil □ Secondary Rec	covery - Solution Mining -	Storage 🗆 Other
Type of Completion ■ Single □ Mult Drilled with □ Cable ■ Rotary	ple Fluids Produced 🗆 Brir	ne □Gas □ NGL ■ Oil	□ Other
Drilling Media Surface hole Air Production hole Air Mud Mud Type(s) and Additive(s) N/A		ntermediate hole ■ Air □ M	ud ■ Fresh Water □ Brine
8/20/13	D. 130	9/17/13 Date drillin	og ceased 9/19/13
Date permit issued 8/29/13			ig ccased
Date completion activities began		npletion activities ceased	
Verbal plugging (Y/N) N	ate permission granted	Granted by	
Please note: Operator is required to sul	omit a plugging application within		
Freshwater depth(s) ft	None Open mir	ne(s) (Y/N) depths	Received
Salt water depth(s) ft 13	800' Void(s) e	ncountered (Y/N) depths	N
Coal depth(s) ft 696'-	703' Cavern(s	encountered (Y/N) depths	1 A N - 1 A 1 1 2014
Is coal being mined in area (Y/N)	N Suverings	·	
15 coal being mined in area (1714)		w	Offic&edi@WathbyGas / Dept. of Environmental Protection

Rev. 8/23/13										
API 47- 033	_ 5791	Farm n	ame_JU	INKINS, E	EARL &	BELVA	We	ll numb	er_251	
CASING STRINGS	Hole Size	Casing Size	De	pth	New or Used	Grade wt/ft		Basket Depth(s)		cement circulate (Y/ N) ovide details below*
Conductor	12 1/4"	11 5/8"	30	·	Used		LS			Sand In
Surface	8 3/4"	7"	80	5'	New		L\$	64	,	Y
Coal										
Intermediate 1										
Intermediate 2										*
Intermediate 3										
Production	6 1/2"	4 1/2"	3148	3.25'	New		-55			Υ
Tubing										<u> </u>
Packer type and d	epth set		<u> </u>			<u> </u>		l		
CEMENT DATA Conductor	Class/Type of Cement	Numb of Saci		Slurry wt (ppg)		/ield	Volumo	:	Cement Top (MD)	WOC (hrs)
Surface	Dec Mark	200		45.0	 	140	000		Curfoss	
Coal	Reg Neat	200		15.6		1.18	236		Surface	8
Intermediate 1							_			+
Intermediate 2										
Intermediate 3		 			-					
Production	50.50 B	200/0		44 0/44 0	12	7/0.00	DE 4/00	_	24'	8
Tubing	50:50 Pozmix/ Ecor	o 200/9	' 	14.2/11.8	1.2	7/2.93	254/26	+		•
Drillers TD (fi Deepest forma Plug back pro	tion penetrated Fif	h Sand				D (ft) 319 to (ft) N/A				
Kick off depth	(ft) ^{830'}									-
Check all wire	eline logs run	■ caliper ■ neutron	≜ der		deviat de gamma	ed/directi a ray		inductio tempera		onic
Well cored	⊒Yes ■ No	Conventi	onal	Sidewal	1	W	ere cutting	gs collec	ted ■ Yes	□ No
	HE CENTRALIZI			SED FOR I	EACH C	ASING S	TRING _			
				_						_
WAS WELL	COMPLETED AS	SHOT HOL	Е о Ү	es ■ Ne	o DI	ETAILS		F	lece	ived
WAS WELL	COMPLETED OP	EN HOLE?	□ Yes	₿ No	DET.	AILS _	-		JAN 2 1	2014
WERE TRAC	ERS USED _ T Y	es A No	TYP	E OF TRA	CER(S)	USED		WV Der	Office of Oil	and Gas

API 47- 033 - 5791 Farm name JUNKINS, EARL & BELVA Well number 251

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	10/1/13	3016'	3028'	48	Fifth Sand
					
-					
\vdash					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	10/7/13	10	1712	2639	1678	10,000	250	
-								
	_					-		
				1	· · · · · · · · · · · · · · · · · · ·			
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L	1							

Please insert additional pages as applicable.

API 47- 033	_ 5791	Farm	_{name} JUNKIN	S, EARL	& B	ELVA		_Well r	number	251			
PRODUCING I	FORMATION	(<u>S)</u> _	<u>DEPTHS</u>										
Fifth Sand		<u>:</u>	3002'-3017'	_TVD	301	4'-3029'		_ MD					
								_					
								_					
Please insert ad	ditional pages	as applicable.											
GAS TEST	□ Build up	□ Drawdown	□ Open Flow		OIL	TEST	□ Flo	ow E	Pump				
SHUT-IN PRES	SSURE Sur	face	_psi Botto	m Hole		psi	I	OURAT	TION C	OF TEST	·	hrs	;
OPEN FLOW		Oil fnd I	NGL bpd	hnd	Wa	ter br	nd	GAS M □ Estin	1EASU	JRED B	Y ice i	n Pilot	
		.pu		. opu _		°		o bour		2 01111		21.1100	
LITHOLOGY/	ТОР		TOP	BOTTOM		D.D.O.D.	nn n c			DECORD		mim1/431F	
FORMATION	DEPTH IN FT		DEPTH IN FT	DEPTH IN MD	FT						-	GAS, H ₂ S	
Sand/Shale	NAME TVD 0	TVD 696	MD 0	696	T	TIPEO	FFLU	ID (FRE	SHWAI	EK, BKIN	E, OIL,	<u>UA3, 1123</u>	, EIC)
Pittsburgh Coal	696	703	696	703	1						_		
Sand/Shale	703	2044	703	2050									
Big Lime	2044	2122	2050	2129									_
Big Injun	2122	2184	2129	2190									
Shale	2184	2593	2190	2602									
Fifty Foot	2593	2622	2602	2632									-
Shale	2622	2684	2632	2695									
Sand	2684	2839	2695	2850									
Shale	2839	3002	2850	3014									
Fifth Sand	3002	3017	3014	3029		D	rilled c	direction	al S 8.7	degrees	E a dista	ance of 21	18'
Shale	3017	3192	3029	3204									
TD	3192		3204										
Please insert ad	ditional pages	as applicable.											
Drilling Contra	ctor Decker Dri	illing											
Address 11565	State Route 676		City	Vincent				State	ОН	Zip _	45784		
Logging Compa	any Weatherfor	d International											
Address 777 No	rth River Avenue		City	Weston				State	W\	le'c	26452	vec	
Cementing Con	_{npany} Baker H	ughes											
Address 2228 P	hilippi Pike		City	Clarksburg	9		_	State	wv	JÆip.	26301	<u> </u>	
Stimulating Co	mpany Unive	rsal Services Inc	·		_								
Address 2489 B			City	Wooster						_Officia o			
Please insert ad	ditional pages	as applicable.							WV De	ept. of En	vironme	ental Prote	ection
Completed by	Roser	Held			_	Teleph	one _	30	4-	420		1107	_
Signature	In He	10		opcoxo	رم	m	50		Date _	11/25	13	_	
Submittal of Hy	/ ydraulic Fractu	ring Chemical I	Disclosure Info	rmation	At	tach cop	y of	FRACI	FOCUS	S Registi	у		

