



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Monday, July 31, 2017
WELL WORK PERMIT
Horizontal 6A / Fracture

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit approval for HILDRED UNIT 2H
47-033-05709-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief



Operator's Well Number: HILDRED UNIT 2H
Farm Name: CORDER, GERALD AND LOUELLA
U.S. WELL NUMBER: 47-033-05709-00-00
Horizontal 6A / Fracture
Date Issued: 7/31/2017

Promoting a healthy environment.

08/04/2017

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
2. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
3. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
4. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
5. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
6. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.
7. The entire well pad shall be bermed so as to prevent runoff from leaving the pad during drilling and completion operations, including a mountable berm at pad entrance.

WW-6B
(04/15)

API NO. 47-033 - 05709
OPERATOR WELL NO. Hildred Unit 2H
Well Pad Name: Existing Corder East Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 033-Harrison Union Big Isaac
Operator ID County District Quadrangle

2) Operator's Well Number: Hildred Unit 2H Well Pad Name: Existing Corder East Pad

3) Farm Name/Surface Owner: Corder, Gerald & Louella Public Road Access: CR 30/1

4) Elevation, current ground: 1405' Elevation, proposed post-construction: 1405'

5) Well Type (a) Gas Oil Underground Storage

Other

(b) If Gas Shallow Deep

Horizontal *SDW*

6) Existing Pad: Yes or No Yes

12/7/2016

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7469' TVD, Anticipated Thickness- 50 feet, Associated Pressure- 3200#

8) Proposed Total Vertical Depth: 7469' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 16,800' MD (*Please note: This well has been drilled. Actual Measured Depth is 16,460')

11) Proposed Horizontal Leg Length: 8795'

12) Approximate Fresh Water Strata Depths: 100'

13) Method to Determine Fresh Water Depths: Clark Unit 1H (API# 47-033-05710) on same pad

14) Approximate Saltwater Depths: 797', 900', 1454'

15) Approximate Coal Seam Depths: 595', 666', 883'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

WW-6B
(04/15)

47-033-05709 *f*

API NO. 47- 033 - 05709
OPERATOR WELL NO. Hildred Unit 2H
Well Pad Name: Existing Corder East Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	40'	40'	CTS, 38 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/48#	361'	361'	CTS, 251 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2537'	2537'	CTS, 795 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	16,460'	16,460'	3304 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#		7100'	
Liners							

*SOW
12/7/2016*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	24"	0.438"	1530	50	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	1000	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12,630	2500	Lead-HPCZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

WW-6B
(10/14)

API NO. 47- 033 - 05709

OPERATOR WELL NO. Hildred Unit 2H

Well Pad Name: Existing Corder East Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

This well has been drilled to TD - 16,460'. Antero is requesting to perforate, fracture the existing horizontal shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs

Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 11.02 existing acres

22) Area to be disturbed for well pad only, less access road (acres): 7.61 existing acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

Received
Office of Oil & Gas

NOV 21 2016
Page 3 of 3

08/04/2017

*Note: Attach additional sheets as needed.

WW-6B
(04/15)

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 Other _____

(b) If Gas Shallow Deep _____
 Horizontal

SDW
12/7/2016

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(a) If Yes, provide Mine Info: Name: _____
 Depth: _____
 Seam: _____
 Owner: _____

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Office of Oil and Gas

DEC 19 2016

WV Department of
Environmental Protection

WW-6B
(04/15)

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Liners							

SOW
12/17/2016

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Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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WV Department of
Environmental Protection

WW-6B
(10/14)

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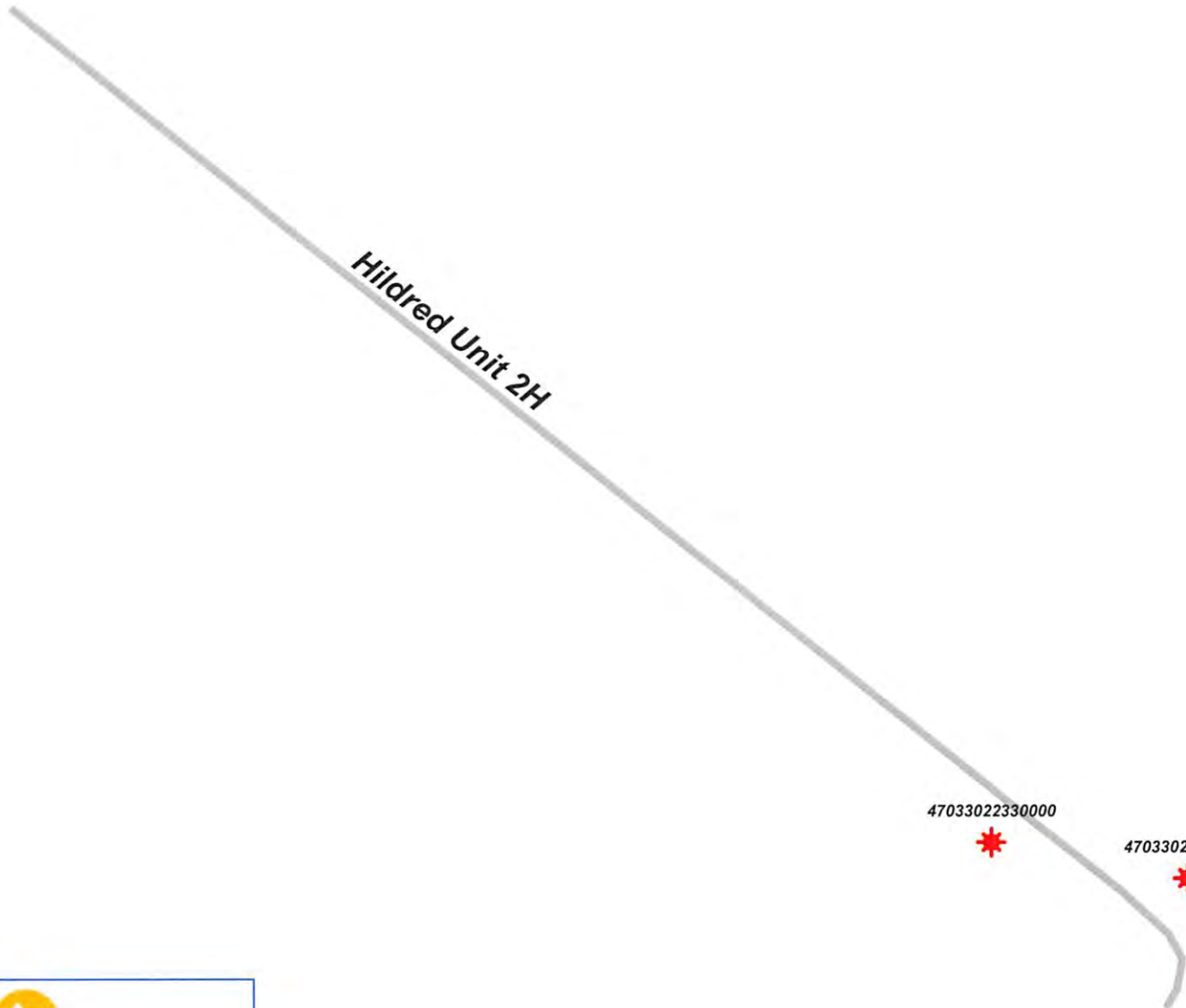

Conductor: no additives, Class A cement.
Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
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Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

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Office of Oil and Gas
DEC 19 2016

*Note: Attach additional sheets as needed.

