State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 033 _ 05692	County Harrison		District Union	ו	
Quad Big Isaac 7.5'		ourne Pad	Field/Pool Nat		
Farm name Richard B. Washbourn	е		_ Well Number	Cecele L	Jnit 2H
Operator (as registered with the OOG)	Antero Resources A	Appalachian Corp	oration		
Address 1615 Wynkoop Street	City Denv	/er	State CC)	Zip <u>80202</u>
Landing Point of Curve	Attach an as-drilled Northing 4337311.335m Northing Northing	Ea	asting	9m	
Elevation (ft) 1290' GL	Type of Well	New Existing	Type of I	Report □In	terim BFinal
	orizontal Horizont	al 6A 🛮 Uertical	Depth T	ype 🗆	Deep • Shallow
Type of Operation Convert I	Deepen ■ Drill □	Plug Back 🗆 Rec	drilling Re	work 🗆 S	Stimulate
Well Type □ Brine Disposal □ CBM	M ■ Gas ■ Oil □ Seco	ondary Recovery	Solution Mining	g 🗆 Storage	e 🗆 Other
Type of Completion ■ Single □ Mu	altiple Fluids Produc	ed □ Brine ■Ga	as □ NGL	Oil 🗆 C	Other
Drilled with □ Cable ■ Rotary					
Drilling Media Surface hole ■ Air Production hole □ Air ■ Mud Mud Type(s) and Additive(s) Air - Foam & 4% KCL			e hole Air	□ Mud □	Fresh Water Brine RECEIVED Office of Oil and Gas
Mud - Polymer				E	WV Department of Environmental Protection
Date permit issued12/13/2012	Date drilling comn	nenced11/13/20	013 Date o	drilling ceas	sed N/A
Date completion activities began	N/A	Date completion a			N/A
Verbal plugging (Y/N) N/A	Date permission granted	A 1 / A		у	N/A
Please note: Operator is required to	submit a plugging applic	ation within 5 days o	of verbal permiss	sion to plug	
Freshwater depth(s) ft25	', 258', 282'	Open mine(s) (Y/N	N) depths		No
Salt water depth(s) ft	1480'	Void(s) encountered	ed (Y/N) depths		No
Coal depth(s) ft 213',	373', 523'	Cavern(s) encount	ered (Y/N) deptl	ns	No
Is coal being mined in area (Y/N)					Reviewed by:

WR-35 Rev. 8/23/13

API 47- 033	05692	Farm n	_{ame} Richard	B. Washbo	urne	Well n	umber_Ced	cele Unit	2H
			anc	New or	Grade		asket		t circulate (Y/N)
CASING STRINGS	Hole Size	Casing Size	Depth	Used	wt/ft		pth(s)		details below*
Conductor	24"	20"	40'	New	94#, (H-40	N/A		Y
Surface						-			
Coal									
ntermediate 1						-			
ntermediate 2									
ntermediate 3					_				
Production					<u> </u>				
Tubing	. "			<u> </u>	_	_			
Packer type and de	epth set	N/A	<u> </u>	!			-	1	
Comment Details									
CEMENT	Class/Typ			•	Yield	Volume	Ceme		WOC (hrs)
DATA Conductor	of Cemen	t of Sac	cks wt (ft ³ /sks)	(ft. ²)	Top (N		(1115)
Surface				-					
Coal				-	-			-	
Intermediate 1				_				.	
Intermediate 2							+		
Intermediate 3									
Production		•••					-	-	
Tubing									
Drillers TD (fl Deepest forma Plug back pro	tion penetrate				TD (ft) <u>N/A</u> k to (ft) <u>N/A</u>				RECEIVED be of Oil and Ga
Kick off depth	· · · - · ·	□ caliper □ neutro	·=		ated/direction		duction mperature	w	JN 0 8 2020 Department of Inmental Protect
Well cored	⊐ Yes ■ No	o Conven	tional Sic	iewali	W	ere cuttings	collected	□ Yes ■	No
	HE CENTRA	LIZER PLACE	MENT USED I	FOR EACH (CASING ST	TRING			
Conductor - 0									
									
WAS WELL	COMPLETE	O AS SHOT HO	LE 🗆 Yes	■ No I	DETAILS			<u> </u>	
WAS WELL	COMPLETE	D OPEN HOLE?	o Yes ■	No DE	TAILS _				
WERE TRAC	CERS USED	□ Yes ■ No	TYPE OF	TRACER(S) USED <u>№</u>	Α			

WR-35 Rev. 8/23/13

API 4	₇₋ <u>033</u> (05692		Farm nai	me_Ricl	hard B. V	/ashb	ourne		Well number	Cecele Ur	nit 2H
PERFORATION RECORD												
Stage No.	Perforation	date		ated from ID ft.		orated to MD ft.		umber of rforations	<u>. </u>		Formation(s)	
	<u> </u>	*DI	FΔ	SE S	FF	ΔΤΊ	Δ(CHEI	D F	EXHII	RIT 1	
ı			· /	OL O		7 11				- / 1111	5 11 1	ı
-												
			-	•								
Please	insert addition	onal pag	ges as app	olicable.								RECEIVED
				STIN	MULAT	ION INFO	RMAT	ΓΙΟΝ PER	STAG	E		RECEIVED ffice of Oil and Gas JUN 0 8 2020
-	ete a separat											WV Department of ironme stable ref ection
Stage No.	Stimulations Date	Ave I Rate (Ave Treatn Pressure (F		Max Breake Pressure (ISIP (PSI)	P	Amount of roppant (lbs)	Amount banv Water (bbls)	Nitrogen/other (units)
	<u> </u>	*PI	ΙFΔ	SF S	SFF	T	TΔ	CHF	:D	FXH	BIT 2)
I	I			`								- [
												, ,
										-		
1												
							1					
Please	insert additi	ional pa	ges as ap	plicable.								

WR-35 Rev. 8/23/13						Page <u>4</u> of <u>4</u>
API 47- 033 . 05692	Farm name_Richar	d B. Wash	bourne	Well numbe	cr Cecele Uni	t 2H
RODUCING FORMATION(S) Marcellus	<u>DEPTHS</u> N/A (TOP)	TVD	N/A (TOP)	MD		
lease insert additional pages as a	pplicable.					
GAS TEST 🗆 Build up 🗆 D	rawdown 🚨 Open Flow	v	OIL TEST • F	Flow Pum	p	
SHUT-IN PRESSURE Surface	e <u></u> psi Bot	tom Hole	psi	DURATION	OF TEST	hrs
	Oil NGL bpd			GAS MEAS		□ Pilot
.ITHOLOGY/ TOP FORMATION DEPTH IN FT I NAME TVD	BOTTOM TOP DEPTH IN FT DEPTH IN F TVD MD				D RECORD QUA	
						RECEIVED Office of Oil and G
					. 1	JUN 0 8 2020
					- 1 **	WV Department c. Environmental Protect
Please insert additional pages as	applicable.					
Orilling Contractor N/A Address	Ci	ty		State	Zip	
Logging Company N/A Address	Ci	ty		State	Zip	
Cementing Company N/A Address	Ci	ty	. /	State	Zip	
Stimulating Company N/A Address	C	ity		State	Zip	
Please insert additional pages as	applicable.				_	
Completed by Magan Coffith Signature	Title	Permitting A		e 303-357-722 Date		10
Submittal of Hydraulic Fracturing	ng Chemical Disclosure In	nformation	Attach copy	of FRACFOC	US Registry	• •

