

WR-35  
Rev (9-11)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

PM

DATE: 2/4/2014  
API #: 47-033-05704

JK

Farm name: Steve C. Jr. Kovar Operator Well No.: Maude Unit 2H

LOCATION: Elevation: 1405' Quadrangle: Big Isaac

District: Union County: Harrison  
Latitude: 3,499' Feet South of 39 Deg. 15 Min. 00 Sec.  
Longitude 10,036' Feet West of 80 Deg. 32 Min. 30 Sec.

Company: Antero Resources Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
1625 17th Street Denver, CO 80202	20" 94#	40'	40'	38 Cu. Ft. Class A
Agent: CT Corporation System	13 3/8" 48#	377'	377'	524 Cu. Ft. Class A
Inspector: <b>Sam Ward</b>	9 5/8" 36#	2,575'	2,575'	1,048 Cu. Ft. Class A
Date Permit Issued: 1/11/2013	5 1/2" 20#	16,052'	16,052'	3,984 Cu. Ft. Class H
Date Well Work Commenced: 4/29/2013				
Date Well Work Completed: 11/13/2013	2 3/8" 4.7#	7,650'		
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7444' TVD (Deepest Point Drilled)				
Total Measured Depth (ft): 16,052' MD, 7411' TVD (BHL)				
Fresh Water Depth (ft.): 100'				
Salt Water Depth (ft.): None Available				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 333', 625', 930'				
Void(s) encountered (N/Y) Depth(s) None				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7361' (TOP)

Gas: Initial open flow ---- MCF/d Oil: Initial open flow ---- Bbl/d

Final open flow 12,563 MCF/d Final open flow ---- Bbl/d

Time of open flow between initial and final tests ---- Hours

Static rock Pressure 3600 psig (surface pressure) after ---- Hours

Second producing formation ----- Pay zone depth (ft) -----

Gas: Initial open flow ----- MCF/d Oil: Initial open flow ----- Bbl/d

Final open flow ----- MCF/d Final open flow ----- Bbl/d

Time of open flow between initial and final tests ----- Hours

Static rock Pressure ----- psig (surface pressure) after ----- Hours

RECEIVED  
Office of Oil and Gas  
MAR 24 2014

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Kaitlin Buck  
Signature

3/21/2014  
Date

04/18/2014

33-05704

Were core samples taken? Yes \_\_\_\_\_ No

Were cuttings caught during drilling? Yes \_\_\_\_\_ No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Yes- CBL

This is a subsequent well. Antero only runs wireline logs on the first well on a multi-well pad (Cleta Unit 2H API#47-033-05651). Please reference the wireline logs submitted with Form WR-35 for Cleta Unit 2H.

**NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.**

Perforated Intervals, Fracturing, or Stimulating:

Perforations: 7,697'- 15,997' (2520 Holes)

Frac'd w/ 24,500 gals 15% HCL Acid, 261,835 bbls Slick Water carrying 584,671# 100 mesh, 5,190,187# 40/70 sand and 2,983,765# 20/40 sand.

Plug Back Details Including Plug Type and Depth(s): N/A

Formations Encountered:	Top Depth	/	Bottom Depth
<u>Surface:</u>			
Big Lime	est. 2280'		2379'
Big Injun	est. 2380'		2682'
Gantz Sand	est. 2683'		2822'
Fifty Foot Sandstone	est. 2823'		2895'
Gordon	est. 2896'		3069'
Fifth Sandstone	est. 3070'		3111'
Bayard	est. 3112'		3887'
Speechley	est. 3888'		4142'
Balltown	est. 4143'		4677'
Bradford	est. 4678'		5192'
Benson	est. 5193'		5369'
Alexander	est. 5370'		5519'
Elk	est. 5520'		6806'
Sycamore	6807'		7032'
Middlesex	7033'		7170'
Burkett	7171'		7200'
Tully	7201'		7303'
Hamilton	7304'		7360'
Marcellus	7361'		7444' TVD

