

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, April 24, 2023 WELL WORK PLUGGING PERMIT Horizontal 6A Plugging

ANTERO RESOURCES CORPORATION 1615 WYNKOOP STREET

DENVER, CO 80202

Re:

Permit approval for CARPENTER UNIT 1H

47-033-05689-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: WASHBOURNE, RICHARD B.

U.S. WELL NUMBER: 47-033-05689-00-00

Horizontal 6A Plugging Date Issued: 4/24/2023

PERMIT CONDITIONS

4703305689

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date March 31	20 23
2)Operator's	
Well No. Carpenter Unit 1H	
3) API Well No. 47-033	- 06689

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	KIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas x/ Liquid (If "Gas, Production or Und	d injection/ Waste disposal/ derground storage) Deep/ ShallowX_
5)		Watershed Middle West Fork Creek
	District Union	County Harrison Quadrangle Big Isaac & West Milfor
6)	Well Operator Antero Resources Corporation Address 1615 Wynkoop Street	7) Designated Agent Kevin Ellis
	Denver, CO 80202	Address 535 White Oaks Blvd
	DOING!, OO 80202	Bridgeport, WV 26330
8)	Oil and Gas Inspector to be notified Name Ken Greynolds	9) Plugging Contractor Name N/A - Antero will plug well
	Address 601 57th Street SE	Address
	Charleston, WV 25304	

10) Work Order: The work order for the manner of plugging this well is as follows: *Please See Attached Work Order

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Land L Layeld Date 4-19-23

Carpenter Unit 1H Harrison County, WV API #47-033-05689 Antero

Antero Resources 1615 Wynkoop St. Denver, CO 80202 Office: 303.357.7310 Fax: 303.357.7315

Objective: Plug and Abandon Conductor

Well Design:

20" OD Conductor, ID 19.125" @ 40' – Cemented to Surface

Oil and Gas Zones:

1. N/A

Procedure:

- 1. Notify WV DEP 24 hours prior to commencing work.
- 2. Hold JSA Pre Job Meeting.
- 3. MIRU cement services. Mix and pump Class A cement plug to surface.
 - a. 40' conductor- approximately 70 sacks @ yield of 1.15 ft3/sk
- 4. Install Monument Marker with API #47-033-05689

Land L. Layrolds

WW-4A Revised 6-07

1) Date: 3/31/2023			
2) Operator's Well Numb Carpenter Unit 1H	ber		
3) API Well No.: 47 -	033	05689	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

			ZOIVII WEED
4) Surface Ow	vner(s) to be served:	5) (a) Coal Operator	
(a) Name	Please See Attached	Name	
Address		Address	
		Address	
(b) Name		(b) Coal Owner(s) with	Dodonation
Address	-	Name	Declaration
11441000	-	Address	
	-	Address	
(c) Name		Name	
Address		Address	
11441050		Address	
6) Inspector	Ken Greynolds	(c) Coal Lessee with D	-1
Address	601 57th Street SE		eclaration
21441038	Charleston, WV 25304	Name	
Telephone	304-553-6087	Address	
relephone	304-353-6087		
The reason However, y Take notice accompany Protection, the Applica	e that under Chapter 22-6 of the West Virginia C ing documents for a permit to plug and abandon with respect to the well at the location described	ode, the undersigned well operator propose a well with the Chief of the Office of Oil a on the attached Application and depicted ed or certified mail or delivered by band	summarized in the instructions on the reverses side. es to file or has filed this Notice and Application and and Gas, West Virginia Department of Environmental on the attached Form WW-6. Copies of this Notice, to the person(s) named above (or by publication in
		Antero Resources Corporation	1116
	By:		n M Ever
	Its:	Senior VP of Operations	
	Address	1615 Wynkoop Street	
		Denver, CO 80202	
	Telephone	303-357-7310	
Subscribed and	sworn before me this 31	day of March 2023	T. (CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC
My Commission	Expires Novembu		ary Public STEFAN GASPAR
	10 606.41	, , , ,	STATE OF COLORADO
Oil and Gas Priva	cy Notice		MY COMMISSION EXPIRES NOVEMBER 15, 2026

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffice@wv.gov.

Cut on dotted line.