HG Energy, LLC

Harrison County, West Virginia W.B. Carpenter # 251 W.B. Carpenter #251

Wellbore #1

Design: Wellbore #1

Survey Report - Geographic

07 January, 2014

Received

JAN 2 1 2014



Survey Report - Geographic



Company:

HG Energy, LLC

Project:

Harrison County, West Virginia

Site:

W.B. Carpenter # 251

Well:

W.B. Carpenter #251

Wellbore: Design:

Wellbore #1 Wellbore #1 Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Database:

Well W.B. Carpenter #251

WELL @ 1315.0usft (Decker #6)

WELL @ 1315.0usft (Decker #6) Grid

Minimum Curvature

EDM 5000.1 Single User Db

Project

Harrison County, West Virginia

Map System: Geo Datum:

Universal Transverse Mercator NAD83 West Virginia - HARN

Map Zone:

Zone 17N (84 W to 78 W)

System Datum:

Mean Sea Level

Site

W.B. Carpenter # 251

Site Position: From:

Lat/Long

Northing: Easting:

14,263,995.79 usft

1,779,525.51 usft

Latitude: Longitude: 39° 16' 38.600 N

80° 30' 30.300 W

Position Uncertainty:

Slot Radius:

13-3/16 "

Grid Convergence:

0.31 °

Well

Wellbore

W.B. Carpenter #251

Well Position

Position Uncertainty

+N/-S +E/-W 0.0 usft 0.0 usft 0.0 usft

0.0 usft

Northing: Easting:

Wellhead Elevation:

12/11/2013

0.0

14,263,995.79 usft 1,779,525.51 usft

usft

Latitude: Longitude: Ground Level:

39° 16' 38,600 N 80° 30' 30.300 W

0.0

1,307.0 usft

Wellbore #1

Magnetics **Model Name**

Sample Date

Declination (°)

Dip Angle (°)

Field Strength

(nT)

52,317

Design

Wellbore #1

Audit Notes: Version:

1.0

Phase:

IGRF2010

ACTUAL

Tie On Depth:

-8.64

66.82

Vertical Section:

Depth From (TVD) (usft)

+N/-S (usft) 0.0 +E/-W (usft)

0.0

Direction (°)

111.63

Survey Program

12/11/2013

To From

805.0

(usft) (usft) Survey (Wellbore) **Tool Name**

DescriptionReceived

3,204.0 MWD (Wellbore #1)

Measured			Vertical			Мар	Мар	Office of Oil and	Gas
Depth (usft)	Inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	WV Dentitude Environmen	tal Protection Longitude
805.0	0.00	0.00	805.0	0.0	0.0	14,263,995.79	1,779,525.51	39° 16′ 38.600 N	80° 30' 30.300 W
TIE IN @	805' MD / 805	' TVD							
838.0	1.71	118.92	838.0	-0.2	0.4	14,263,995.56	1,779,525.95	39° 16' 38.598 N	80° 30' 30.295 V
868.0	2.02	122.92	868.0	-0.7	1.3	14,263,995.05	1,779,526.78	39° 16' 38.593 N	80° 30' 30.284 W
898.0	2.59	131.80	898.0	-1.5	2.2	14,263,994.31	1,779,527.73	39° 16' 38.585 N	80° 30' 30.272 W
928.0	3.52	140.02	927.9	-2.6	3.3	14,263,993.16	1,779,528.83	39° 16' 38.574 N	80° 30' 30.258 V
958.0	4.48	140.59	957.8	-4.2	4.6	14,263,991.55	1,779,530.16	39° 16' 38.558 N	80° 30' 30.241 W
988.0	4.92	139.80	987.7	-6.1	6.2	14,263,989.66	1,779,531.74	39° 16' 38.539 N	80° 30' 30.221 W
1,018.0	4.79	141.60	1,017.6	-8.1	7.8	14,263,987.69	1,779,533.35	39° 16' 38.519 N	80° 30' 30.201 W
1,048.0	5.01	136.72	1,047.5	-10.0	9.5	14,263,985.76	1,779,535.02	39° 16' 38.500 N	80° 30' 30.180 W
1,078.0	5.49	129.43	1,077.4	-11.9	11.5	14,263,983.89	1,779,537.03	39° 16' 38.482 N	80° 30' 30.154 W
1,108.0	6.42	119.23	1,107.2	-13.6	14.1	14,263,982.16	1,779,539.60	39° 16' 38.464 N	80° 30' 30.122 W

Survey Report - Geographic



Company:

HG Energy, LLC

Project:

Harrison County, West Virginia

Site: Well: W.B. Carpenter # 251 W.B. Carpenter #251

Wellbore:

Wellbore #1

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Wellbore #1

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Well W.B. Carpenter #251

WELL @ 1315.0usft (Decker #6)

WELL @ 1315.0usft (Decker #6)