Antero
Resources

Hildred Unit 2H - AOR

0 1,005
FEET

WELL SYMBOLS
Gas Well

November 12, 2016

Received
Office of Oil & Gas
NOV 21 2016

08/04/2017

HILDRED UNIT 2H (CORDER EAST PAD)- AREA OF REVIEW 35-8-5.11 PAGE 2

UWI (APRNum)	Well Name	Well Number	Operator	Historical Operator	TD	ELEV. GR	TD (SS1VD)	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Productive Formation(s) not perfd
47033021330000	NICHOLSON HOWARD	1-RL-259	PETROLEUM SVCS PARTN	DORAN ASSOC	5625	3241	-4384	5418	Alexander	Firth, Speechley, Baltown, Benson
47033028820000	HENDERSON ELEGORE	5-460	CONSOL GAS COMPANY	SCOTT JAMES F	5460	1197	-4265	4908-4923	Benson	Firth, Speechley, Baltown, Alexander

Received
Office of Oil & Gas
NOV 21 2016

08/04/2017

WW-9
(4/16)

API Number 47 - 033 - 05709

Operator's Well No. Hildred Unit 2H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494507062

Watershed (HUC 10) Turtletree Fork of Tenmile Creek Quadrangle Big Isaac

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be landed and hauled off site.)

Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number *UIC Permit # will be provided on Form WR-34)
- Reuse (at API Number Futura permitted well locations when applicable. API# will be provided on Form WR-34)
- Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98)
- Other (Explain Northwestern Landfill Permit #SWF-1025/WV0109410)

*SDeW
12/7/2016*

Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Surface - Air/Freshwater, Intermediate - Dust/Sluff Foam, Production - Water Based Mud

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Stored in tanks, removed offsite and taken to landfill.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98), Northwestern Landfill (Permit # SWF-1025/WV0109410)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Cole Kilstrom*

Company Official (Typed Name) Cole Kilstrom

Company Official Title Environmental & Regulatory Manager

Subscribed and sworn before me this 18th day of November, 20 16

Samantha Marsh

Notary Public

SAMANTHA MARSH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20134079428
MY COMMISSION EXPIRES DECEMBER 20, 2017

My commission expires 12/20/2017

Form WW-9

Operator's Well No. Hildred Unit 2H

Antero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 11.02 (existing) acres Prevegetation pH _____

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Existing Access Road A & Drill Pad (7.61) + Access Road B & Water Tank Pad (3.41) = 11.02 Existing Acres

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	45	Tall Fescue	45
Perennial Rye Grass	20	Perennial Rye Grass	20
*or type of grass seed requested by surface owner		*or type of grass seed requested by surface owner	

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Sam DeBenedictis

Comments: Upgrade ETS if/as needed per WVDOP ETS manual.

Title: COG Inspector Date: 12/7/2016

Field Reviewed? Yes No



911 Address
1734 Turtle Tree Fork Road
Salem, WV 26426

Well Site Safety Plan

Antero Resources

Well Name: Hildred Unit 1H & 2H, Truman Unit 1H & 2H, Cleta Unit 1H & 2H, Maude Unit 1H & 2H, Opie Unit 1H & 2H, Clark Unit 1H & Oneacre Unit 1H

Pad Location: CORDER EAST PAD
 Harrison County/Union District

SDUW
12/7/2016

GPS Coordinates:

Entrance - Lat 39°13'24.36"/Long -80°33'23.67" (NAD83)

Pad Center - Lat 39°13'20.60"/Long -80°33'12.24" (NAD83)

Driving Directions:

From the intersection of I-50 with old route 50 head to downtown Salem for 0.2 miles. Take a slight right onto County Rd 50/73/Main 51/Old Route 50 continue to follow County Rd 50/73/Main St. for 1.2 miles. Continue onto South St for 0.2 miles. Continue onto Patterson Rd for 0.2 miles. Continue onto Co Route 29/Patterson Fork Rd for 0.2 miles. Continue onto Salem Country Club Rd for 0.4 miles. Salem Country Club Rd turns slightly right and becomes Co Route 29/Patterson Fork Rd for 1.5 miles. Slight left onto Co Route 15/Sherwood-Greenbrier Rd for 1.4 miles. Turn left onto Traugh Fork Rd for 1.8 miles. Continue onto Co Route 30/Turtletree Fork Rd for 0.5 miles. Turn right to stay on Co Route 30/Turtletree Fork Rd for 161'. Slight right onto Co Route 3011/Turtletree Fork Rd for 0.6 miles. Lease road will be on the right.

Alternate Route: Head west on US-50 for 10.5 miles. Turn lefts onto Sycamore Rd for 0.5 miles. Turn right onto Shaws Run Rd for 1.5 miles. Slight left onto Jarvisville-Makin Rd for 1.9. Continue onto Jarvisville Rd for 1.9 miles. Turn right onto Co Rte 31/Jarvisville Rd for 2.6 miles. Slight right onto Turtletree Fork Rd for 1.8 miles. Turn left to stay on Turtletree Fork Rd, the access road will be on your right.

EMERGENCY (24 HOUR) CONTACT 1-800-878-13

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Maude Day, et al Lease DAD038064</u>			
Maude Day, et al	Consolidated Gas Supply Corp.	1/8	1048/0348
Consolidated Gas Supply Corp.	Consolidated Gas Transmission Corp.	Assignment	1136/0250
Consolidated Gas Transmission Corp.	CNG Development Company	Assignment	1143/0921
CNG Development Company	CNG Producing Company	Merger	Exhibit 2
CNG Producing Company	Dominion Exploration & Production, Inc.	Amended Certificate of Authority	AOI 0058/0366
Dominion E&P, Inc.	Antero Resources Appalachian Corporation	Partial Assignment of Oil & Gas Leas	1423/1068
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Orie Mitchell, et ux Lease 038347</u>			
Orie Mitchell, et ux	James F. Scott, et al	1/8	1123/0760
James F. Scott, et al	ConVest 1982-B Income Program	Assignment	1128/0587
ConVest 1982-B Income Program	ConVest Production Company	Assignment	1151/0943
ConVest Production Company	BNG, Inc.	Assignment	1181/0993
BNG, Inc.	Stonewall Gas Company	Assignment	1257/0413
Stonewall Gas Company	Dominion Appalachian Development, Inc.	Merger	Exhibit 3
Dominion Appalachian Development, Inc.	Dominion Appalachian Development LLC	Certificate of Conversion	Exhibit 4
Dominion Appalachian Development LLC	Antero Resources Appalachian Corporation	Partial Assignment of Oil & Gas Leas	1423/1068
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Howard D. Nicholson, et al Lease</u>			
Howard D. Nicholson, et al	Doran & Associates, Inc.	1/8	1084/0203
Doran & Associates, Inc.	Cabot Oil & Gas Corporation	Assignment	1193/0361
Cabot Oil & Gas Corporation	EnerVest Appalachia, LP	General Conveyance	1314/1012
EnerVest Appalachia, LP	CGAS Properties, L.P.	Assignment	1412/0421
CGAS Properties, L.P.	Antero Resources Appalachian Corporation	Partial Assignment of Oil & Gas Lease	1484/0957
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Howard D. Nicholson, et al Lease</u>			
Howard D. Nicholson, et al	Doran & Associates, Inc.	1/8	1084/0197
Doran & Associates, Inc.	Cabot Oil & Gas Corporation	Assignment	1193/0361
Cabot Oil & Gas Corporation	EnerVest Appalachia, LP	General Conveyance	1314/1012
EnerVest Appalachia, LP	CGAS Properties, L.P.	Assignment	1412/0421
CGAS Properties, L.P.	Antero Resources Appalachian Corporation	Partial Assignment of Oil & Gas Lease	1484/0957
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>John P. Golden, et ux Lease DAD65332/001</u>			
John P. Golden & Mary V. Golden	James F. Scott	1/8	0113/0337
James F. Scott	Convest 1980-II Energy Income Program	Assignment	0121/0556
Convest 1980-II Energy Income Program	Convest Production Company	Assignment	0141/0638
Convest Production Company	BNG, Inc.	Assignment	0150/0596
BNG, Inc.	Stonewall Gas Company	Assignment	0173/0329
Stonewall Gas Company	Dominion Appalachian Development, Inc.	Merger	Exhibit 3
Dominion Appalachian Development, Inc.	Dominion Appalachian Development, LLC	Certificate of Conversion	Exhibit 4
Dominion Appalachian Development, LLC	Antero Resources Appalachian Corporation	Partial Assignment of Oil & Gas Lease	0230/0113
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Roger D. Zinn, et ux, et al Lease DAD65332</u>			
Roger D. Zinn, et al	James F. Scott, et al	1/8	0113/0321
James F. Scott, et al	Convest Production Company	Assignment	0150/0582
Convest Production Company	BNG, Inc.	Assignment	0150/0596
BNG, Inc.	Stonewall Gas Company	Assignment	0173/0329
Stonewall Gas Company	Dominion Appalachian Development, Inc.	Merger	Exhibit 3
Dominion Appalachian Development, Inc.	Dominion Appalachian Development, LLC	Certificate of Conversion	Exhibit 4
Dominion Appalachian Development, LLC	Antero Resources Appalachian Corporation	Partial Assignment of Oil & Gas Lease	0230/0113
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Roger L. Zinn, et ux Lease</u>			
Robert L. & Patricia D. Oneacre, h/w	James F. Scott, et al	1/8	0114/0638
James F. Scott, et al	Convest Production Company	Assignment	0150/0582
Convest Production Company	BNG, Inc.	Assignment	0150/0596
BNG, Inc.	Stonewall Gas Company	Assignment	0173/0329
Stonewall Gas Company	Dominion Appalachian Development, Inc.	Merger	Exhibit 3
Dominion Appalachian Development, Inc.	Dominion Appalachian Development, LLC	Certificate of Conversion	Exhibit 4
Dominion Appalachian Development, LLC	Antero Resources Appalachian Corporation	Partial Assignment of Oil & Gas Lease	0230/0113
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Hazel C. Varner, et al Lease 21662</u>			
Hazel Varner	Clarence W. Mutschelknaus, et al	1/8	0153/0101
Clarence W. Mutschelknaus, et al	Bluestone Energy Partners	Assignment	0153/0244
Bluestone Energy Partners	Antero Resources Bluestone, LLC, a wholly owned subsidiary of Antero Resources Appalachian Corp.	Affidavit Regarding Merger	DB02388, 0001
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

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Office of Oil & Gas
NOV 21 2016**

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

WW-6A1
(5/13)Operator's Well No. Hildred Unit 2H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>DNR & Public Land Corp. Lease 21224</u>				
	Department of Natural Resources of the State of West Virginia and the Public Land Corporation of the State of West Virginia	Clarence W. Mutschelknaus	1/8	0145/0025
	Clarence W. Mutschelknaus, Clarence W. Mutschelknaus, Jr. & Helen Suzanne Osborne	Antero Resources Appalachian Corp.	Assignment	0262/0074
	Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

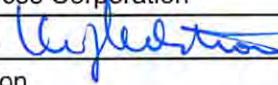
*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources CorporationBy: Kevin Kilstrom Its: VP of Production

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Office of Oil & Gas
NOV 21 2016

Page 1 of _____

08/04/2017

FORM WW-6A1
EXHIBIT 1

FILED

JUN 10 2013

Natalie E. Tennant
Secretary of State
1900 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305



Penney Barker, Manager
Corporations Division
Tel: (304)558-8000
Fax: (304)558-8381
Website: www.wvsof.com
E-mail: business@wvsof.com

APPLICATION FOR
AMENDED CERTIFICATE
OF AUTHORITY

Office Hours: Monday - Friday
8:30 a.m. - 5:00 p.m. ET

FILE ONE ORIGINAL
(Two if you want a filed
stamped copy returned to you)
FEE: \$25.00

**** In accordance with the provisions of the West Virginia Code, the undersigned corporation hereby ****
applies for an Amended Certificate of Authority and submits the following statement:

- Name under which the corporation was authorized to transact business in WV: Antero Resources Appalachian Corporation
- Date Certificate of Authority was issued in West Virginia: 6/25/2008
- Corporate name has been changed to: Antero Resources Corporation
(Attach one Certified Copy of Name Change as filed in home State of Incorporation.)
- Name the corporation elects to use in WV: Antero Resources Corporation
(due to home state name not being available)
- Other amendments: (attach additional pages if necessary)
- Name and phone number of contact person. (This is optional, however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)
Alvyn A. Schopp (303) 357-7310
Contact Name Phone Number
- Signature information (See below Important Legal Notice Regarding Signature):
Print Name of Signer: Alvyn A. Schopp Title/Capacity: Authorized Person
Signature: [Handwritten Signature] Date: June 10, 2013

***Important Legal Notice Regarding Signature:** For West Virginia Code §31D-1-129. Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.

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Office of Oil & Gas
Revised 4/13
NOV 21 2013



*J. Ken Flechler, Secretary of State of the
State of West Virginia, hereby certify that*
originals of a Notice of Intention to Withdraw with the application of

CIG DEVELOPMENT COMPANY

for a Certificate of Withdrawal from West Virginia, signed and verified, as required
by the provisions of Chapter 31, Article 1, Section 60 of the West Virginia Code
are filed in my office and conform to law. Therefore, I issue this

CERTIFICATE OF WITHDRAWAL

and I attach to this certificate a duplicate original of the application.

*Given under my hand and the
Great Seal of the State of
West Virginia, on this*



TENTH _____ day of
JULY 19 91

Ken Flechler

Secretary of State.

Received
Office of Oil & Gas
NOV 21 2016

KEN HECHLER
FEE \$5.00



TO BE FILED IN DUPLICATE
ORIGINALS

FILED
JUL 10 1991
OFFICE OF
SECRETARY OF STATE
WEST VIRGINIA

APPLICATION FOR
CERTIFICATE OF WITHDRAWAL
OF
CNG Development Company

In accordance with Chapter 31, Article 1, Section 60 of the Code of West Virginia, the undersigned corporation hereby applies for a certificate of withdrawal from West Virginia, and submits the following statement:

The name of the corporation is: CNG Development Company

It is incorporated under the laws of Delaware

IT IS NOT TRANSACTING BUSINESS IN WEST VIRGINIA.

It hereby surrenders its authority to transact business in West Virginia. It revokes the authority of its registered agent in West Virginia to accept service of process, and consents that service of process in any action, suit or proceeding based upon any course of action arising in West Virginia during the time the corporation was authorized to transact business in West Virginia may thereafter be made on the corporation by service thereof on the Secretary of State of West Virginia.

The post office address to which the Secretary of State may mail a copy of any process against the corporation is: CNG Producing Company, CNG Tower, 1450 Poydras Street, New Orleans, LA 70112-6000 Attn: Corporate Secretary

The aggregate number of shares which it has authority to issue, itemized by classes, par value of shares, shares without par, and series, if any, within a class, as of this date is:

NUMBER OF SHARES	CLASS	SERIES	PAR VALUE/NO PAR
1,400,000	Common		\$100

The aggregate number of its issued shares, itemized by classes, par value of shares, shares without par, and series, if any, within a class, as of this date is:

NUMBER OF SHARES	CLASS	SERIES	PAR VALUE/NO PAR
1,168,410	Common		\$100

The amount of its state capital as of this date is \$28,674,410

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CNG Development Company (Through CNG Producing Company)

Corporate name

President/Vice President

D. Malcolm Johns, Jr.
Secretary

State of Louisiana
Parish Orleans

James E. Wright, Jr. a Notary Public, do

hereby certify that D. Malcolm Johns, Jr. ~~XXXX~~

the Secretary office

of CNG Producing Company corporate name

appeared before me and they signed the foregoing as the act and deed of the corporation.