Instructions

- 1. Each Click-N-Ship® label is unique. Labels are to be used as printed and used only once. DO NOT PHOTO COPY OR ALTER LABEL
- 2. Place your label so it does not wrap around the edge of the package.
- 3. Adhere your label to the package. A self-adhesive label is recommended. If tape or glue is used, DO NOT TAPE OVER BARCODE. Be sure all edges are secure.
- 4. To mail your package with PC Postage®, you may schedule a Package Pickup online, hand to your letter carrier, take to a Post Office™, or drop in a USPS collection box.
- 5. Mail your package on the "Ship Date" you selected when creating this label.

Click-N-Ship® Label Record

USPS TRACKING #: 9405 5036 9930 0515 5150 98

Trans. #: 585824335
Print Date: 04/03/2023
Ship Date: 04/04/2023
Expected
Delivery Date: 04/08/2023

Priority Mail® Postage: \$9.65 Total:

\$9.65

From: MALLORY TURCO 1615 WYNKOOP ST

DENVER CO 80202-1106

To: RICHARD E WASHBOURNE 1231 STUTLERS FORK RD JANE LEW WV 26378-7014

Retail Pricing Priority Mail rates apply. There is no fee for USPS Tracking® service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.

UNITED STATES
POSTAL SERVICE • Thank you for shipping with the United States Postal Service! Check the status of your shipment on the USPS Tracking® page at usps.com

WW-9 (5/16)

API Number	47 -	033	_ 05689
Operator's We	ll No	١.	Carpenter Unit 1H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPO	SAL & RECLAMATION PLAN
Operator Name Antero Resources Corporation	OP Code 494507062
Watershed (HUC 10) Middle West Fork Creek	Ouadrangle Big Isaac & West Milford
Do you anticipate using more than 5,000 bbls of water to complet	e the proposed well work? Yes No
Will a pit be used? Yes No	1.0
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes	No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Reuse (at API Number Future permitted wo. Off Site Disposal (Supply form WW-9) Other (Explain	Tumber *UIC Permit # will be provided on Form WR-34 locations when applicable. API# will be provided on Form WR-34
Drilling medium anticipated for this well (vertical and horizontal)	
-If oil based, what type? Synthetic netroleum etc	All, heshwater, oil based, etc.
Additional to heart 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Drill cuttings disposal method? Leave in pit, landfill, removed off	sie, etc.
T 1911	ed? (cement, lime, sawdust)
Permittee shall provide written notice to the Office of Oil and Gas West Virginia solid waste facility. The notice shall be provided with where it was properly disposed.	of any load of drill cuttings or associated waste rejected at any hin 24 hours of rejection and the permittee shall also disclose
provisions of the permit are enforceable by law. Violations of any or regulation can lead to enforcement action.	amined and am familiar with the information submitted on this inquiry of those individuals immediately responsible for obtaining and complete. I am aware that there are significant penalties for orisonment.
	pril , 20 23
S'fetan Gaspar	Notary Public
My commission expires November 15	STEFAN GASPAR NOTARY PIBL IC STATE OF COLORADO NOTARY ID 20224043669

Form WW-9

Operator's Well No._ Carpenter Unit 1H

Lime 2-3	Tons/acre or to correct to p		on pH
			
Fertilizer amount 500		Ibs/acre	
Mulch 2-3		s/acre	
	Se	ed Mixtures	
Tempo	orar y	Pe	rmanent
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	Crownvetch	10-15
Field Bromegrass	40	Tall Fescue	30
Please reference Table IV-3 on page 7	of the Well #1 Plugging Plan	Please reference Table IV-4A on	page 7 of the Well #1 Plugging Pla
*Or type of grass seed			
Attach: Maps(s) of road, location, pit and rovided). If water from the pit w L, W), and area in acres, of the le	and application area.	e owner cation (unless engineered plans in vater volume, include dimensions	cluding this info have been (L, W, D) of the pit, and dim
Attach: Maps(s) of road, location, pit and provided). If water from the pit w L, W), and area in acres, of the le Photocopied section of involved	I proposed area for land appli vill be land applied, provide v and application area. 7.5' topographic sheet.	cation (unless engineered plans in vater volume, include dimensions	cluding this info have been (L, W, D) of the pit, and dim
Attach: Maps(s) of road, location, pit and provided). If water from the pit w L, W), and area in acres, of the le Photocopied section of involved	I proposed area for land appli vill be land applied, provide v and application area. 7.5' topographic sheet.	cation (unless engineered plans in vater volume, include dimensions	cluding this info have been (L, W, D) of the pit, and dim
Attach: Maps(s) of road, location, pit and provided). If water from the pit w L, W), and area in acres, of the le	I proposed area for land appli vill be land applied, provide v and application area. 7.5' topographic sheet.	cation (unless engineered plans in vater volume, include dimensions	cluding this info have been (L, W, D) of the pit, and dim
Attach: Maps(s) of road, location, pit and provided). If water from the pit w L, W), and area in acres, of the le Photocopied section of involved	I proposed area for land appli vill be land applied, provide v and application area. 7.5' topographic sheet.	cation (unless engineered plans in vater volume, include dimensions	cluding this info have been (L, W, D) of the pit, and dim
Attach: Maps(s) of road, location, pit and provided). If water from the pit w L, W), and area in acres, of the le Photocopied section of involved	I proposed area for land appli vill be land applied, provide v and application area. 7.5' topographic sheet.	cation (unless engineered plans in vater volume, include dimensions	cluding this info have been (L, W, D) of the pit, and dim
Attach: Maps(s) of road, location, pit and provided). If water from the pit w L, W), and area in acres, of the le Photocopied section of involved	I proposed area for land appli vill be land applied, provide v and application area. 7.5' topographic sheet.	cation (unless engineered plans in vater volume, include dimensions	cluding this info have been (L, W, D) of the pit, and dim
Attach: Maps(s) of road, location, pit and provided). If water from the pit w L, W), and area in acres, of the le Photocopied section of involved	I proposed area for land appli vill be land applied, provide v and application area. 7.5' topographic sheet.	cation (unless engineered plans in vater volume, include dimensions	cluding this info have been (L, W, D) of the pit, and dim
Attach: Maps(s) of road, location, pit and provided). If water from the pit w L, W), and area in acres, of the le Photocopied section of involved	I proposed area for land appli vill be land applied, provide v and application area. 7.5' topographic sheet.	cation (unless engineered plans in vater volume, include dimensions	cluding this info have been (L, W, D) of the pit, and dim
Attach: Maps(s) of road, location, pit and provided). If water from the pit w L, W), and area in acres, of the le Photocopied section of involved	I proposed area for land appli vill be land applied, provide v and application area. 7.5' topographic sheet.	cation (unless engineered plans in vater volume, include dimensions	cluding this info have been (L, W, D) of the pit, and dim
Attach: Maps(s) of road, location, pit and provided). If water from the pit w L, W), and area in acres, of the le Photocopied section of involved	I proposed area for land appli vill be land applied, provide v and application area. 7.5' topographic sheet.	cation (unless engineered plans in vater volume, include dimensions	cluding this info have been (L, W, D) of the pit, and dim

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WEED EOCHIC	ON FORM: GPS
_{API:} 47-033-05689	WELL NO.: Carpenter 1H
FARM NAME: Washbourne	
RESPONSIBLE PARTY NAME: Antero	o Resources Corporation
COUNTY: Harrison	Union
QUADRANGLE: Big Isaac & Wes	st Milford
SURFACE OWNER: Richard B. Wa	ashbourne
ROYALTY OWNER:	
UTM GPS NORTHING: 4337314.03	
UTM GPS EASTING: 541723.40m	GPS ELEVATION: 1289.9 ft
The Responsible Party named above has chosen preparing a new well location plat for a pluggin above well. The Office of Oil and Gas will not the following requirements: 1. Datum: NAD 1983, Zone: 17 North, height above mean sea level (MSL) 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS × : Post Processed Difference of the processe	ng permit or assigned API number on the accept GPS coordinates that do not meet , Coordinate Units: meters, Altitude: – meters.
Mapping Grade GPS X: Post Processed	
Real-Time Diff	
4. Letter size copy of the topography the undersigned, hereby certify this data is convelief and shows all the information required by prescribed by the Office of Oil and Gas.	rect to the best of my knowledge and
AM AW Zein M	Title 4/5/23 Date

WR-35 Rev. 8/23/13

Page 1 of 4

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 033 _ 056	County Harris	on D	istrict Union	
Quad Big Issac & West M	ilford Pad Name Was	shbourne F		
Farm name Richard B. Was	shbourne		Vell Number Carp	
Operator (as registered with the	ne OOG) Antero Resource	es Corporation		
Address 1615 Wynkoop S			State CO	Zip 80202
As Drilled location NAD 8: Top ho Landing Point of Cur Bottom Ho	le Northing 4337314.03m ve Northing	Eastin	g 541723.40m	
Elevation (ft) 1289.9'	_ GL Type of Well	■New □ Existing	Type of Report	□Interim B Final
Permit Type Deviated		ontal 6A 🗆 Vertical		
	_		Depth Type	□ Deep ■ Shallow
Type of Operation □ Convert	•	□ Plug Back □ Redrilli	•	■ Stimulate
Well Type Disposal	□ CBM # Gas # Oil □ Se	econdary Recovery - Solu	tion Mining 🗆 Sto	rage Other
Type of Completion Single Drilled with Cable Re		uced □ Brine □Gas	□ NGL □ Oil	Other
Drilling Media Surface hole Production hole □ Air □ M Mud Type(s) and Additive(s)		•	e □Air □Mud	□ Fresh Water □ Brine
Date permit issued 12/13/	2012 Date drilling com	menced 11/13/2013	Date drilling ce	ased 11/13/2013
Date completion activities bega		Date completion activiti		
Verbal plugging (Y/N) N/	A Date permission grante	d N/A	Granted by	
Please note: Operator is require	ed to submit a plugging applic	cation within 5 days of verb	al permission to plu	g
Freshwater depth(s) ft	N/A	Open mine(s) (Y/N) dept	he	No
Salt water depth(s) ft	N/A	Void(s) encountered (Y/N	· — — —	No
Coal depth(s) ft	N/A	Cavern(s) encountered (Y		No
Is coal being mined in area (Y/)	No No	(a) oncountered (1	/11) deptils	
•	· · · · · · · · · · · · · · · · · · ·			Reviewed by:

WR-35 Rev. 8/23/13									Page 2 of 4
API 47- 033	_ 05689	Farm na	me_Richard B.	Washbo	urne	Well	number_Ca	arpenter	Unit 1H
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	E	lasket	Did ceme	ant circulate (Y/N)
Conductor	20"	20"	40'	New	Ψυπ 94#, I		epth(s)	* Provid	e details below*
Surface		† 	- ~~ +	Hew	54# , 1	7-40	N/A		Υ
Coal		 		-	·		<u> </u>	 	
Intermediate 1		-	-						
Intermediate 2		-						_	
Intermediate 3		 						 	
Production		 						<u> </u>	
Tubing		 						 	
Packer type and de	opth set	N/A	·					⅃	
CENCERT							**-		
CEMENT DATA	Class/Type of Cement		Slurry wt (ppg)		eld /sks)	Volume (ft.²)	Ceme Top (N		WOC
Conductor	Class A	201 sx	15.6	1.1	γ-	237	700,0		(turs) 8 Hrs.
Surface				-					01110.
Coal							†		<u> </u>
Intermediate 1						1	 		
Intermediate 2						·	-		
Intermediate 3							 " 		
Production							_		
Tubing					1		†		 .
Drillers TD (ft) Deepest formati Plug back proc	ion penetrated			oggers TD					
Kick off depth ((ft)								
Check all wireli	ne logs run	□ caliper □ neutron	□ density □ resistivity	□ deviated □ gamma r	/directions ay		action perature	□sonic	
Well cored 🗆	Yes 1 No	Convention	al Sidewall]	Were	cuttings co	ollected =	Vec =	Νο
DESCRIBE TU	E CENTO AT		-						
Conductor - 0	L CENTRAL	IZER PLACEMEN	O USED FOR E	ACH CAS	ING STR	ING			
WAS WELL CO	OMPLETED A	AS SHOT HOLE	□ Yes ⋒ No	DETA					
WAS WELL CO	MPLETED (PEN HOLE?	Yes No	DETAII					
VERE TRACEF	RS USED 🛚	Yes No	TYPE OF TRAC	ER(S) US	ED <u>N/A</u>				

WR-35 Page 3 of 4 Rev. 8/23/13 Well number Carpenter Unit 1H API 47-033 _ 05689 Richard B. Washbourne PERFORATION RECORD Stage No. Perforated from Perforated to Number of Perforation date MD ft. Perforations Formation(s) *PLEASE SEE ATTACHED EXHIBIT 1

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbis)	Amount of Nitrogen/other (units)
	l	*PLE	ASE SEE	ATTA	CHE	EXH	BIT 2	
					-			

Please insert additional pages as applicable.