Grid

Minimum Curvature

EDM 5000.1 Single User Db

Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
1,138.0	6.81	113.30	1,137.0	-15.2	17.2	14,263,980.64	1,779,542.70	39° 16' 38.449 N	80° 30' 30.082
1,168.0	6.59	107.81	1,166.8	-16.4	20.5	14,263,979.41	1,779,545.97	39° 16′ 38.437 N	80° 30' 30.041
1,198.0	6.42	105.70	1,196.6	-17.4	23.7	14,263,978.43	1,779,549.22	39° 16' 38.427 N	80° 30' 30.000
1,228.0	6.50	114.22	1,226.4	-18.5	26.9	14,263,977.28	1,779,552.39	39° 16' 38.415 N	80° 30' 29.959
1,258.0	6.59	123.80	1,256.3	-20.2	29.9	14,263,975.62	1,779,555.37	39° 16' 38.399 N	80° 30' 29.922
1,288.0	6.50	123.89	1,286.1	-22.1	32.7	14,263,973.72	1,779,558.21	39° 16' 38.380 N	80° 30' 29.886
1,318.0	6.28	122.53	1,315.9	-23.9	35.5	14,263,971.89	1,779,561.00	39° 16' 38.362 N	80° 30' 29.850
1,348.0	6.20	116.59	1,345.7	-25.5	38.3	14,263,970.28	1,779,563.83	39° 16′ 38.346 N	80° 30' 29.814
1,378.0	6.11	115.19	1,375.5	-26.9	41.2	14,263,968.88	1,779,566.72	39° 16' 38.332 N	80° 30' 29.778
1,408.0	5.89	116.90	1,405.4	-28.3	44.0	14,263,967.50	1,779,569.54	39° 16′ 38.318 N	80° 30' 29.742
1,438.0	6.11	118.31	1,435.2	-29.7	46.8	14,263,966.05	1,779,572.32	39° 16′ 38.303 N	80° 30' 29.707
1,468.0	6.11	119.41	1,465.0	-31.3	49.6	14,263,964.51	1,779,575.12	39° 16′ 38.288 N	80° 30' 29.67
1,498.0	6.02	119.01	1,494.9	-32.8	52.4	14,263,962.96	1,779,577.88	39° 16' 38.273 N	80° 30' 29.636
1,528.0	5.89	116.02	1,524.7	-34.3	55.1	14,263,961.52	1,779,580.64	39° 16′ 38.258 N	80° 30' 29.60°
1,558.0		115.89	1,554.5	-35.6	57.8	14,263,960.21	1,779,583.34	39° 16' 38.245 N	80° 30' 29.567
1,588.0		111.89	1,584.4	-36.7	60.4	14,263,959.07	1,779,585.91	39° 16' 38.234 N	80° 30' 29.534
1,618.0		110.71	1,614.3	-37.7	62.8	14,263,958.14	1,779,588.30	39° 16' 38.224 N	80° 30' 29.504
1,648.0		108.90	1,644.2	-38.5	65.0	14,263,957.34	1,779,590.49	39° 16' 38.216 N	80° 30' 29.47
1,678.0		106.22	1,674.1	-39.2	67.2	14,263,956.64	1,779,592.74	39° 16' 38.209 N	80° 30' 29.44
1,708.0		106.40	1,704.0	-39.9	69.8	14,263,955.88	1,779,595.32	39° 16' 38.202 N	80° 30' 29.41
1,738.0		107.01	1,733.8	-40.8	72.7	14,263,955.03	1,779,598.17	39° 16′ 38.193 N	80° 30' 29.37
1,768.0		111.32	1,763.7	-41.8	75.6	14,263,954.00	1,779,601.10	39° 16' 38.183 N	80° 30′ 29.34
1,798.0		112.60	1,793.5	-43.0	78.6	14,263,952.77	1,779,604.16	39° 16′ 38.170 N	80° 30' 29.30
1,828.0		108.60	1,823.3	-44.2	81.7	14,263,951.61	1,779,607.24	39° 16′ 38.159 N	80° 30' 29.26
1,858.0		103.19	1,853.2	-45.0	84.7	14,263,950.75	1,779,610.23	39° 16′ 38.150 N	80° 30' 29.22
1,888.0		105.30	1,883.0	-45.8	87.7	14,263,950.00	1,779,613.19	39° 16′ 38.143 N	80° 30' 29.18
1,918.0		114.40	1,912.8	-46.9	90.6	14,263,948.93	1,779,616.13	39° 16' 38.132 N	80° 30' 29.15
1,948.0		121.82	1,942.7	-48.4	93.5	14,263,947.37	1,779,619.04	39° 16' 38.116 N	80° 30' 29.11
1,978.0		121.30	1,972.5	-50.2	96.5	14,263,945.55	1,779,622.00	39° 16' 38.098 N	80° 30' 29.07
2,008.0			2,002.3	-52.0	99.4	14,263,943.79	1,779,624.89	39° 16' 38.081 N	80° 30' 29.03
2,038.0			2,032.1	-53.6	102.2	14,263,942.15	1,779,627.71	39° 16' 38.064 N	80° 30' 29.00
2,068.0			2,061.9	-55.2	105.0	14,263,940.56	1,779,630.53	39° 16′ 38.048 N	80° 30' 28.96
2,000.0			2,091.7	-56.8	107.8	14,263,938.99	1,779,633.36	39° 16' 38.033 N	80° 30' 28.93
2,128.0			2,121.6	-58.4	110.7	14,263,937.43	1,779,636.22	39° 16' 38.017 N	80° 30' 28.89
2,158.0			2,151.4	-60.0	113.6	14,263,935.83	1,779,639.07	39° 16' 38.001 N	80° 30' 28.86
2,188.0			2,181.2	-61.6	116.3	14,263,934.22	1,779,641.85	39° 16' 37.985 N	80° 30' 28.82
2,188.0			2,211.1	-63.1	119.0	14,263,932.72	1,779,644.51	39° 16' 37.970 N	80° 30' 28.79
2,248.0			2,240.9	-64.3	121.5	14,263,931.46	1,779,647.00	39° 16' 37.957 N	80° 30' 28.75
2,248.0			2,270.8	-65.5	124.0	14,263,930.34	1,779,649.48	39° 16' 37.946 N	80° 30' 28.72
2,308.0			2,300.7	-66.6	126.6	14,263,929.19	1,779,652.15	39° 16' 37.935 N	80° 30' 28.69
2,338.0			2,330.5	-67.9	129.4	14,263,927.94	1,779,654.94	39° 16' 37.922 N	80° 30' 28.65
			2,360.3	-69.1	132.2	14,263,926.68	1,779,657.70	39° 16' 37.910 N	80° 30' 28.62
2,368.0		100000000000000000000000000000000000000	2,390.2	-70.3	134.8	14,263,925.54	1,779,660.29	39° 16' 37.898 N	80° 30' 28.59
2,398.0	Contract of the contract of th		2,420.1	-71.2	137.2	14,263,924.60	1,779,662.69	39° 16' 37.889 N	80° 30' 28.56
2,428.0		State of the state	2,450.0	-72.0	139.6	14,263,923.79	1,779,665.15	39° 16' 37.881 N	80° 30' 28.52
2,458.0			2,479.8	-72.9	142.4	14,263,922.92	1,779,667.95	39° 16' 37.872 N	80° 30' 28.49
2,488.0			2,509.6	-74.1	145.7	14,263,921.71	1,779,671.25	39° 16' 37.860 N	80° 30' 28.45
2,518.0			2,539.4	-75.7	149.4	14,263,920.06	1,779,674.89	39° 16' 37.843 N	80° 30' 28.40
2,548.0			2,569.1	-77.5	153.0	14,263,918.30	1,779,678.56	39° 16' 37.826 N	80° 30' 28.35
2,578.			2,598.8	-79.1	156.6	14,263,916.69	1,779,682.14	39ª 16' 37.809 N	80° 30' 28.3
2,608.			2,628.6	-80.5	160.1	14,263,915.27	1,779,685.65	39 16/37.795 N	80° 30' 28.26
2,638.			2,658.4	-81.7	163.5	14,263,914.09	1,779,689.03	39° 16′ 37.783 N	80° 30' 28.22
2,668.				-82.7	166.8	14,263,913.09	1,779,692.28	39° 16' 37.773 N	80° 30' 28.18
2,698.				-83.6	169.9	14,263,912.20	1,779,695.45	39° 16' 37.764 N	80° 30' 28.14
2,728. 2,758.				-84.4	173.1	14,263,911.38	1,779,698.61	39° 16' 37.756 N	80° 30' 28.10