[Signature]
Notary Public

(notary seal)

My commission expires at death

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Office of Oil & Gas
NOV 21 2016

33-65709 F

**FORM WW-6A1
EXHIBIT 3, PAGE 1**

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
Clerk of the Commission
P. O. Box 1197, 1300 East Main Street
Richmond, VA 23209

ARTICLES OF MERGER
DOMINION APPALACHIAN DEVELOPMENT, INC. *Dan*
a Virginia corporation
STONEWALL GAS COMPANY
a Virginia corporation

The undersigned corporations, pursuant to Title 13.1, Chapter 9, Article 12 of the Code of Virginia, hereby execute the following Articles of Merger and set forth:

ARTICLE I

The Plan of Merger (the "Plan") made and entered into as of the 31st day of August, 1998 by and between the undersigned corporations and attached hereto as Exhibit A provides for the merger of Stonewall Gas Company into Dominion Appalachian Development, Inc. The Plan constitutes the "Plan of Merger" for the purposes of Article 12 of the Virginia State Corporation Act.

ARTICLE II

The Plan was adopted by the written consent of the sole shareholder of Stonewall Gas Company.

ARTICLE III

The Plan was adopted by the written consent of the sole shareholder of Dominion Appalachian Development, Inc.

ARTICLE IV

These Articles of Merger shall become effective on September 30, 1998.

U:\DOMRES\VA\ARTICLE\MRG

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IN WITNESS WHEREOF, Dominion Appalachian Development, Inc. and Stonewall Gas Company have caused these Articles of Merger to be executed as of the 31 day of August, 1998..

DOMINION APPALACHIAN
DEVELOPMENT, INC.,
a Virginia corporation

By: Thomas N. Cheering
Name: Thomas N. Cheering
Its: Vice President

STONEWALL GAS COMPANY,
a Virginia corporation

By: G. E. Luke, Jr.
Name: G. E. Luke, Jr.
Its: Sr. Vice President

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**FORM WW-6A1
EXHIBIT 3, PAGE 3**

EXHIBIT A

**PLAN OF MERGER OF
STONEWALL GAS COMPANY *Dom*
INTO
DOMINION APPALACHIAN DEVELOPMENT, INC. *Dom***

Section 1. Stonewall Gas Company, a Virginia corporation ("Stonewall") shall, upon the issuance of a certificate of merger by the State Corporation Commission of Virginia (the "Effective Time of the Merger"), be merged into Dominion Appalachian Development, Inc. ("DADI"), which shall be the Surviving Company. Each of Stonewall and DADI are wholly owned subsidiaries of Dominion Reserves, Inc., a Virginia corporation (the "Sole Stockholder").

Section 2. Conversion of Stock. At the Effective Time of the Merger:

- (i) Each share of DADI Common Stock outstanding immediately prior to the Effective Time of the Merger shall continue unchanged as a share of Common Stock of the Surviving Company.
- (ii) Each share of Stonewall Common Stock outstanding immediately prior to the Effective Time of the Merger shall be canceled, the transfer books of Stonewall shall be closed, and no further transfer of Stonewall Common Stock shall be permitted.

Section 3. Articles of Incorporation, Bylaws and Directors of the Surviving Company. At the Effective Time of the Merger, there shall be no change caused by the Merger in the Articles of Incorporation (except any change caused by the filing of Articles of Merger relating to the Merger), Bylaws, or Board of Directors of the Surviving Company.

Section 4. Conditions to Merger. Consummation of the Merger is subject to the following conditions:

- (i) The approving vote of the Sole Stockholder of the outstanding shares of Stonewall Common Stock.
- (ii) The approving vote of the Sole Stockholder of the outstanding shares of DADI Common Stock.
- (iii) The approval of the Merger by the State Corporation Commission of Virginia.

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Section 5. Effect of the Merger. The Merger, upon the Effective Time of the Merger, shall have the effect provided by Section 13.1-721 of the Code of Virginia.

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IN WITNESS WHEREOF, this Plan of Merger has been duly executed as of this 31 Day of August, 1998.

**FORM WW-6A1
EXHIBIT 3, PAGE 5**

DOMINION APPALACHIAN DEVELOPMENT, INC.
a Virginia corporation

By: Thomas N. Cheering
Name: Thomas N. Cheering
Its: Vice Chairman

STONEWALL GAS COMPANY
a Virginia corporation

By: G. E. Lake, Jr.
Name: G. E. Lake, Jr.
Its: Sr. Vice President

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NOV 21 2016

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COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION

September 30, 1998

The State Corporation Commission finds the accompanying articles submitted on behalf of

DOMINION APPALACHIAN DEVELOPMENT, INC.

to comply with the requirements of law. Therefore, it is ORDERED that this

CERTIFICATE OF MERGER

be issued and admitted to record with the articles in the office of the Clerk of the Commission. Each of the following:

STONEWALL GAS COMPANY

is merged into DOMINION APPALACHIAN DEVELOPMENT, INC., which continues to exist under the laws of VIRGINIA with the name DOMINION APPALACHIAN DEVELOPMENT, INC.. The existence of each non-surviving entity ceases, according to the plan of merger.

The certificate is effective on September 30, 1998.

STATE CORPORATION COMMISSION

By



Commissioner

MERGACPT
CIS20436
98-09-29-0108

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Office of Oil & Gas
NOV 21 2016

08/04/2017

FORM WW-6A1
EXHIBIT 4

AC

State of West Virginia



Certificate

*I, Betty Ireland, Secretary of State of the
State of West Virginia, hereby certify that*

DOMINION APPALACHIAN DEVELOPMENT, INC.
(a Virginia corporation)

filed an application for Conversion in my office as required by the provisions of the West Virginia Code and was found to conform to law.

Therefore, I issue this

CERTIFICATE OF CONVERSION

converting the corporation to

DOMINION APPALACHIAN DEVELOPMENT, LLC
(a Virginia Limited Liability Company)



*Given under my hand and the
Great Seal of the State of
West Virginia on*

February 23, 2006

Betty Ireland

Secretary of State

08/04/2017

Received
Office of Oil & Gas
NOV 21 2016



Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

November 17, 2016

Already Drilled for

West Virginia Department of Environmental Protection
Chief, Office of Oil and Gas
Attn: Mr. James Martin
601 57th Street SE
Charleston, WV 25304

RE: Hildred Unit 2H (API # 47-033-05709)
Quadrangle: Big Isaac
Harrison County/ Union District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Hildred Unit 2H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas for all leases through which the Hildred Unit 2H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

A handwritten signature in blue ink, appearing to read "Tim Rady", written over the word "Sincerely,".

Tim Rady
Director, Land Operations- Marcellus

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Office of Oil & Gas
NOV 21 2016

08/04/2017

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 11/17/2016

API No. 47- 033 - 05709
Operator's Well No. Hildred Unit 2H
Well Pad Name: Existing Corder East Pad

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>538537.187m</u>
County:	<u>Harrison</u>		Northing:	<u>4341558.879m</u>
District:	<u>Union</u>	Public Road Access:		<u>CR 30/1</u>
Quadrangle:	<u>Big Isaac</u>	Generally used farm name:		<u>Corder, Gerald & Louella</u>
Watershed:	<u>Tenmile Creek</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY <input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED <input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED <input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH) <input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION <input checked="" type="checkbox"/> 5. PUBLIC NOTICE <input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		OOG OFFICE USE ONLY <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED
--	--	--

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been notified as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

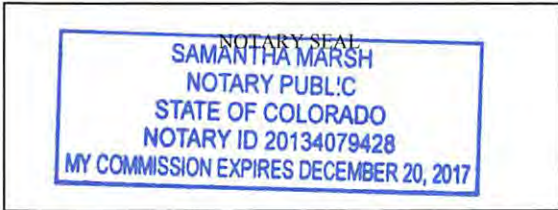
RECEIVED
Office of Oil & Gas
NOV 21 2016

08/04/2017

Certification of Notice is hereby given:

THEREFORE, I Kevin Kilstrom, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Antero Resources Corporation</u>	Address:	<u>1615 Wynkoop Street</u>
By:	<u>Kevin Kilstrom</u> <i>[Signature]</i>		<u>Denver, CO 80202</u>
Its:	<u>VP of Production</u>	Facsimile:	<u>303-357-7315</u>
Telephone:	<u>303-357-7310</u>	Email:	<u>asteale@anteroresources.com</u>



Subscribed and sworn before me this 17th day of November 2017
Samantha Marsh Notary Public
 My Commission Expires 12/20/2017

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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Office of Oil & Gas
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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 11/18/2016 **Date Permit Application Filed:** 11/18/2016

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: PLEASE SEE ATTACHMENT
Address: _____

COAL OPERATOR

Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

WATER PURVEYOR(s)/OWNER(s) OF WATER WELL, SPRING OR OTHER WATER SUPPLY SOURCE

Name: PLEASE SEE ATTACHMENT
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referred to in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2019, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A
(8-13)

API NO. 47-033 - 05709 **47-033-05709F**
OPERATOR WELL NO. Hildred Unit 2H
Well Pad Name: Existing Corder East Pad

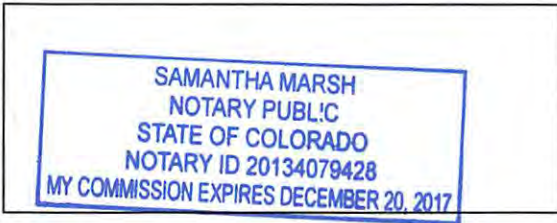
Notice is hereby given by:

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310
Email: asteele@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 18th day of November 2016

Samantha Marsh Notary Public

My Commission Expires 12/20/2017

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WW-6A Notice of Application Attachment (CORDER EAST PAD):**List of Surface Owner(s) with Proposed Disturbance associated with Corder East Well Pad:**

WELL PAD – All owners were notified of all well work permit applications, and have executed signed Surface Use Agreements with Antero Resources Corporation.

TM 361 PCL 4

Owner: Dina Hanna, et al
*Administratrix of Lucille Deveries Estate
Address: PO Box 874
Jane Lew, WV 26378

TM 361 PCL 5

Owner: Steve C. Kovar, Jr.
Address: 2203 Turtletree Fork Road
Bristol, WV 26426

2nd Address: RR 2 Box 190
Bristol, WV 26426

TM 361 PCL 10

Owner: Gerald W. & Louella M. Corder
Address: 58 Blackberry Hollow Rd
Bristol, WV 26426

2nd Address: RR 2 Box 174
Bristol, WV 26426

3rd Address: 600 Turtletree Fork Road
Bristol, WV 26426

TM 361 PCL 11

Owner: Roger M. Corder
Address: 553 Blackberry Hollow Rd
Bristol, WV 26426

2nd Address: RR 2 Box 187
Bristol, WV 26426

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**WW-6A Notice of Application Attachment (CORDER EAST PAD):
List of Surface Owner(s) with Proposed Disturbance associated with Corder East
Well Pad:**

**ROAD AND/OR OTHER DISTURBANCE – All owners have executed signed Surface Use
and/or Road Agreements with Antero Resources Corporation. However, they were only notified
if their tracts were overlying the oil and gas leasehold being developed by the proposed well
work.**

TM 361 PCL 2, 3

Owner: Dina Hanna, et al (ON LEASE)
*Administratrix of Lucille Deveries Estate
Address: PO Box 874
Jane Lew, WV 26378

TM 361 PCL 10

Owner: Gerald W. & Louella M. Corder
Address: 58 Blackberry Hollow Rd
Bristol, WV 26426

2nd Address: RR 2 Box 174
Bristol, WV 26426

3rd Address: 600 Turtletree Fork Road
Bristol, WV 26426



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WW-6A Notice of Application Attachment (CORDER EAST PAD):

Corder East Well Pad:

COAL OWNER OR LESSEE

Owner: Consolidation Coal Company
 CONSOL Energy, Inc. – CNX Center
 Engineering & Operations Support – Coal, ATTN: Analyst
Address: 1000 CONSOL Energy Dr.
 Canonsburg, PA 15317

Owner: Anker Energy Corporation, Wolf Run Mining Company
 c/o Corporation Service Center
Address: 99 Edmiston Way
 Buckhannon, WV 26201

Owner: International Coal Group, Inc.
 c/o Corporation Service Center
Address: 300 Corporate Center Dr.
 Scott Depot, WV 25560

Owner: Patriot Mining Company
 c/o Corporation Service Center
Address: 2708 Cranberry Sq.
 Morgantown, WV 26508

Owner: Anker Energy Corporation, Hunter Ridge Coal Company
 c/o Corporation Service Center
Address: 2708 Cranberry Sq.
 Morgantown, WV 26508

WATER SOURCE OWNERS – Within 1500'

*NOTE: On attached water well map 1 other water source is identified, but it is located greater than 1500' from the subject well pad location.

Owner: Roger M. Corder
Address: 553 Blackberry Hollow Rd
 Bristol, WV 26426

2nd Address: RR 2 Box 187
 Bristol, WV 26426

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**WW-6A Notice of Application Attachment (CORDER EAST PAD):
WATER SOURCE OWNERS – Within 1500' (cont.)**

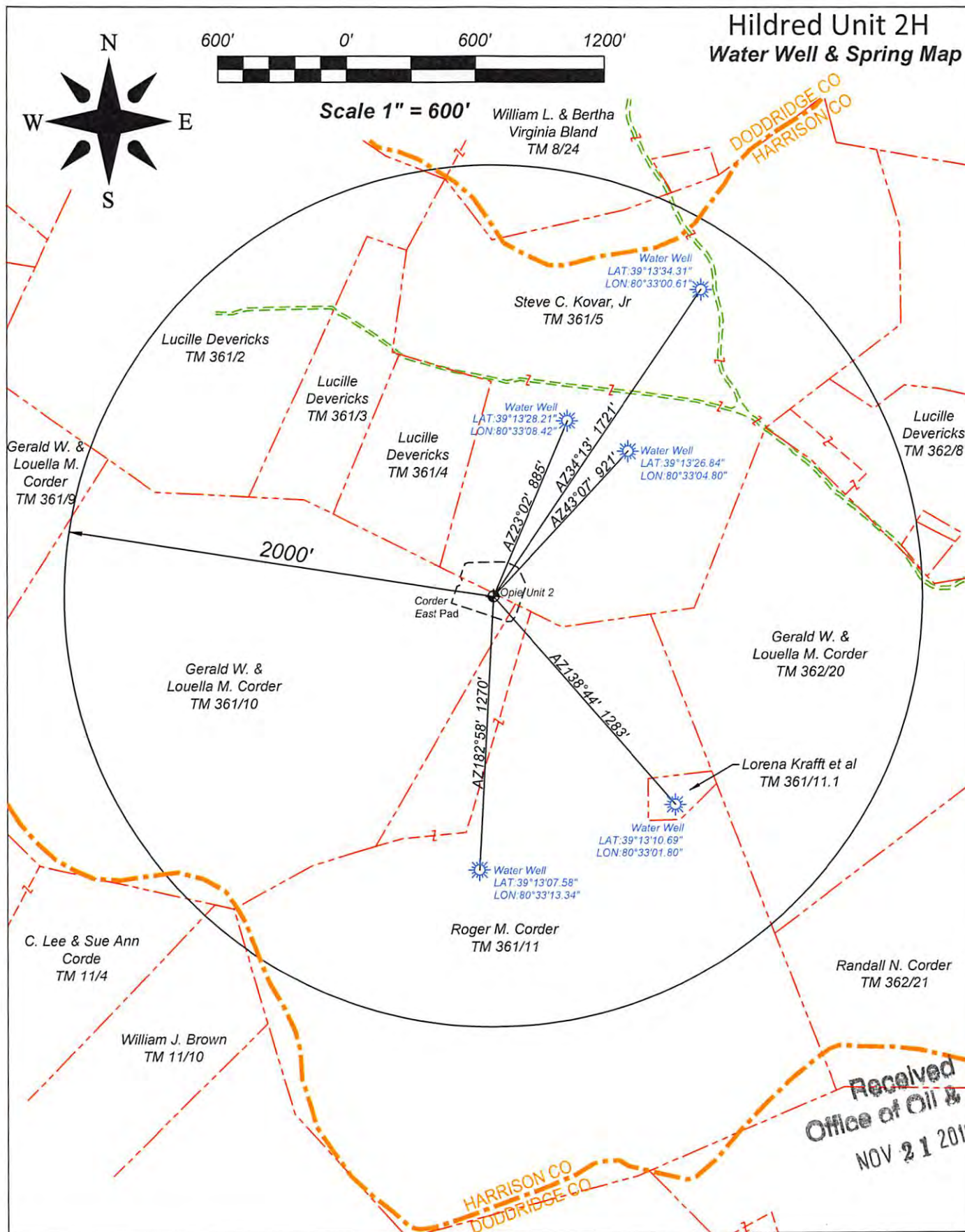
Owner: Lorena Krafft, et al
Address: 895 Sherwood Dr.
Elyria, OH 44035

