

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

PERMIT MODIFICATION APPROVAL

November 05, 2013

PDC MOUNTAINEER LLC POST OFFICE BOX 26 BRIDGEPORT, WV 26330

Re: Permit Modification Approval for API Number 3305744 , Well #: MAXWELL 6HM Changed azimuth

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Sincerely,

Gene Smith

Regulatory/Compliance Manager

Office of Oil and Gas

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS W.VA. CODE §22-6A - WELL WORK PERMIT APPLICATION

1) Well Operator	: PDC Mour	ntaineer LLC		494494839	Harrison	Union	Mount Clare 7.5'
			Operator ID	County	District	Quadrangle	
2) Operator's We	ll Number:	6 HM		W	ell Pad Nam	e: Maxwell	
3 Elevation, curr	ent ground	: 1462'	Ele	evation, proposed p	ost-construct	tion:	1459'
4) Well Type: (a	Other) If Gas:	Shallow Horizontal	Oil	Deep			
5) Existing Pad?	Yes or No:	No					
				ed Thicknesses and = 4514 psi calculated reserv		Pressure(s):	SDW 9151 13
100 feet into the internal 17) Describe frac	Cotal Vertical Measured Fresh Wate etermine Fresh Saltwater Depth to Post of the Mediate string of the Mediate string. Cotal Seam Depth to Post of the Mediate string of the Med	ral Depth: I Depth: I Depth: I Depth: I Depths: I Depths	Pepth: Re 628', 1261' 361', 540' I (coal mine, lary or adjacen orill & stimulate a ner sizers will be used contrade. nods in detail: to contain approximate	t to, active mine? w horizontal Marcellus well ntingent upon final log of well	Not Known. No following all State & Production string c	k Federal guideline ement will be at leas	
18) Total area to			•	oile area, pits, etc, (s road (acres):		Receive of oil and the of Environmental	Pived 2013 Gas Protection

20)

CASING AND TUBING PROGRAM

ТҮРЕ	Size	New or Used	Grade	Weight per ft.	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill -up (Cu. Ft.)
Conductor	20"	New	H-40	94#	65'	65'	Cement to Surface
Fresh Water	13 3/8"	New	J-55	54.5#	500'	500'	Cement to Surface
Coal							
Intermediate	9 5/8"	New	J-55	40#	2850'	2850'	Cement to Surface
Production	5 1/2"	New	P-110	20#	15,480'	15,480'	3241 minimum
Tubing							
Liners							

ТҮРЕ	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield
Conductor	20"	24"	0.756	1500	1	1.06
Fresh Water	13 3/8"	17 1/2"	0.66	1730	1	1.18
Coal						
Intermediate	9 5/8"	12 1/4"	0.704	3520	1	1.18
Production	5 1/2"	8.5"/8.75"	0.722	12,460	Н	1.18
Tubing						
Liners						

PACKERS

Kind:	Ren
Sizes:	elve.
Depths Set:	OEP 6

WV Dept. of Environmental Protection

Form WW-9 Of page **MAXWELL LEASE** WELL NO.'S 1HM - 6HM MAXWELL WELL NO.'S 1HM-6HM ASSOCIATED SEE MAXWELL SITE PLAN FOR COMPLETE DETAILS OF ACCESS ROAD, PIT, AND PAD DESIGNS. **SCALE: 1"=500"** TOPO SECTION OF USGS MOUNT CLARE 7.5' QUADRANGLE 1000 CADD. FILE:

