WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	4/22/13	
API #:	47-033-05674	

Farm name	Hill, David W. and Suellen	Operator Well l	No.: Koonse Unit	1H	
LOCATION: Elevation: 1,150'		Quadrangle: Salem			
]			oo Sec.		
C	ompany: Antero Resources Appalachian Corp	[C :]	Used in	Left in well	Cement fill
	ddress: 1625 17th Street	Casing & Tubing	drilling		up Cu. Ft.
A	Denver, CO 80202	20" 94#	40'	40'	60 Cu. Ft. Class A
-	CT Comparation System	13-3/8" 48#	452'	452'	628 Cu. Ft. Class A
A	Agent: Cl Corporation System Inspector: Tristan Jenkins		2,733'	2,733'	1113 Cu. Ft. Class A
	Date Permit Issued: 10/26/2012	5-1/2" 20#	14,655'	14,655'	3552 Cu. Ft. Class H
	Date Well Work Commenced: 10/28/12				
	Date Well Work Completed: 2/22/2013	2-3/8" 4.7#	7497'		
	NI/A				
	Verbal Plugging: Date Permission granted on: N/A				
	Date Permission granted on. Rig				
-	Rotary 1 1 (a) 7464' TVD (deepest po	oint drilled)			
-	Total Measured Depth (ft): 14,655' MD, 7392' TV	D (BHL)			
-	Fresh Water Depth (ft.): 135'				
-					
-	Salt Water Depth (ft.): 1783' Is coal being mined in area (N/Y)? N				
-	Coal Depths (ft.): 415', 487', 553', 660'				
· -	Void(s) encountered (N/Y) Depth(s) N, N/A				
Pr Ga St Sc G	as: Initial open flow MCF/d Oil: Initial open Final open flow 9,993 MCF/d Final open flow Time of open flow between initial and final tests N/ psig (surface pressure)	flow N/A Fow N/A Fow N/A Fow How How	Bbl/d Bbl/d rs ours Bbl/d Bbl/d		RECEIVED MAY 7 2013 GEOLOGICAL SURVE MORGANTOWN, WV

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signature

Signature

Were core samples taken? Yes	No_X Were cuttings caugh	during drilling? YesNoX
Were Electrical Mechanical or Geophys	ical logs recorded on this well? If yes, please lis	, Yes- CBL
This is a subsequent well. Antero only runs wireline logs on the first w	ell on a multi-well pad (Haymond NW Unit 2H API#47-033-05236). Please reference t	he wireline logs submitted with Form WR-35 for Haymond NW Unit 2H.
FRACTURING OR STIMULATING DETAILED GEOLOGICAL RECO	PUT THE FOLLOWING: 1). DETAILS , PHYSICAL CHANGE, ETC. 2). THE WEI RD OF THE TOPS AND BOTTOMS OF ELLBORE FROM SURFACE TO TOTAL I	L LOG WHICH IS A SYSTEMATIC ALL FORMATIONS, INCLUDING
Perforated Intervals, Fracturing, or Stimu	ılating:	
Perforations: 7867' - 14,590' MD	· · · · · · · · · · · · · · · · · · ·	
Frac'd w/ 10,500 gals 15% HCL A	Acid, 140,486 bbls Slick Water carrying	420,700# 100 mesh,
7,594,300# 40/70 sand and 1,389	9,500# 20/40 sand.	
	·	
Plug Back Details Including Plug Type a	and Depth(s): N/A	
Formations Encountered:	Top Depth /	Bottom Depth
Surface:	Тор Берш	Bottom Deptii
Big Lime	est. 2238'	2282'
Big Injun	est. 2283'	2722'
Gantz Sand	est. 2723'	2831'
Fifty Foot Sandstone	est. 2832'	2930'
Gordon	est. 2931'	3275'
Fifth Sandstone	est. 3276'	3335'
Bayard	est. 3336'	3845'·
Speechley	est. 3846'	4244'
Balltown	est. 4245'	4698'
Bradford	est. 4699'	5219'
Benson	est. 5220'	5522'
Alexander	est. 5220	5564' ·
		6223'
Elk Phinastroot	est. 5665 ¹	6760' ₋
Rhinestreet	6224'	
Sycamore	6761'	6999'
Middlesex	7000'	7155'
Burket	7156'	7187'
Tully	7188'	7296'
Hamilton	7297'	7352'

7353'

Marcellus

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