MS V

WR-35 Rev (8-10)

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE: 10/31/2012 API #: 47-033-05619-00

Farm name: Southern, Edgar	Operator We	I No.: Cottrill U	Init 1H		
LOCATION: Elevation: 1175'	Quadrangle:	Quadrangle: Wolf Summit			
District: Termile	County: Harri	son			
**************************************				<del></del>	
	eg. 27 Min		ec.		
Company: Antero Resources Appalachian Corporation	n				
Address: 1625 17th Street	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
Denver, CO 80202	20" 94#	70'	70'	192 Cu. Ft. Class A	
Agent: CT Corporation System					
Inspector: Tristan Jenkins					
Date Permit Issued: 5/24/2012					
Date Well Work Commenced: 7/11/2012					
Date Well Work Completed: 7/12/2012					
Verbal Plugging: N/A			RECE	VED	
Date Permission granted on: N/A			Office of C	il & Gas	
Rotary X Cable Rig					
Total Vertical Depth (ft): 70'	·		NOA 13	1012	
Total Measured Depth (ft): 70'			WAY D		
Fresh Water Depth (fl.): None encountered		En	WV Depart	ment of	
Salt Water Depth (ft.): None encountered			nonnenta	Protection,	
Is coal being mined in area (N/Y)? No					
Coal Depths (ft.): None encountered					
3H) approx	d encountered or imately 210' to 2	20'	•		
OPEN FLOW DATA (If more than two producing forms	-		ata on separate sh	eet)	
	y zone depth (ft)				
Gas: Initial open flowMCF/d Oil: Initial oper Final open flow MCF/d Final open flow					
Time of open flow between initial and final tests		να			
Static rock Pressure		'S			
Second producing formation Pay	zone depth (ft)				
Gas: Initial open flow MCF/d Oil: Initial open		ol/d			
Final open flow MCF/d Final open fl					
Time of open flow between initial and final tests	Hours				
Static rock Pressure psig (surface pressure)		S			
contife under monethy of law that I have necessarily assessing				1.*_ 1	

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Malen

Date

Were core samples taken? YesNo_X	Were cuttings caught during drilling? YesNo_X
Were $\frac{N}{Y/N}$ Electrical, $\frac{N}{Y/N}$ Mechanical, $\frac{N}{Y/N}$ or Geo	physical logs recorded on this well?
FRACTURING OR STIMULATING, PHYSICAL C	OLLOWING: 1). DETAILS OF PERFORATED INTERVALS, HANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC PS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL RFACE TO TOTAL DEPTH.
Perforated Intervals, Fracturing, or Stimulating:	
N/A	
Formations Encountered: T Surface:	op Depth / Bottom Depth
N/A	
	PECEIVED
	Office of Oil & Gas
	NUV 1 3 2012
	WV Department of Environmental Protection
	Environmental Protection