Survey Report - Geographic



Company:

HG Energy, LLC

Project:

Harrison County, West Virginia

Site: Well: W.B. Carpenter # 251 W.B. Carpenter #251

Wellbore: Design: Wellbore #1 Wellbore #1 Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Database:

Well W.B. Carpenter #251

WELL @ 1315.0usft (Decker #6)

WELL @ 1315.0usft (Decker #6)

Grid

Minimum Curvature

EDM 5000.1 Single User Db

Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
2,788.0	6.50	103.81	2,777.6	-85.2	176.3	14,263,910.57	1,779,701.85	39° 16' 37.748 N	80° 30' 28.063 W
2,818.0	6.42	103.02	2,807.5	-86.0	179.6	14,263,909.79	1,779,705.13	39° 16' 37.740 N	80° 30' 28.021 W
2,848.0	6.42	100.60	2,837.3	-86.7	182.9	14,263,909.10	1,779,708.42	39° 16' 37.733 N	80° 30' 27.979 W
2,878.0	6.28	95.72	2,867.1	-87.2	186.2	14,263,908.63	1,779,711.70	39° 16' 37.728 N	80° 30' 27.938 W
2,908.0	6.02	92.43	2,896.9	-87.4	189.4	14,263,908.40	1,779,714.90	39° 16' 37.726 N	80° 30' 27.897 W
2,938.0	5.58	90.10	2,926.8	-87.5	192.4	14,263,908.33	1,779,717.93	39° 16' 37.725 N	80° 30' 27.858 W
2,968.0	5.32	86.01	2,956.6	-87.4	195.3	14,263,908.43	1,779,720.78	39° 16' 37.726 N	80° 30' 27.822 W
2,998.0	4.92	84.21	2,986.5	-87.1	197.9	14,263,908.65	1,779,723.45	39° 16' 37.728 N	80° 30' 27.788 W
3,023.0	4.70	81.31	3,011.4	-86.9	200.0	14,263,908.92	1,779,725.52	39° 16' 37.730 N	80° 30' 27.762 W
3,058.0	4.39	81.22	3.046.3	-86.5	202.8	14,263,909.34	1,779,728.27	39° 16' 37.734 N	80° 30' 27.727 W
3,088.0	4.09	78.63	3,076.2	-86.1	204.9	14,263,909.72	1,779,730.45	39° 16' 37.738 N	80° 30' 27.699 W
3,118.0	3.78	75.81	3,106.1	-85.6	206.9	14,263,910.18	1,779,732.46	39° 16' 37.742 N	80° 30' 27.673 W
3,148.0	3.69	75.02	3,136.1	-85.1	208.8	14,263,910.67	1,779,734.35	39° 16' 37.747 N	80° 30' 27.649 V
3,204.0	3.69	75.02	3,192.0	-84.2	212.3	14,263,911.60	1,779,737.83	39° 16' 37.756 N	80° 30' 27.605 V

Design Annota	ntions				
	Measured	Vertical	Local Coo	rdinates	
	Depth (usft)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment
	3,204.0	3,192.0	-84.2	212.3	TD @ 3204' MD / 3192' TVD

Checked By:	Approved By:	Date:	

Received

JAN 2 1 2014

HG Energy, LLC

Harrison County, West Virginia W.B. Carpenter # 251 W.B. Carpenter #251

Wellbore #1

Survey: MWD

DDC Survey Report

11 December, 2013

Received

JAN 2 1 2014





I Larry Wright, certify that I am employed by The Appalachian Directional Drilling Company (ADC). That I did on the day(s) of 9/17/13 thru 9/18/13 conduct or supervise the taking of a MWD Survey from a depth of 805 feet to a depth of 3204 feet, that the data is true, correct, complete and within the limitations of the tool as set forth by The Appalachian Directional Drilling Company (ADC).; that I am authorized and qualified to make this report; that this survey was conducted at the request of HG Energy, LLC for the W.B. Carpenter #251 API No.47-033-05791 in Harrison, County WV; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by The Appalachian Directional Drilling Company (ADC).

