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WR-35
Rev. 8/23/13

WV GEOLOGICAL SURVEY
MORGANTOWN, WV

Page ___ of ___

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 033 - 05630 County Harrison District Union
Quad Big Isaac 7.5' Pad Name Myer Pad Field/Pool Name ---
Farm name Myer, Everett M., Jr. Well Number Courtney Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4337890.973m Easting 542161.237m
Landing Point of Curve Northing 4338149.40m Easting 542210.71m
Bottom Hole Northing 4340516.634m Easting 541459.288m

Elevation (ft) 1358' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
Air- Foam & 4% KCL
Mud- Polymer

Date permit issued 7/27/2012 Date drilling commenced 7/15/2013 Date drilling ceased 11/4/2013
Date completion activities began 2/7/2014 Date completion activities ceased 4/11/2014
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 46' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1379' Void(s) encountered (Y/N) depths No
Coal depth(s) ft 947' Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by: _____

JUN 26 2015

WV GEOLOGICAL SURVEY
MORGANTOWN, WV

WR-35
Rev. 8/23/13

Page ___ of ___

API 47-033 - 05630 Farm name Myer, Everett M., Jr. Well number Courtney Unit 2H

| CASING STRINGS | Hole Size | Casing Size | Depth | New or Used | Grade wt/ft | Basket Depth(s) | Did cement circulate (Y/ N) * Provide details below* |
|---------------------------|-----------------|-------------|--------|-------------|-------------|-----------------|---|
| Conductor | 24" | 20" | 40' | New | 94# H-40 | N/A | Yes |
| Surface | 17- 1/2" | 13- 3/8" | 398' | New | 68# J-55 | N/A | Yes |
| Coal | | | | | | | |
| Intermediate 1 | 12-1/4" | 9-5/8" | 2657' | New | 36# J-55 | N/A | Yes |
| Intermediate 2 | | | | | | | |
| Intermediate 3 | | | | | | | |
| Production | 8-3/4" & 8-1/2" | 5-1/2" | 16120' | New | 20# P-110 | N/A | Yes |
| Tubing | | 2-3/8" | 7428' | | 4.7# N-80 | N/A | N/A |
| Packer type and depth set | | N/A | | | | | |

Comment Details _____

| CEMENT DATA | Class/Type of Cement | Number of Sacks | Slurry wt (ppg) | Yield (ft ³ /sks) | Volume (ft ³) | Cement Top (MD) | WOC (hrs) |
|----------------|----------------------|-------------------------------|---------------------|------------------------------|---------------------------|-------------------------------|-----------|
| Conductor | Class A | 335 sx | 15.4 | 1.18 | 38 | 0' | 8 Hrs. |
| Surface | Class A | 461 sx | 15.6 | 1.18 | 276 | 0' | 8 Hrs. |
| Coal | | | | | | | |
| Intermediate 1 | Class A | 976 sx | 15.6 | 1.18 | 832 | 0' | 8 Hrs. |
| Intermediate 2 | | | | | | | |
| Intermediate 3 | | | | | | | |
| Production | Class H | 1125 sx (Lead) 1356 sx (Tail) | 14.5 Lead 15.2 Tail | 1.30 Lead 1.86 Tail | 3199 | -500 into intermediate casing | 8 Hrs. |
| Tubing | | | | | | | |

Drillers TD (ft) 16120' MD, 7314' TVD (BHL), 7334' (Deepest Point Drilled) Loggers TD (ft) 16120' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 6848'

** This is a subsequent well. Antero only runs wireline logs on one well on a multi-well pad (Thaddeus Unit 2H API# 47-033-05622). Please reference the wireline logs submitted with Form WR-35 for the Thaddeus Unit 2H). A Cement Bond Log has been included with this submittal.