Rev. 8/23/13											
API 47- 033	_ 05689		_ Farn	n name_	Richard	B. Wash	bourne	Well	number	Carpen	ter Unit 1H
PRODUCING	FORMATI	ON(S)		DEPT	<u>HS</u>						
						TVD		MD	,		
			_								
·			*								
			-								
Please insert ad	ditional pa	ges as ap	– plicable.		•						
GAS TEST	🗆 Build up	□ Dra	awdown	□ Оре	n Flow		OIL TEST	Flow	□ Pump		
SHUT-IN PRE	SSURE	Surface		psi	Botte	om Hole	psi	DURA	TION O	F TEST	hrs
OPEN FLOW			Oil		NGL	_ bpd _	Water bpd	GAS l	MEASU mated	RED BY	e 🗆 Pilot
LITHOLOGY/	ТОР]	воттом	1	ΌP	BOTTON	ſ				
ORMATION							=	ROCK TY	PE AND	RECORD (QUANTITYAND
	NAME I'V	/D	TVD	1	MD	MD	TYPE OF I	LUID (FRI	SHWATI	R, BRINE	, OIL, GAS, H ₂ S,
				1 -	 -						
Nease insert ad	ditional page		nlicable								
Please insert add	_		plicable.								
Orilling Contrac	tor IDC Dri	illing	plicable.		City	Houston			TV		070
Orilling Contrac	tor IDC Dri	illing	olicable.		City	Houston		State	TX	Zip _77	070
Orilling Contract Address 20475 S Logging Compa	otor IDC Dri SH 249 Suite :	illing	olicable.			Houston		State	TX	Zip <u>77</u>	070
Orilling Contract Address 20475 S Logging Compa	otor IDC Dri SH 249 Suite :	illing	olicable.		City	Houston		_	TX		
Orilling Contract Address 20476 St. Logging Compa. Address	etor IDC Dri SH 249 Suits : myIDC E	illing 300 Odlling	olicable.			Houston		_			
Orilling Contract Address 20476 St. Logging Compa. Address	etor IDC Dri SH 249 Suits : myIDC E	illing 300 Odlling	olicable.			Houston		_			
Orilling Contract Address 20475 Store Compared C	Stor IDC Dri SH 249 Suite : Iny IDC E H 249 Suite 3	illing 300 Odlling	olicable.		City			State		_ Zip	
Orilling Contract Address 20476 S Logging Compa Address Cementing Com Address 20476 S Limulating Com	Stor IDC Dri SH 249 Suite : Iny IDC E H 249 Suite 3	illing 300 Odlling	olicable.		City	Houston		State	TX	_ Zip _ Zip _770	070
Orilling Contract Address 20475 S Logging Compared Compar	ctor IDC Dri SH 249 Suite : Iny	Orlling			City	Houston		State		_ Zip _ Zip _770	
Please insert add Orilling Contract Address 20475 S Logging Compa Address 20475 S Limulating Com Address 10475 S Limulating Com	ctor IDC Dri SH 249 Suite : Iny IDC E H 249 Suite 3 Inpany Iditional page	Ortiling 300 Ortiling 600			City	Houston	Telephone	State State State	TX	_ Zip _ Zip _770	070

SURFACE OWNER WAIVER

Operator's Well Number

Carpenter Unit 1H

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION;

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I h objection to a permit being issue FOR EXECUTION BY A NATUETC.	ed on those materials.	e planned wo		aterials, and I have no BY A CORPORATION,
	Date	Name		
Signature		Ву		
		Its		Date
			Signature	Date

WW-4B

API No.	47-033-05689	
Farm Name	Washbourne	
Well No.	Carpenter Unit 1H	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging wo	/ owner/ lessee/ of the coal under this well location rk order. The undersigned has no objection to the work proposed to be l operator has complied with all applicable requirements of the West ons.
Date:	
	Ву:
	Its



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued 4703305689 03305690 03305692

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Mon, Apr 24, 2023 at 2:02 PM

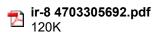
To: Mallory Stanton <mstanton@anteroresources.com>, Dani Devito <ddevito@shalepro.com>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, rromano2@harrisoncountywv.com

To whom it may concern, plugging permits have been issued for 4703305689 03305690 03305692.

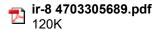
James Kennedy

WVDEP OOG

6 attachments







4703305689.pdf 1472K

ir-8 470330590.pdf 120K

4703305692.pdf