04/18/2014



33-05704

# Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	11/3/2013
Job End Date:	11/13/2013
State:	West Virginia
County:	Harrison
API Number:	47-033-05704-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Maude Unit 2H
Longitude:	-80.55360560
Latitude:	39.22233610
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	7,444
Total Base Water Volume (gal):	10,742,382
Total Base Non Water Volume:	0



## Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Operator	Carrier	Water	7732-18-5	100.00000	90.64189	
Sand, White, 40/70	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100.00000	5.30673	
Sand, White, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100.00000	2.96544	
Sand, White, 100 mesh	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100.00000	0.59159	
HCl, 10.1 - 15%	Baker Hughes	Acidizing	Water	7732-18-5	85.00000	0.20374	SmartCare Product
			Hydrochloric Acid	7647-01-0	15.00000	0.03595	SmartCare Product
GW-3LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	60.00000	0.05800	SmartCare Product
			Petroleum Distillates	64742-47-8	30.00000	0.02900	SmartCare Product
			Paraffinic Petroleum Distillate	64742-55-8	30.00000	0.02900	SmartCare Product
			Crystalline Silica: Quartz	14808-60-7	5.00000	0.00483	SmartCare Product
			Isotridecanol, ethoxylated	9043-30-5	5.00000	0.00483	SmartCare Product
			1-butoxy-2-propanol	5131-66-8	5.00000	0.00483	SmartCare Product
FRW-18	Baker Hughes	Friction Reducer					



33-05704

			Petroleum Distillates	64742-47-8	30.00000	0.01670	SmartCare Product
Enzyme G-NE	Baker Hughes	Breaker					
			Water	7732-18-5	95.00000	0.01348	SmartCare Product
			Hemicellulase Enzyme Concentrate	9025-56-3	5.00000	0.00071	SmartCare Product
Alpha 1427	Baker Hughes	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00637	SmartCare Product
			Didecyl Dimethyl Ammonium Chloride	7173-51-5	10.00000	0.00212	SmartCare Product
			Ethanol	64-17-5	5.00000	0.00106	SmartCare Product
			Quaternary Ammonium Compound	68424-85-1	5.00000	0.00106	SmartCare Product
Scaletrol 720	Baker Hughes	Scale Inhibitor					
			Ethylene Glycol	107-21-1	30.00000	0.00464	SmartCare Product
			Calcium Chloride	10043-52-4	5.00000	0.00077	SmartCare Product
Ferrotrol 300L	Baker Hughes	Iron Control					
			Citric Acid	77-92-9	60.00000	0.00094	SmartCare Product
CI-14	Baker Hughes	Corrosion Inhibitor					
			Methanol	67-56-1	100.00000	0.00037	SmartCare Product
			Polyoxyalkylenes	Trade Secret	30.00000	0.00011	SmartCare Product
			Fatty Acids	Trade Secret	10.00000	0.00004	SmartCare Product
			Propargyl Alcohol	107-19-7	5.00000	0.00002	SmartCare Product
			Olefin	Trade Secret	5.00000	0.00002	SmartCare Product
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Chemicals					
			Water	7732-18-5		0.04910	
			Poly (acrylamide-co-acrylic acid)	Trade Secret		0.01670	
			Polyacrylate	Trade Secret		0.00309	
			Sorbitan Monooleate	Trade Secret		0.00278	
			Salt	Trade Secret		0.00278	
			Ethoxylated Alcohol	Trade Secret		0.00111	
			2-butoxy-1-propanol	15821-83-7		0.00010	
			Modified Thiorea Polymer	68527-49-1		0.00003	
			Potassium Chloride	7447-40-7		0.00001	
			Sodium Chloride	7647-14-5		0.00000	
			Formaldehyde	50-00-0		0.00000	
			Hydrochloric Acid	7647-01-0		0.00000	

\* Total Water Volume sources may include fresh water, produced water, and/or recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)