Check all wireline logs run caliper density deviated/directional induction neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor- 0

Surface- 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate- 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production- 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

JUN 26 2015

WR-35
Rev. 8/23/13

WV GEOLOGICAL SURVEY
MORGANTOWN, WV

Page ___ of ___

API 47- 033 - 05630 Farm name Myer, Everett M., Jr. Well number Courtney Unit 2H

| PRODUCING FORMATION(S) | DEPTHS | |
|------------------------|------------------------|-----------------------|
| <u>Marcellus</u> | <u>7267' (TOP)</u> TVD | <u>7322' (TOP)</u> MD |
| _____ | _____ | _____ |
| _____ | _____ | _____ |

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 3600 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 10359 mcfpd Oil --- bpd NGL --- bpd Water --- bpd GAS MEASURED BY Estimated Orifice Pilot

| LITHOLOGY/ FORMATION | TOP | BOTTOM | TOP | BOTTOM | DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC) |
|-------------------------|-------------------------|--------------------|-------------------|-------------------|--|
| | DEPTH IN FT NAME TVD | DEPTH IN FT TVD | DEPTH IN FT MD | DEPTH IN FT MD | |
| | 0 | | 0 | | |
| | | | | | |
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*** PLEASE SEE EXHIBIT 3**

Please insert additional pages as applicable.

Drilling Contractor Frontier Drilling LLC
Address 562 Spring Run Rd. City Pennsboro State WV Zip 26415

Logging Company Rush Wellsite Services
Address 600 Alpha Drive City Canonsburg State PA Zip 15317

Cementing Company Nabors Completion & Production Services, Co.
Address 1650 Hackers Creek City Jane Lew State Wv Zip 26378

Stimulating Company US Well Services
Address 533 Industrial Park Drive City Jane Lew State WV Zip 26378

Please insert additional pages as applicable.

Completed by Kara Quackenbush Telephone 303-357-7233
Signature [Signature] Title Permit Representative Date 6/15/2015

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 JUN 26 2015
 WV GEOLOGICAL SURVEY
 MORGANTOWN, WV