Owner: Steve C. Kovar, Jr. (2 Water Sources)
Address: 2203 Turtletree Fork Rd.
Bristol, WV 26426

2nd Address: RR 2 Box 190
Bristol, WV 26426

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.
Date of Notice: 11/08/2016 **Date Permit Application Filed:** 11/18/2016

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: PLEASE SEE ATTACHMENT Name: _____
Address: _____ Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>538550.5m (Approximate Pad Center)</u>
County: <u>Harrison</u>	Northing: <u>4341550.8m (Approximate Pad Center)</u>
District: <u>Union</u>	Public Road Access: <u>CR 30/1</u>
Quadrangle: <u>Big Isaac</u>	Generally used farm name: <u>Corder, Gerald & Louella</u>
Watershed: <u>Tenmile Creek</u>	

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: <u>Antero Resources Appalachian Corporation</u>	Authorized Representative: <u>Samantha Marsh</u>
Address: <u>1615 Wynkoop St.</u>	Address: <u>1615 Wynkoop St.</u>
<u>Denver, CO 80202</u>	<u>Denver, CO 80202</u>
Telephone: <u>303-357-7323</u>	Telephone: <u>303-357-7323</u>
Email: <u>smarsh@anteroresources.com</u>	Email: <u>smarsh@anteroresources.com</u>
Facsimile: <u>303-357-7315</u>	Facsimile: <u>303-357-7315</u>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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TM 361/ PCL 4, 5, 10, 8, 11
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WW-6A4 Notice of Intent to Drill Attachment:

Surface Owners:

Tax Parcel ID: 361-4

Owner: Dinah Hannah, et al
*Administratrix of Lucille
Devericks Estate
Address: PO Box 874
Jane Lew, WV 26378

Surface Owners:

Tax Parcel ID: 361-5

Owner: Steve C. Kovar, Jr.
Address: 2203 Turtle Tree Fork Rd.
Salem, WV 26426

Owner: Steve C. Kovar, Jr.
(2nd Address)
Address: RR 2 Box 190
Bristol, WV 26426

Surface Owners:

Tax Parcel ID: 361-10

Owner: Gerald W. & Louella M. Corder
Address: 58 Blackberry Hollow Rd.
Bristol, WV 26426

Owner: Gerald W. & Louella M. Corder
(2nd Address)
Address: RR 2 Box 174
Bristol, WV 26426

Owner: Gerald W. & Louella M. Corder
(3rd Address)
Address: 600 Turtletree Fork Rd.
Bristol, WV 26426

Surface Owners:

Tax Parcel ID: 361-11

Owner: Roger M. Corder
Address: 553 Blackberry Hollow Rd.
Bristol, WV 26426

Owner: Roger M. Corder
(2nd Address)
Address: RR 2 Box 187
Bristol, WV 26426



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WW-6A5 Notice of Planned Operations Attachment:**Surface Owners:**Tax Parcel ID: 361-4

Owner: Dinah Hannah, et al
*Administratrix of Lucille
Devericks Estate
Address: PO Box 874
Jane Lew, WV 26378

Surface Owners:Tax Parcel ID: 361-5

Owner: Steve C. Kovar, Jr.
Address: 2203 Turtle Tree Fork Rd.
Salem, WV 26426

Owner: Steve C. Kovar, Jr.
(2nd Address)
Address: RR 2 Box 190
Bristol, WV 26426

Surface Owners:Tax Parcel ID: 361-10

Owner: Gerald W. & Louella M. Corder
Address: 58 Blackberry Hollow Rd.
Bristol, WV 26426

Owner: Gerald W. & Louella M. Corder
(2nd Address)
Address: RR 2 Box 174
Bristol, WV 26426

Owner: Gerald W. & Louella M. Corder
(3rd Address)
Address: 600 Turtletree Fork Rd.
Bristol, WV 26426

Surface Owners:Tax Parcel ID: 361-11

Owner: Roger M. Corder
Address: 553 Blackberry Hollow Rd.
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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
 Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin
 Governor

Paul A. Mattox, Jr., P. E.
 Secretary of Transportation/
 Commissioner of Highways

November 15, 2016

James A. Martin, Chief
 Office of Oil and Gas
 Department of Environmental Protection
 601 57th Street, SE
 Charleston, WV 25304

Subject: DOH Permit for the Corder East Pad, Doddridge County
 Hildred Unit 2H Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2012-1080 which has been issued to Antero Resources Corporation for access to the State Road for a well site located off of Doddridge County Route 48 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.
 Regional Maintenance Engineer
 Central Office O&G Coordinator

Cc: Kara Quackenbush
 Antero Resources Corporation
 CH, OM, D-4
 File

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 Office of Oil & Gas
 NOV 21 2016

List of Anticipated Additives Used for Fracturing or Stimulating Well

Additives	Chemical Abstract Service Number (CAS #)
Fresh Water	7732-18-5
2 Phosphobutane 1,2,4 tricarboxylic acid	37971-36-1
Ammonium Persulfate	7727-54-0
Anionic copolymer	Proprietary
Anionic polymer	Proprietary
BTEX Free Hydrotreated Heavy Naphtha	64742-48-9
Cellulase enzyme	Proprietary
Demulsifier Base	Proprietary
Ethoxylated alcohol blend	Mixture
Ethoxylated Nonylphenol	68412-54-4
Ethoxylated oleylamine	26635-93-8
Ethylene Glycol	107-21-1
Glycol Ethers	111-76-2
Guar gum	9000-30-0
Hydrogen Chloride	7647-01-0
Hydrotreated light distillates, non-aromatic, BTEX free	64742-47-8
Isopropyl alcohol	67-63-0
liquid, 2,2-dibromo-3-nitrilopropionamide	10222-01-2
Microparticle	Proprietary
Petroleum Distillates (BTEX Below Detect)	64742-47-8
Polyacrylamide	57-55-6
Propargyl Alcohol	107-19-7
Propylene Glycol	57-55-6
Quartz	14808-60-7
Silica, crystalline quartz	7631-86-9
Sodium Chloride	7647-14-5
Sodium Hydroxide	1310-73-2
Sugar	57-50-1
Surfactant	68439-51-0
Suspending agent (solid)	14808-60-7
Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7
Solvent Naphtha, petroleum, heavy aliph	64742-96-7
Soybean Oil, Me ester	67784-80-9
Copolymer of Maleic and Acrylic Acid	52255-49-9
DETA phosphonate	15827-60-8
Hexamethylene Triamine Penta	34690-00-1
Phosphino Carboxylic acid polymer	71050-62-9
Hexamethylene Diamine Tetra	23605-75-5
2-Propenoic acid, polymer with 2 propenamide	9003-06-9
Hexamethylene diamine penta (methylene phosphonic acid)	23605-74-5
Diethylene Glycol	111-46-6
Methenamine	100-97-0
Polyethylene polyamine	68603-67-8
Coco amine	61791-14-8
2-Propyn-1-ol compound with methyloxirane	38172-91-7