Larry Wright

Digitally signed by Larry Wright DN: cn=Larry Wright, o=The Directional Drilling Company, ou=GM of Guidance Services, email=larryw@directionaldrillers.co m, c=US Date: 2013.12.12 16:14:08-06'00'

Received

JAN 2 7 2014

Survey Report



Company:

HG Energy, LLC

Project:

Harrison County, West Virginia

Site: Well: W.B. Carpenter # 251 W.B. Carpenter #251

Wellbore:

Design:

Wellbore #1 Wellbore #1

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference:

Survey Calculation Method:

Database:

Well W.B. Carpenter #251

WELL @ 1315.0usft (Decker #6)

WELL @ 1315.0usft (Decker #6)

Grid

Minimum Curvature

EDM 5000.1 Single User Db

Project

Harrison County, West Virginia

Map System: Geo Datum:

Universal Transverse Mercator NAD83 West Virginia - HARN

Map Zone:

Zone 17N (84 W to 78 W)

System Datum:

Mean Sea Level

W.B. Carpenter # 251 Site

Site Position:

From:

Lat/Long

+N/-S

+E/-W

Northing: Easting:

14,263,995.79 usft 1,779,525.51 usft Latitude:

Longitude:

39° 16' 38.600 N

80° 30' 30.300 W

Position Uncertainty:

0.0 usft

Slot Radius:

13-3/16 "

Grid Convergence:

0.31 °

Well

Well Position

W.B. Carpenter #251

0.0 usft 0.0 usft

Northing:

14,263,995.79 usft 1,779,525.51 usft

-8.64

Latitude: Longitude: 39° 16' 38.600 N

Position Uncertainty

0.0 usft

Easting: Wellhead Elevation:

12/11/2013

usft

Ground Level:

80° 30' 30.300 W 1,307.0 usft

Wellbore #1 Wellbore

Model Name Magnetics

Sample Date

Declination (°)

Dip Angle (°)

Field Strength

(nT) 52,317

Design

Wellbore #1

Audit Notes: Version:

1.0

Phase:

IGRF2010

ACTUAL

Tie On Depth:

0.0

0.0

Vertical Section:

Depth From (TVD) (usft)

0.0

+N/-S (usft)

0.0

+E/-W (usft)

66.82

Direction (°)

111.63

Survey Program

12/11/2013 Date

To

805.0

(usft) Survey (Wellbore)

Tool Name

Description

(usft)

From

3,204.0 MWD (Wellbore #1)

S	u	rv	e	У	

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
TIE IN @ 805	' MD / 805' TVD								
805.0	0.00	0.00	805.0	0.0	0.0	0.0	0.00	0.00	0.0
838.0	1.71	118.92	838.0	-0.2	0.4	0.5	5.18	5.18	0.0
868.0	2.02	122.92	868.0	-0.7	1.3	1,5	1.12		13.3
898.0	2.59	131.80	898.0	-1.5	2.2	2.6	iece	IVe ¹⁰	29.6
928.0	3.52	140.02	927.9	-2.6	3.3	4.1	3.42	3.10	27.4
958.0	4.48	140.59	957.8	-4.2	4.6	5.9	3.20	3.20	1.9
988.0	4.92	139.80	987.7	-6.1	6.2	8.0	JAN 1.48	2014 1.47	-2.6
1,018.0	4.79	141.60	1,017.6	-8.1	7.8	10.3	0.67	-0.43	6.0
1,048.0	5.01	136.72	1,047.5	-10.0	9.5	12.5	1.57	0.73	-16.2
.,							Office of Oil a	and Gas	

Survey Report



Company:

HG Energy, LLC

Project:

Harrison County, West Virginia

Site: Well: W.B. Carpenter # 251 W.B. Carpenter #251

Wellbore: Design:

Wellbore #1 Wellbore #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method:

Database:

Well W.B. Carpenter #251

WELL @ 1315.0usft (Decker #6)

WELL @ 1315.0usft (Decker #6)