API 47-033-05630 Farm Name Myer, Everett M., Jr. Well Number Courtney Unit 2H

EXHIBIT 1

| Stage No. | Perforation Date | Perforated from MD ft. | Perforated to MD ft. | Number of Perforations | Formations |
|-----------|------------------|------------------------|----------------------|------------------------|------------|
| 1 | 7-Feb-14 | 15,844 | 16,033 | 60 | Marcellus |
| 2 | 18-Feb-14 | 15,619 | 15,808 | 60 | Marcellus |
| 3 | 18-Feb-14 | 15,395 | 15,584 | 60 | Marcellus |
| 4 | 18-Feb-14 | 15,170 | 15,359 | 60 | Marcellus |
| 5 | 19-Feb-14 | 14,946 | 15,135 | 60 | Marcellus |
| 6 | 19-Feb-14 | 14,721 | 14,910 | 60 | Marcellus |
| 7 | 19-Feb-14 | 14,496 | 14,686 | 60 | Marcellus |
| 8 | 20-Feb-14 | 14,272 | 14,461 | 60 | Marcellus |
| 9 | 20-Feb-14 | 14,047 | 14,236 | 60 | Marcellus |
| 10 | 21-Feb-14 | 13,823 | 14,012 | 60 | Marcellus |
| 11 | 21-Feb-14 | 13,598 | 13,787 | 60 | Marcellus |
| 12 | 22-Feb-14 | 13,373 | 13,563 | 60 | Marcellus |
| 13 | 22-Feb-14 | 13,149 | 13,338 | 60 | Marcellus |
| 14 | 22-Feb-14 | 12,924 | 13,113 | 60 | Marcellus |
| 15 | 22-Feb-14 | 12,700 | 12,889 | 60 | Marcellus |
| 16 | 22-Feb-14 | 12,475 | 12,664 | 60 | Marcellus |
| 17 | 23-Feb-14 | 12,251 | 12,440 | 60 | Marcellus |
| 18 | 23-Feb-14 | 12,026 | 12,215 | 60 | Marcellus |
| 19 | 24-Feb-14 | 11,801 | 11,991 | 60 | Marcellus |
| 20 | 24-Feb-14 | 11,577 | 11,766 | 60 | Marcellus |
| 21 | 24-Feb-14 | 11,352 | 11,541 | 60 | Marcellus |
| 22 | 25-Feb-14 | 11,128 | 11,317 | 60 | Marcellus |
| 23 | 25-Feb-14 | 10,903 | 11,092 | 60 | Marcellus |
| 24 | 26-Feb-14 | 10,679 | 10,868 | 60 | Marcellus |
| 25 | 26-Feb-14 | 10,454 | 10,643 | 60 | Marcellus |
| 26 | 26-Feb-14 | 10,229 | 10,419 | 60 | Marcellus |
| 27 | 26-Feb-14 | 10,005 | 10,194 | 60 | Marcellus |
| 28 | 27-Feb-14 | 9,780 | 9,969 | 60 | Marcellus |
| 29 | 28-Sep-14 | 9,556 | 9,745 | 60 | Marcellus |
| 30 | 28-Sep-14 | 9,331 | 9,520 | 60 | Marcellus |
| 31 | 1-Mar-14 | 9,106 | 9,296 | 60 | Marcellus |
| 32 | 1-Mar-14 | 8,882 | 9,071 | 60 | Marcellus |
| 33 | 1-Mar-14 | 8,657 | 8,846 | 60 | Marcellus |
| 34 | 1-Mar-14 | 8,433 | 8,622 | 60 | Marcellus |
| 35 | 2-Mar-14 | 8,208 | 8,397 | 60 | Marcellus |
| 36 | 2-Mar-14 | 7,984 | 8,173 | 60 | Marcellus |
| 37 | 2-Mar-14 | 7,759 | 7,948 | 60 | Marcellus |
| 38 | 2-Mar-14 | 7,534 | 7,724 | 60 | Marcellus |