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08/04/2017



CORDER EAST PAD AS-BUILT AND RECLAMATION PLAN ANTERO RESOURCES CORPORATION

West Virginia State Plane Coordinate System
North Zone, NAD27
Elevations Based on NAVD88
Established By Survey Grade GPS & OPUS Post-Processing



As-Built Owner Information					
Owner	Well Number	Depth/Type	Total Acres	Type of Disturbance	Acres
Bechtel Petroleum	30/1	500/200	1.00	Access Road A	0.00
Bechtel Petroleum	30/2	500/200	0.57	Access Road A	0.00
Bechtel Petroleum	30/4	500/200	0.34	Access Road A & Well Pad	0.00
Woods & Stone, Inc.	30/5	1100/100	0.00	Well Pad	0.00
Scott W. Coyle, et al.	30/7	1100/100	0.00	Access Road B & Well Pad	0.00
Scott W. Coyle, et al.	30/10	1100/100	0.00	Access Road B & Well Pad	0.00
Daguer M. Cantor	30/11	1100/100	0.00	Well Pad	0.00
				Other	0.00

As-Built LOD Area [ac]	
Access Road A & Well Pad	7.61
Access Road B & Water Tank Pad	3.41
Total Affected Area	11.02
Total Wooded Acres Disturbed	8.00
Total Linear Feet of Access Road	904

*NOTE: No Streams or Wetlands Were Impacted by this Design

WELL TANK					
WELL/LOD ID	Well Type	Capacity (GAL)	Well ID	Well Type	Well ID
WELL/LOD 01	Water Tank	10,000	WELL/LOD 01	Water Tank	WELL/LOD 01
WELL/LOD 02	Water Tank	10,000	WELL/LOD 02	Water Tank	WELL/LOD 02
WELL/LOD 03	Water Tank	10,000	WELL/LOD 03	Water Tank	WELL/LOD 03
WELL/LOD 04	Water Tank	10,000	WELL/LOD 04	Water Tank	WELL/LOD 04
WELL/LOD 05	Water Tank	10,000	WELL/LOD 05	Water Tank	WELL/LOD 05
WELL/LOD 06	Water Tank	10,000	WELL/LOD 06	Water Tank	WELL/LOD 06
WELL/LOD 07	Water Tank	10,000	WELL/LOD 07	Water Tank	WELL/LOD 07
WELL/LOD 08	Water Tank	10,000	WELL/LOD 08	Water Tank	WELL/LOD 08
WELL/LOD 09	Water Tank	10,000	WELL/LOD 09	Water Tank	WELL/LOD 09
WELL/LOD 10	Water Tank	10,000	WELL/LOD 10	Water Tank	WELL/LOD 10
WELL/LOD 11	Water Tank	10,000	WELL/LOD 11	Water Tank	WELL/LOD 11
WELL/LOD 12	Water Tank	10,000	WELL/LOD 12	Water Tank	WELL/LOD 12
WELL/LOD 13	Water Tank	10,000	WELL/LOD 13	Water Tank	WELL/LOD 13
WELL/LOD 14	Water Tank	10,000	WELL/LOD 14	Water Tank	WELL/LOD 14
WELL/LOD 15	Water Tank	10,000	WELL/LOD 15	Water Tank	WELL/LOD 15
WELL/LOD 16	Water Tank	10,000	WELL/LOD 16	Water Tank	WELL/LOD 16
WELL/LOD 17	Water Tank	10,000	WELL/LOD 17	Water Tank	WELL/LOD 17
WELL/LOD 18	Water Tank	10,000	WELL/LOD 18	Water Tank	WELL/LOD 18
WELL/LOD 19	Water Tank	10,000	WELL/LOD 19	Water Tank	WELL/LOD 19
WELL/LOD 20	Water Tank	10,000	WELL/LOD 20	Water Tank	WELL/LOD 20
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WELL/LOD 22	Water Tank	10,000	WELL/LOD 22	Water Tank	WELL/LOD 22
WELL/LOD 23	Water Tank	10,000	WELL/LOD 23	Water Tank	WELL/LOD 23
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WELL/LOD 28	Water Tank	10,000	WELL/LOD 28	Water Tank	WELL/LOD 28
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WELL/LOD 50	Water Tank	10,000	WELL/LOD 50	Water Tank	WELL/LOD 50

Project Contacts

Antero Resources

Conrad Basson, Design and Construction Manager
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Aaron Kuzler, Construction Supervisor
405-227-8344

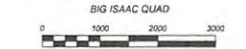
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Bob Ecky, Utility Coordinator
304-719-1599 Off.

Surveyor & Engineer

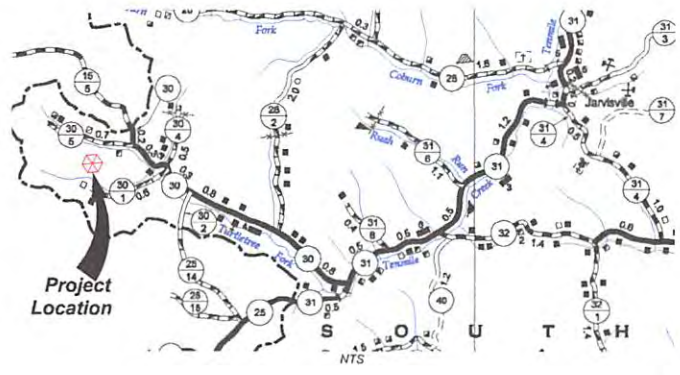
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Kirk Wilson, P.E. - L&W Enterprises, Inc.
304-257-4818 Off. 304-658-0355 Cell



SITE LOCATIONS NAD 83		
	LATITUDE	LONGITUDE
Center of Pad (7/26/2017)	N40°21'55.0" E	W83°38'52.9" W
Center of Pad	39 22'23.892"	-83 53'40.111"
Begin Access Road	39 22'54.341"	-83 53'07.469"

UNION DISTRICT
HARRISON COUNTY, WV
TENMILE CREEK WATERSHED



As-Built Certification
This as-built certifies that this Well Pad and access road was constructed in reasonable conformance with the design drawings that were prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection, Office of Oil and Gas § CSR 35-8

FLOODPLAIN CONDITIONS	
DO SITE CONSTRUCTION ACTIVITIES TAKE PLACE IN FLOODPLAIN:	NO
PERMIT NEEDED FROM COUNTY FLOODPLAIN COORDINATOR:	NO
HEC-RAS STUDY COMPLETED:	N/A
FLOODPLAIN SHOWN ON DRAWINGS:	N/A
FIRM MAP NUMBER(S) FOR SITE:	5400530075B
ACREAGES OF CONSTRUCTION IN FLOODPLAIN:	N/A

MISS Utility of West Virginia
1-800-245-4848
West Virginia State Law
(Section XIV: Chapter 24-C)
Requires that you call two business days before you dig in the state of West Virginia.
IT'S THE LAW!!



Know what's below.
Call before you dig.

- DRAWING INDEX**
- 1 COVER SHEET/LOCATION MAP
 - 2 OVERALL AS-BUILT PLAN VIEW
 - 3 WELL PAD AS-BUILT AND RECLAMATION PLAN
 - 4 WATER TANK PAD AS-BUILT AND RECLAMATION PLAN

DATE	REVISIONS
2-3-17	Revised to add Cellar Detail and new Tank Pad Reclamation Plan All Sheets.



Allegheny Surveys, Inc.
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(304) 848-9335



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Martinsburg, WV 26151
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www.lwenterprises.com



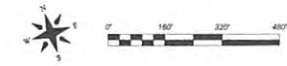
ANTERO RESOURCES
THIS DOCUMENT
PREPARED FOR
ANTERO RESOURCES
CORPORATION

COVER SHEET/LOCATION MAP
CORDER EAST PAD
AS-BUILT AND RECLAMATION PLAN
UNION DISTRICT
HARRISON COUNTY, WV

Date: 5/24/16
Scale: N/A
Designed by: CKW
File No.: Antero 1504-1
Page 1 of 4

APPROVED
WVDEP OOG
 Reclamation Plans
 7/26/2017

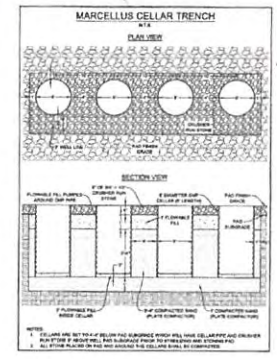
OVERALL AS-BUILT PLAN VIEW



Site is fully stabilized.

Legend

— 10' —	As-built 2' Contour	—	As-built Curvert W/ Inlet & Outlet Protection
— 10' —	As-built 10' Contour	—	As-built Silt Fence
—	Existing Tree Line	▨	Stored Area
— E —	Existing Utility Line / Pole		
—	Surface Owner Property Line		
—	Existing Gas Line CL		
—	Stream Pier Footings		
— LOD —	Limits of Disturbance		
—	As-built Tree Line		



DATE	REVISIONS
2-3-17	Revised to add Cellar Detail and new Tank Pad Reclamation Plan All Sheets

Allegheny Surveys, Inc.
 172 Thompson Drive
 Bridgeport, WV 26305
 (304) 846-5035



L&W ENTERPRISES, INC.
 15042
 PROFESSIONAL ENGINEER
 CIVIL
 STATE OF WEST VIRGINIA



ANTERO RESOURCES
 THIS DOCUMENT PREPARED FOR ANTERO RESOURCES CORPORATION

OVERALL AS-BUILT PLAN VIEW
 CORDER EAST PAD
 AS-BUILT AND RECLAMATION PLAN
 UNION DISTRICT
 HARRISON COUNTY, WV

Date: 5/24/16
 Scale: 1" = 160'
 Designed By: CKW
 File No: Antero 15041
 Page 2 of 4

WELL PAD AS-BUILT AND RECLAMATION PLAN



APPROVED
WVDEP OOG
 Reclamation Plans
 7/26/2017



Allegheny Surveys, Inc.
 172 Thompson Drive
 Bridgeport, WV 26330
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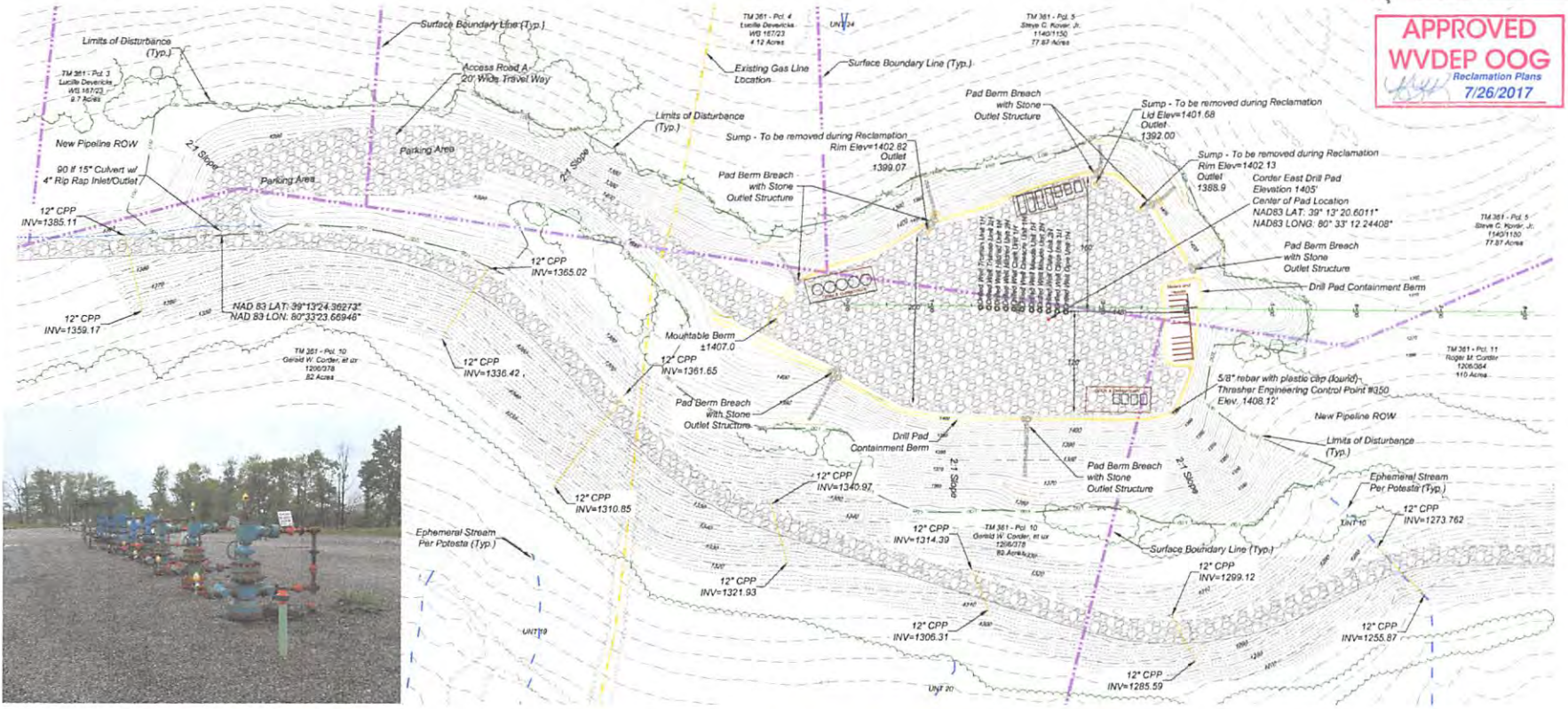
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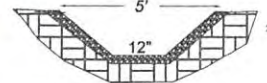
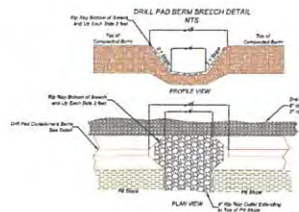
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THIS DOCUMENT
 PREPARED FOR
 ANTERO RESOURCES
 CORPORATION

WELL PAD AS-BUILT AND RECLAMATION PLAN
 CORDER EAST PAD
 AS-BUILT AND RECLAMATION PLAN
 UNION DISTRICT
 HARRISON COUNTY, WV



- WELL PAD RECLAMATION NOTES:**
- Site is fully stabilized.
 - No Additional Grading is required for Reclamation.
 - Remove all existing Silt Fence along LOD.
 - Install 12" Silt Soxx below each berm breach outlet channel.
 - Remove sumps, breach berms, cut outlet channels and line with Rip Rap and fabric. Seed and mulch any disturbed areas.
 - Track in spoils on inside of berm and seed and mulch.
 - Approximately 70 tons of Rip Rap will be required.



Legend

--- 2' Contour	--- As-built 2' Contour	--- As-built 10' Contour	--- Existing Tree Line	--- As-built Culvert W/ Inlet & Outlet Protection
--- E	--- Existing Utility Line / Pole	--- Surface Owner Property Line	--- Existing Gas Line CL	--- 12" Silt Soxx
--- LOD	--- Limits of Disturbance	--- As-built Tree Line	--- Stream Per Potesta	--- Stored Area

DATE	REVISIONS	Date: 5/24/16
2-3-17	Revised to add Corder Detail and new Tank Pad Reclamation Plan All Sheets	Scale: 1" = 60'
		Designed By: CKW
		File No: Antero 250-11
		Page: 1 of 4