

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

PERMIT MODIFICATION APPROVAL

November 05, 2013

PDC MOUNTAINEER LLC POST OFFICE BOX 26 BRIDGEPORT, WV 26330

Re: Permit Modification Approval for API Number 3305743 , Well #: MAXWELL 5HM Changed bottom hole

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Sincerely,

Gene Smith

Regulatory/Compliance Manager

Office of Oil and Gas

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS W.VA. CODE §22-6A - WELL WORK PERMIT APPLICATION

1) Well Operator: PDC N	Mountaineer LLC	494494839	Harrison	Union	Mount Clare 7.5'
T) Well operator.		Operator ID	County	District	Quadrangle
2) Operator's Well Numb	oer: 5 HM	V	Vell Pad Nan	ne: Maxwell	
3 Elevation, current grou	Elevation, proposed	evation, proposed post-construction:			
4) Well Type: (a) Gas Other	Oil				
(b) If Gas:	: Shallow	Deep	1		
(-)	Horizontal				
5) Existing Pad? Yes or N	No: No				
		atad Thiologogog on	d Associated	Praccurá(c):	- TN
6) Proposed Target Form Marcellus Shale, 7600' TVD, App	ation(s), Depth(s), Anticip	oated Thicknesses an osi/ft = 4514 psi calculated reser	voir pressure.	riessure(s).	200
					915/15
7) Proposed Total Vertica	al Depth: 7600'				M *
8) Formation at Total Ve	•	ale			
9) Proposed Total Measu					
10) Approximate Fresh V	5 C C C C C C C C C C C C C C C C C C C	302', 369', 396', & 429'			
11) Method to Determine		Reported wells: 47-033-0477	5, 04559, 04575, 8	05556	
12) Approximate Saltwat	19				
13) Approximate Coal Se					
	to Possible Void (coal min	e karst other):	Not Known.		
	al seams tributary or adjac		No)	
16) Describe proposed w		a new horizontal Marcellus we	-		es.
	I be new casing. Centralizers will be used				
100 feet into the intermediate strin		oonlingent apon manager ma	<u> </u>		
Too leet into the intermediate out	ig. Comen in corn i grant				
17) Describe fracturing/s	stimulating methods in deta	ail:	10 000		
	minimum. Each stage to contain approx		40,000 pounds of sa	and.	
Frac additives, chemical names, a	and CAS #'s are provided on the next pag	je.			
18) Total area to be distu	urbed, including roads, stoo	ckpile area, pits, etc,	(acres):		
					17
19) Area to be disturbed	for well pad only, less acc	ess road (acres).			0,75
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20)

CASING AND TUBING PROGRAM

ТУРЕ	Size	New or Used	Grade	Weight per ft.	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill -up (Cu. Ft.)
Conductor	20"	New	H-40	94#	65'	65'	Cement to Surface
Fresh Water	13 3/8"	New	J-55	54.5#	500'	500'	Cement to Surface
Coal							
Intermediate	9 5/8"	New	J-55	40#	2850'	2850'	Cement to Surface
Production	5 1/2"	New	P-110	20#	15,481'	15,481'	3241 minimum
Tubing							
Liners							

ТҮРЕ	Size	Wellbore Diameter	<u>Wall</u> <u>Thickness</u>	Burst Pressure	Cement Type	Cement Yield
Conductor	20"	24"	0.756	1500	1	1.06
Fresh Water	13 3/8"	17 1/2"	0.66	1730	1	1.18
Coal						
Intermediate	9 5/8"	12 1/4"	0.704	3520	1	1.18
Production	5 1/2"	8.5"/8.75"	0.722	12,460	Н	1.18
Tubing						
Liners						

PACKERS

Kind:	
Sizes:	, 'Co.
Depths Set:	mann Sto Ve
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