Grid

Minimum Curvature

EDM 5000.1 Single User Db

!									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,078.0	5.49	129.43	1,077.4	-11.9	11.5	15.1	2.74	1.60	-24.30
1,108.0	6.42	119.23	1,107.2	-13.6	14.1	18.1	4.68	3.10	-34.00
1,138.0	6.81	113.30	1,137.0	-15.2	17.2	21.6	2.62	1.30	-19.77
1,168.0	6.59	107.81	1,166.8	-16.4	20.5	25.1	2.26	-0.73	-18.30
1,198.0	6.42	105.70	1,196.6	-17.4	23.7	28.4	0.98	-0.57	-7.03
1,228.0	6.50	114.22	1,226.4	-18.5	26.9	31.8	3.20	0.27	28.40
1,258.0	6.59	123.80	1,256.3	-20.2	29.9	35.2	3.65	0.30	31.93
1,288.0	6.50	123.89	1,286.1	-22.1	32.7	38.5	0.30	-0.30	0.30
1,318.0	6.28	122.53	1,315.9	-23.9	35.5	41.8	0.89	-0.73	-4.53
1,348.0	6.20	116.59	1,345.7	-25.5	38.3	45.0	2.17	-0.27	-19.80
1,378.0	6.11	115.19	1,375.5	-26.9	41.2	48.2	0.58	-0.30	-4.67
1,408.0	5.89	116.90	1,405.4	-28.3	44.0	51.4	0.94	-0.73	5.70
1,438.0	6.11	118.31	1,435.2	-29.7	46.8	54.5	0.88	0.73	4.70
1,468.0	6.11	119.41	1,465.0	-31.3	49.6	57.6	0.39	0.00	3.67
1,498.0	6.02	119.01	1,494.9	-32.8	52.4	60.8	0.33	-0.30	-1.33
1,528.0	5.89	116.02	1,524.7	-34.3	55.1	63.9	1.12	-0.43	-9.97
1,558.0	5.58	115.89	1,554.5	-35.6	57.8	66.9	1.03	-1.03	-0.43
1,588.0	5.19	111.89	1,584.4	-36.7	60.4	69.7	1.80	-1.30	-13.33
1,618.0	4.61	110.71	1,614.3	-37.7	62.8	72.2	1.96	-1.93	-3.93
1,648.0	4.31	108.90	1,644.2	-38.5	65.0	74.6	1.10	-1.00	-6.03
1,678.0	4.70	106.22	1,674.1	-39.2	67.2	76.9	1.48	1.30	-8.93
1,708.0	5.58	106.40	1,704.0	-39.9	69.8	79.6	2.93	2.93	0.60
1,738.0	5.80	107.01	1,733.8	-40.8	72.7	82.6	0.76	0.73	2.03
1,768.0	6.11	111.32	1,763.7	-41.8	75.6	85.7	1.81	1.03	14.37
1,798.0	6.50	112.60	1,793.5	-43.0	78.6	89.0	1.38	1.30	4.27
1,828.0	6.11	108.60	1,823.3	-44.2	81.7	92.3	1.96	-1.30	-13.33
1,858.0	5.80	103.19	1,853.2	-45.0	84.7	95.4	2.14	-1.03	-18.03
1,888.0	5.89	105.30	1,883.0	-45.8	87.7	98.4	0.78	0.30	7.03
1,918.0	6.11	114.40	1,912.8	-46.9	90.6	101.5	3.25	0.73	30.33
1,948.0	6.59	121.82	1,942.7	-48.4	93.5	104.8	3.17	1.60	24.73
1,978.0	6.68	121.30	1,972.5	-50.2	96.5	108.2	0.36	0.30	-1.73
2,008.0	6.28	121.30	2,002.3	-52.0	99.4	111.5	1.33	-1.33	0.00
2,038.0	6.20	119.10	2,032.1	-53.6	102.2	114.8	0.84	-0.27	-7.33
2,068.0	6.20	119.72	2,061.9	-55.2	105.0	118.0	0.22	0.00	2.07
2,098.0	6.20	118.40	2,091.7	-56.8	107.8	121.2	0.48	0.00	-4.40
2,128.0	6.28	118.79	2,121.6	-58.4	110.7	124.4	0.30	0.27	1.30
2,158.0	6.20	119.80	2,151.4	-60.0	113.6	127.7	0.45	-0.27	3.37
2,188.0	6.11	120.51	2,181.2	-61.6	116.3		0.39		2.37
2,218.0	5.58	118.09	2,211.1	-63.1	119.0	- 1			-8.07
2,248.0	5.10	115.50	2,240.9	-64.3	121.5	136.6	1.79	-1.60	-8.63
2,278.0	5.32	113.12	2,270.8	-65.5	124.0		1.03	2014 0.73	-7.93
2,308.0	5.80	113.43	2,300.7	-66.6	126.6		JAN 1.60		1.03
2,338.0	5.89	114.71	2,330.5	-67.9	129.4	145.3	0.53	0.30	4.27
2,368.0	5.71	114.62	2,360.3	-69.1	132.2	148.4	0.60	-0.60	-0.30

Office of Oil and Gas

Survey Report



Company:

HG Energy, LLC

Project:

Harrison County, West Virginia

Site: Well: W.B. Carpenter # 251 W.B. Carpenter #251

Wellbore: Design:

Wellbore #1 Wellbore #1

Local Co-ordinate Reference:

TVD Reference:

MD Reference:

North Reference: Survey Calculation Method:

Database:

Well W.B. Carpenter #251

WELL @ 1315.0usft (Decker #6)

WELL @ 1315.0usft (Decker #6)

Grid

Minimum Curvature

EDM 5000.1 Single User Db

Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
2,398.0	5.10	112.60	2,390.2	-70.3	134.8	151.2	2.13	-2.03	-6.73
2,428.0	4.79	110.09	2,420.1	-71.2	137.2	153.8	1.26	-1.03	-8.37
2,458.0	5.10	106.53	2,450.0	-72.0	139.6	156.3	1.45	1.03	-11.87
2,488.0	6.11	107.81	2,479.8	-72.9	142.4	159.3	3.39	3.37	4.27
2,518.0	7.38	112.20	2,509.6	-74.1	145.7	162.8	4.57	4.23	14.63
2,548.0	7.91	116.33	2,539.4	-75.7	149.4	166.8	2.54	1.77	13.77
2,578.0	7.69	114.93	2,569.1	-77.5	153.0	170.8	0.97	-0.73	-4.67
2,608.0	7.38	113.43	2,598.8	-79.1	156.6	174.8	1.22	-1.03	-5.00
2,638.0	7.12	110.53	2,628.6	-80.5	160.1	178.5	1.50	-0.87	-9.67
2,668.0	6.59	107.81	2,658.4	-81.7	163.5	182.1	2.07	-1.77	-9.07
2,698.0	6.42	106.53	2,688.2	-82.7	166.8	185.5	0.74	-0.57	-4.27
2,728.0	6.20	104.82	2,718.0	-83.6	169.9	188.8	0.96	-0.73	-5.70
2,758.0	6.28	104.20	2,747.8	-84.4	173.1	192.0	0.35	0.27	-2.07
2,788.0	6.50	103.81	2,777.6	-85.2	176.3	195.3	0.75	0.73	-1.30
2,818.0	6.42	103.02	2,807.5	-86.0	179.6	198.7	0.40	-0.27	-2.63
2,848.0	6.42	100.60	2,837.3	-86.7	182.9	202.0	0.90	0.00	-8.07
2,878.0	6.28	95.72	2,867.1	-87.2	186.2	205.2	1.86	-0.47	-16.27
2,908.0	6.02	92.43	2,896.9	-87.4	189.4	208.3	1.46	-0.87	-10.97
2,938.0	5.58	90.10	2,926.8	-87.5	192.4	211.1	1.66	-1.47	-7.77
2,968.0	5.32	86.01	2,956.6	-87.4	195.3	213.7	1.56	-0.87	-13.63
2,998.0	4.92	84.21	2,986.5	-87.1	197.9	216.1	1.44	-1.33	-6.00
3,023.0	4.70	81.31	3,011.4	-86.9	200.0	218.0	1.31	-0.88	-11.60
3,058.0	4.39	81.22	3,046.3	-86.5	202.8	220.3	0.89	-0.89	-0.26
3,088.0	4.09	78.63	3,076.2	-86.1	204.9	222.2	1.19	-1.00	-8.63
3,118.0	3.78	75.81	3,106.1	-85.6	206.9	223.9	1.22	-1.03	-9.40
3,148.0	3.69	75.02	3,136.1	-85.1	208.8	225.5	0.35	-0.30	-2.63
TD @ 3204'	MD / 3192' TVD								
3,204.0	3.69	75.02	3,192.0	-84.2	212.3	228.4	0.00	0.00	0.00