EXHIBIT 2

| Stage No. | Stimulations Date | Avg Pump Rate | Avg Treatment Pressure (PSI) | Max Breakdown Pressure (PSI) | ISIP (PSI) | Amount of Proppant (lbs) | Amount of Water (bbls) | Amount of Nitrogen/ other (units) |
|-----------|-------------------|---------------|------------------------------|------------------------------|------------|--------------------------|------------------------|-----------------------------------|
| 1 | 17-Jan-14 | 58.5 | 7,914 | N/A | 5,269 | 170,700 | 6,707 | N/A |
| 2 | 18-Feb-14 | 68.8 | 8,029 | 7,882 | 4,887 | 166,810 | 7,165 | N/A |
| 3 | 18-Feb-14 | 71.0 | 7,768 | 6,897 | 5,212 | 263,500 | 7,280 | N/A |
| 4 | 18-Feb-14 | 73.0 | 7,772 | 6,659 | 4,776 | 260,600 | 7,261 | N/A |
| 5 | 19-Feb-14 | 69.1 | 7,797 | 7,487 | 5,540 | 165,100 | 7,407 | N/A |
| 6 | 19-Feb-14 | 69.1 | 7,964 | 6,665 | 6,119 | 173,700 | 6,797 | N/A |
| 7 | 20-Feb-14 | 41.0 | 8,211 | 6,708 | 5,724 | 12,000 | 6,732 | N/A |
| 8 | 20-Feb-14 | 63.5 | 8266 | 7570 | 5037 | 85150 | 7,010 | N/A |
| 9 | 20-Feb-14 | 63.8 | 8,012 | 6,926 | 3,702 | 121,600 | 7,359 | N/A |
| 10 | 21-Feb-14 | 62.9 | 7,875 | 6,896 | 5,819 | 55,500 | 7,307 | N/A |
| 11 | 21-Feb-14 | 74.5 | 7,508 | 6,371 | 5,814 | 186,100 | 7,202 | N/A |
| 12 | 22-Feb-14 | 76.3 | 7,590 | 6,172 | 4,452 | 264,700 | 6,936 | N/A |
| 13 | 22-Feb-14 | 76.4 | 7,487 | 6,435 | 5,312 | 265,450 | 6,843 | N/A |
| 14 | 22-Feb-14 | 73.3 | 7,698 | 6,999 | 5,127 | 227,370 | 6,540 | N/A |
| 15 | 22-Feb-14 | 75.2 | 7,762 | 7,029 | 4,694 | 264,800 | 6,735 | N/A |
| 16 | 23-Feb-14 | 75.3 | 7,906 | 6,501 | 4,744 | 164,540 | 7,093 | N/A |
| 17 | 23-Feb-14 | 77.2 | 8,339 | 6,631 | 4,142 | 182,320 | 6,915 | N/A |
| 18 | 24-Feb-14 | 76.9 | 7,607 | 5,962 | 4,546 | 265,890 | 6,575 | N/A |
| 19 | 24-Feb-14 | 75.9 | 7,422 | 5,727 | 4,100 | 202,710 | 6,318 | N/A |
| 20 | 24-Feb-14 | 76.6 | 7,610 | 5,396 | 3,911 | 264,560 | 6,777 | N/A |
| 21 | 24-Feb-14 | 76.6 | 7,658 | 6,243 | 4,971 | 266,060 | 6,540 | N/A |
| 22 | 25-Feb-14 | 78.4 | 7,859 | 6,874 | 4,461 | 264,340 | 6,695 | N/A |
| 23 | 25-Feb-14 | 76.8 | 7,121 | 5,930 | 5,008 | 264,830 | 6,498 | N/A |
| 24 | 26-Feb-14 | 76.5 | 7,118 | 5,609 | 3,489 | 266,285 | 6,434 | N/A |
| 25 | 26-Feb-14 | 75.9 | 6,951 | 5,838 | 4,836 | 258,020 | 6,430 | N/A |
| 26 | 26-Feb-14 | 75.4 | 7,070 | 5,868 | 4,264 | 266,260 | 6,467 | N/A |
| 27 | 26-Feb-14 | 76.3 | 7,184 | 5,779 | 4,457 | 264,200 | 6,438 | N/A |
| 28 | 27-Feb-14 | 76.6 | 7,158 | 5,450 | 5,146 | 263,360 | 6,435 | N/A |
| 29 | 28-Feb-14 | 75.8 | 7,165 | 6,221 | 5,382 | 246,480 | 6,249 | N/A |
| 30 | 28-Feb-14 | 75.9 | 7,067 | 6,780 | 4,757 | 196,810 | 6,893 | N/A |
| 31 | 1-Mar-14 | 81.5 | 6,679 | 5,887 | 5,184 | 264,705 | 6,394 | N/A |
| 32 | 1-Mar-14 | 75.0 | 7,094 | 6,391 | 5,201 | 123,370 | 6,646 | N/A |
| 33 | 1-Mar-14 | 75.9 | 6,943 | 5,981 | 4,307 | 264,630 | 6,356 | N/A |
| 34 | 2-Mar-14 | 79.1 | 7,033 | 6,820 | 4,963 | 265,040 | 6,351 | N/A |
| 35 | 2-Mar-14 | 79.7 | 6,608 | 5,937 | 5,611 | 261,425 | 6,335 | N/A |
| 36 | 2-Mar-14 | 79.3 | 6,741 | 6,249 | 5,646 | 178,320 | 6,586 | N/A |
| 37 | 2-Mar-14 | 80.2 | 6,999 | 6,556 | 5,297 | 265,170 | 6,283 | N/A |
| 38 | 2-Mar-14 | 79.1 | 6,935 | 6,412 | 4,548 | 263,240 | 6,269 | N/A |
| | AVG= | 73.5 | 7,472 | 6,425 | 4,907 | 8,205,645 | 255,258 | TOTAL |