Survey Annotations				
Measured	Vertical	Local Coor	dinates	
Depth	Depth	+N/-S	+E/-W	Comment
(usft)	(usft)	(usft)	(usft)	
805.0	805.0	0.0	0.0	TIE IN @ 805' MD / 805' TVD
3,204.0	3,192.0	-84.2	212.3	TD @ 3204' MD / 3192' TVD

Checked By:	Approved By:	Receivate	

Office of Oil and Gas

W.B. Carpenter #251 Harrison County, West Virginia Q130777 & AM-13728 Design #1

Company Name: HG Energy, LLC W.B. Carpenter #251 Harrison County, West Virginia

Rig: Decker #6

Created By: TIFFANI MIZELL Date: 09/19/2013

M

WELL DETAILS: W.B. Carpenter #251 HV-5 +E/-W Northing Easting Latitude Longitude 0.0 0.0 284742.92 1714533.83 39*16*38.600 N 60*30*30.300 W

PROJECT DETAILS:



Azimuths to Grid North

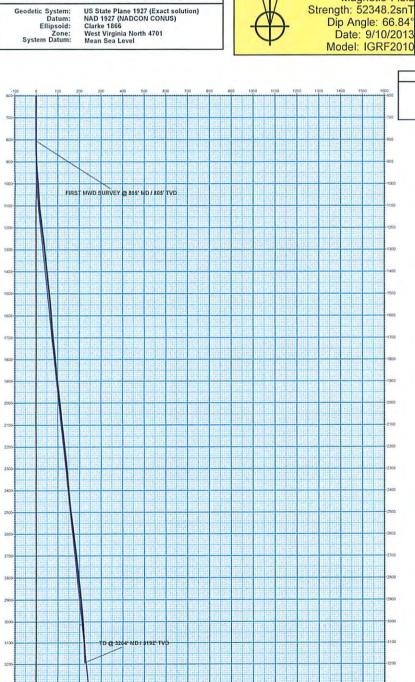
Correction: -7.99°

Magnetic Field Strength: 52348.2snT Dip Angle: 66.84° Date: 9/10/2013



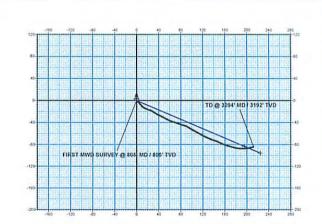
HG Energy

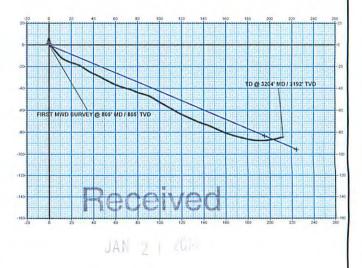
Name TVD +NE'S +E/-W Northing Easting Latitude Longitude -plan hits target center #2513014.5 -9.31 195.7 294559.78 1714729.50 39* 16* 37.800 N 80* 30* 27.800 W



Vertical Section at 113.02" (100 usft/in)

FIRST MWD SURVEY @ 805' MD / 805' TV TD @ 3204' MD / 3192' TVD



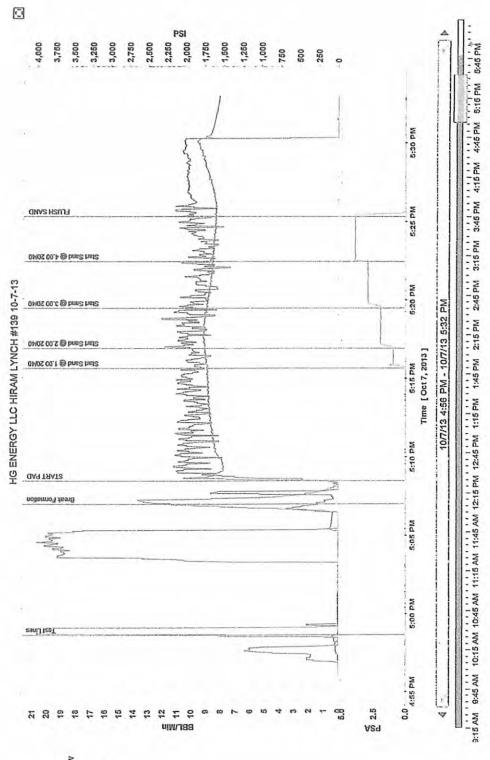




Field Ticket - (This is not an invoice)	End Date -			Project No.	Date -		
	Customer No.						
		5069					
6250 DUPONT RD	AFE / PO No.			Formation	5 32		
					Upper Devonlan		
PARKERSBURG, WV, 26101							
				-			
	Casing	New/Used	Size	From	То	Welght	
Wooster							
	Tubing						
			Arrived on Location		Left Location		
			Time	Date	Time	Date	
API#							
47-033-05791	Depth		Drilling Contractor		Max PSI Allowed		
Description	Unit of	Quantity	List	Gross	Item	Net Amount	
	Measure		Price'Unit	Amount	Discount		
Transport Delivery Charge (4 Hr Minimum), Per Hr	Hrs	4.000					
Proppant and Bulk Delivery Charges, Per Ton Mile	TM	350,000					
Minimum Pump Charge, <1500 HP, 1st 4 Hrs	Ea	1.000	<u> </u>				
	Ea	1.000					
	Ea	1.000					
	Job	1.000					
	Gal	0.500					
	Qts	2.750					
	Gal	1,600					
10 CV 17 W.							
Toppart angulg onlings, as to most of unions							
The state of the s							
		9					
					0.00%		
					0.00%		
Mileage Calculation Section	Unit of	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount	
Jnit Mileage Charge Trucks and Vans (Except Bulk Units), Per Unit Mile		-		-		-	
	UNIIS		iom (diy)				
			Later Date 2	and the second			
Proppant and Bulk Delivery Charges, Per Ton Mile	TM Lorded Total		\$2.60				
			Total Sacks				
				NEWS THE REST		In the last of the	
	The second second		\$2.20				
Compat Delivery Charne	TM		Total Loaded				
Cement Delivery Charge	Loaded Total						
Cement Delivery Charge			Weight (LBS)				
Cement Delivery Charge	Loaded Total						
Cement Delivery Charge	Loaded Total						
Cement Delivery Charge	Loaded Total	-					
Cement Delivery Charge	Loaded Total	1					
Cement Delivery Charge	Loaded Total	1					
Cement Delivery Charge	Loaded Total						
	Loaded Yotal Miles	resentative:	Welght(LBS)				
CUS VOMER AUTHORIZED AGENT SIGNATURE	Loaded Yotal Miles	resentative:	Welght(LBS)	2000	is const		
CUS YOMER ADTHORIZED AGENT SIGNATURE	Loaded Yotal Miles	resentative:	Welght(LBS)	Rece	ived		
CUS VOMER AUTHORIZED AGENT SIGNATURE	Loaded Total Miles Gustomer Repr	resentative:	Welght(LBS)	Rece	ived		
CUS YOMER ADTHORIZED AGENT SIGNATURE	Loaded Total Miles Gustomer Repr	resentative:	Welght(LBS)	Rece	ived		
CUS YOMER ADTHORIZED AGENT SIGNATURE	Loaded Total Miles Gustomer Repr	resentative:	Welght(LBS)	Rece	ived		
	PARKERSBURG, WV, 26101 Wooster Wooster W251 County: HARRISON Township: API # 47-033-05791 Description Transport Defivery Charge (4 Hr Minimum), Per Hr Proppant and Bulk Delivery Charges, Per Ton Mile Minimum Pump Charge, <1500 HP, 1st 4 Hrs 0 - 10 BPM Computerized Blender, 1st 4 Hrs Treat Ball Dropping Head Treatment Van, (WINFRAC Data Monitoring or Similar) Unhib G Lie B 10X - Lquid Enzyme Breaker Cof 116A, BACTERIACIDE Cla-Chek G Unlink 8.5 Crosslinker (Borato) Joigel 19 XL UE-90, Non-Emulsitier (Non-Ionic) 15% Iron Chek Acid 20-40 mesh White Sand, Area 1 Proppant Pumping Charge, 20/40 mesh or smaller Mileage Calculation Section Mileage Calculation Section Mileage Charge Trucks and Vans (Except Bulk Units), Per Unit Mile Proppant and Bulk Delivery Charges, Per Ton Mile	RG ENERGY LLC 6250 DUPONT RD AFE / PO No. PARKERSBURG, WV, 25101 PARKERSBURG, WV, 25101 Particle Casing Wooster Tubing #251 Open Hole County: HARRISON Perforations Perforations Perforations Perforations Perforations Depth Description Unit of Measure Fransport Delivery Charge (4 Hr Minimum), Per Hr Proppant and Bulk Delivery Charges, Per Ton Mile Minimum Pump Charge, 21500 HP, 1st 4 Hrs Ea D-10 BPM Computerized Blender, 1st 4 Hrs Ea Frac Ball Dropping Head Frestment Van, (WINFRAC Data Monitoring or Similer) Johab G LB 10x - Lquid Enzyme Breaker Caclothak G Jailank 8.5 Crosslinker (Borate) Joigel 19 XL LS-90, Non-Emulsilier (Non-Jonic) Gal Joigel 19 XL LS-90, Non-Emulsilier (Non-Jonic) Gal Co-40 mesh White Sand, Area 1 CWT Milleage Calculation Section Milleage Calculation Section Milleage Calculation Section Milleage Calculation Section Milleage Charge Trucks and Vans (Except Bulk Units), Per Unit Mile UNITS	RE ENERGY LLC Set Set	Rig ENERGY LLC 6250 DUPONT RD AFE / PO No.	RESIDENCY NO. FOR STATE OF THE	NG ENERGY LLC S889	

	allowed to the first	TREATM	ENT SI	JMMARY		
Customer Name:	H.G. ENERGY LLC			10	0/7/2013	
Well Name:	W.B. CARPENTER #2	251				
	PRESSURES IN PSI			CLEAN	VOLUMES IN GAL	
BREAKDOWN				TOP PERF TVD	PAD	
AVERAGE 1712	BTM PERF MD			BTM PERF TVD		
INSTANT	1678 5-MIN 1	1504 10-MIN	1424	TREATMENT	TTL VOL	
	HYDRAULIC HORSEPON	NER		RA	ATES IN B.P.M.	
USED				AVG TREATING	MAXIMUM	
DESCRIPTION OF J	ОВ		WATER SA	AND FRAC W N/2 ASSIST		

ESCRIPTION OF	F JOB	WATER	SAND FRAC W N/2 A	ASSIST	
Time	Rate (bpm)	Slurry Volume (gal)	Pressure (psi)	Description of Stage or Event	
16;54				SAFETY MEETING	
16;58				PU PUMPS	
16;59			4100	TEST LINES	
17;06	14	300 ACID/1889 H2O	VACUUM	PUMP ACID-LOAD HOLE	
17;11	1	1647	2639	BREAK	
17;12	10	1647	1670	EST RATE-START PAD	
17;16	10	4522	1730	SAND 1 PSA	
17;17	10.2	5070	1761	SAND 2PSA	
17;20	10	6150	1717	SAND 3 PSA	
17;23	9.6	7,200	1640	SAND 4 PSA	
17;25	10.7	8,480	1608	FLUSH SAND	
17;30	10.1	10,487	1678	COMPLETE JOB	
17;35			1504	5 MIN	
17;40			1424	10 MIN	
17;45			1368	15 MIN	
		Totals			
Sand	20/40		Sks		
Chemicals	Unigel 5F		Lbs		
Jileillioals	LEB 10X Breaker		Qts	,rgs,	
	SuperSurf		Gals	7.7	
	FloMax 50				
	Cla Chek		Gals	WELL SERVICES, INC.	
	Iron Sta IIC		Gals	WELL SERVICES, INC.	
	non our no				
				Received	
	450/ 1101		Gals		
	15% HCL		Odio	JAN 2 1 2014	



Density

II. III. Well Head PSA
Flow

III. III. Well Head Slurry Flow
Pressure

III. III. Well Head Pressure

Received

JAN