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JUN 26 2015

WV GEOLOGICAL SURVEY
MORGANTOWN, WV

EXHIBIT 3

| LITHOLOGY/ FORMATION | TOP DEPTH (TVD) | BOTTOM DEPTH (TVD) | TOP DEPTH (MD) | BOTTOM DEPTH (MD) |
|----------------------|-----------------|--------------------|----------------|-------------------|
| | From Surface | From Surface | From Surface | From Surface |
| Fresh Water | 46' | N/A | 46' | N/A |
| Shale | 0 | 77 | 0 | 77 |
| Siltstone | est. 77 | 277 | est. 77 | 277 |
| Sandy siltstone | est. 277 | 587 | est. 277 | 587 |
| Silty Sandstone | est. 587 | 617 | est. 587 | 617 |
| Siltstone | est. 617 | 707 | est. 617 | 707 |
| Sandstone | est. 707 | 737 | est. 707 | 737 |
| Siltstone | est. 737 | 827 | est. 737 | 827 |
| Sandstone | est. 827 | 947 | est. 827 | 947 |
| Coal | est. 947 | 977 | est. 947 | 977 |
| Sandstone | est. 977 | 1097 | est. 977 | 1097 |
| Siltstone | est. 1097 | 1127 | est. 1097 | 1127 |
| Sandy siltstone | est. 1127 | 1427 | est. 1127 | 1427 |
| Sandy Limestone | est. 1427 | 1697 | est. 1427 | 1697 |
| Silty Limestone | est. 1697 | 1949 | est. 1697 | 1952 |
| Big Lime | 1949 | 2057 | 1952 | 2060 |
| Big Injun | 2057 | 2310 | 2060 | 2313 |
| Gantz Sand | 2310 | 2426 | 2313 | 2429 |
| Fifty Foot Sandstone | 2426 | 2515 | 2429 | 2518 |
| Gordon | 2515 | 2828 | 2518 | 2831 |
| Fifth Sandstone | 2828 | 2866 | 2831 | 2869 |
| Bayard | 2866 | 3246 | 2869 | 3249 |
| Warren | 3246 | 3525 | 3249 | 3528 |
| Speechley | 3525 | 3762 | 3528 | 3766 |
| Baltown | 3762 | 4279 | 3766 | 4282 |
| Bradford | 4279 | 4838 | 4282 | 4841 |
| Benson | 4838 | 5020 | 4841 | 5023 |
| Alexander | 5020 | 5179 | 5023 | 5182 |
| Elk | 5179 | 5833 | 5182 | 5836 |
| Rhinestreet | 5833 | 6597 | 5836 | 6601 |
| Sycamore | 6597 | 6849 | 6601 | 6854 |
| Middlesex | 6849 | 7039 | 6854 | 7065 |
| Burkett | 7039 | 7065 | 7065 | 7100 |
| Tully | 7065 | 7267 | 7100 | 7322 |
| Marcellus | 7267 | NA | 7322 | NA |

*Please note Antero determines shallow formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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JUN 26 2015

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MORGANTOWN, WV

Hydraulic Fracturing Fluid Product Component Information Disclosure

| | |
|--------------------------------|------------------------------|
| Job Start Date: | 1/17/2014 |
| Job End Date: | 3/2/2014 |
| State: | West Virginia |
| County: | Harrison |
| API Number: | 47-033-05630-00-00 |
| Operator Name: | Antero Resources Corporation |
| Well Name and Number: | Courtney Unit 2H |
| Longitude: | -80.51198330 |
| Latitude: | 39.18915830 |
| Datum: | NAD27 |
| Federal/Tribal Well: | NO |
| True Vertical Depth: | 7,334 |
| Total Base Water Volume (gal): | 10,720,836 |
| Total Base Non Water Volume: | 414,688 |



Hydraulic Fracturing Fluid Composition:

| Trade Name | Supplier | Purpose | Ingredients | Chemical Service Abstract Number (CAS #) | Maximum Ingredient Concentration in Additive (% by mass)** | Maximum Ingredient Concentration in HF Fluid (% by mass)** | Comments |
|------------------------|-------------------------|------------------|----------------------------|--|--|--|----------|
| Water | Antero Resources | Base Fluid | Water | 7732-18-5 | 100.00000 | 91.31538 | |
| Sand | U.S. Well Services, LLC | Proppant | Crystalline Silica, quartz | 14808-60-7 | 100.00000 | 8.38035 | |
| HCL Acid (12.6%-18.0%) | U.S. Well Services, LLC | Bulk Acid | Water | 7732-18-5 | 87.50000 | 0.08376 | |
| LGC-15 | U.S. Well Services, LLC | Gelling Agents | Hydrogen Chloride | 7641-01-1 | 18.00000 | 0.02001 | |
| WFRA-405 | U.S. Well Services, LLC | Friction Reducer | Guar Gum | 9000-30-0 | 50.00000 | 0.04428 | |
| | | | Petroleum Distillates | 64742-47-8 | 60.00000 | 0.04194 | |
| | | | Suspending agent (solid) | 14808-60-7 | 3.00000 | 0.00677 | |
| | | | Surfactant | 68439-51-0 | 3.00000 | 0.00266 | |
| | | | Antionic Polyacrylamide | Proprietary | | 0.02729 | |
| | | | Water | 7732-18-5 | 40.00000 | 0.02729 | |
| | | | Petroleum Distillates | 64742-47-8 | 22.00000 | 0.02197 | |
| | | | Crystalline Salt | 12125-02-9 | 5.00000 | 0.00341 | |

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 JUN 26 2015

| SI-1000 | U.S. Well Services, LLC | Scale Inhibitor | Ethoxylated alcohol blend | Proprietary | 5.00000 | 0.00341 |
|------------|-------------------------|--------------------------|---|-------------|-----------|---------|
| | | | Anionic Copolymer | Proprietary | | 0.00426 |
| | | | Ethylene Glycol | 107-21-1 | 20.00000 | 0.00385 |
| | | | Water | 7732-18-5 | 30.00000 | 0.00321 |
| K-BAC 1020 | U.S. Well Services, LLC | Anti-Bacterial Agent | | | | |
| | | | 2,2-dibromo-3-nitropropionamide | 10222-01-2 | 20.00000 | 0.00521 |
| | | | Deionized Water | 7732-18-5 | 28.00000 | 0.00298 |
| AP One | U.S. Well Services, LLC | Gel Breakers | | | | |
| | | | Ammonium Persulfate | 7727-54-0 | 100.00000 | 0.00147 |
| AI-300 | U.S. Well Services, LLC | Acid Corrosion Inhibitor | | | | |
| | | | Ethylene Glycol | 107-21-1 | 31.00000 | 0.00022 |
| | | | N,N-Dimethylformamide | 38-12-2 | 15.00000 | 0.00007 |
| | | | Cinnamaldehyde | 104-55-2 | 5.00000 | 0.00006 |
| | | | Tar bases, quinoline derivs, benzyl chloride-quaternized | 72480-70-7 | 13.00000 | 0.00006 |
| | | | 2-Butoxyethanol | 111-76-2 | 7.00000 | 0.00005 |
| | | | Poly(oxy-1,2-ethanediyl), alpha-(4-nolylphenyl)-omega-hydroxy, branched | 7732-18-5 | 20.00000 | 0.00002 |
| | | | 1-Decanol | 38412-54-4 | 5.00000 | 0.00002 |
| | | | 1-Octanol | 78-40-0 | 3.00000 | 0.00001 |
| | | | Isopropyl Alcohol | 67-63-0 | 3.00000 | 0.00001 |

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

