WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	4/22/13
API#:	47-033-05617

rm name: Yeager, Charles E.	Operator Well No.: Asbury Unit 1H			
OCATION: Elevation: 1350'	Quadrangle: West Milford County: Harrison			
District: Union				
Latitude: 5,099' Feet South of 39 Deg.				
Longitude 9,704' Feet West of 80 Deg.	Min.	30 Sec	.	
Company: Antero Resources Appalachian Corp				
Address: 1625 17th Street	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Denver, CO 80202	20" 94#	40'	40'	51 Cu. Ft. Class A
Agent: CT Corporation System	13-3/8" 48#	352'	352'	489 Cu. Ft. Class A
Inspector: Tristan Jenkins	9-5/8" 36#	2,575'	2,575'	1048 Cu. Ft. Class A
Date Permit Issued: 6/6/2012	5-1/2" 20#	13,962'	13,962'	3404 Cu. Ft. Class H
Date Well Work Commenced: 10/17/12				
Date Well Work Completed: 2/10/13	2-3/8" 4.7#	7377'		
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary Cable Rig				
Total Vertical Depth (ft): 7164' TVD (deepest poir	nt drilled)			
Total Measured Depth (ft): 13,962' MD, 7105' TVD	(BHL)			
Fresh Water Depth (ft.): 103'				
Salt Water Depth (ft.): None reported off this pad				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 178', 257', 295'				
Void(s) encountered (N/Y) Depth(s) N, N/A				
Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Time of open flow between initial and final tests N/A Static rock Pressure 3600 psig (surface pressure) after the property of the proper	cone depth (ft) 7 ow N/A E N/A Bb Hours ter Hour ne depth (ft) ow Bb N/A Bb	',118 TVD (To 1/d rs 	p) -	RECEIVE MAY 7 2013 GEOLOGICAL SUR MORGANTOWN WY

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

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Were core samples taken? Yes1	No X Were cut	tings caught during drilling	g? YesNo_X
		1 Yes- CBI	
Were Electrical, Mechanical or Geophysic This is a subsequent well. Antero only runs wireline logs on the firs	cal logs recorded on this well? If yet twell on a multi-well pad (Stutler Unit 1H API#47-033-0558	cs, please list ' o o o o o o o o o o o o o o o o o o	itted with Form WR-35 for Stutler Unit 1H.
This is a subsequent well. After Only this whethe logs on the life	t was on a male was pad (crasses only myst in the cool		
NOTE: IN THE AREA BELOW FRACTURING OR STIMULATING, DETAILED GEOLOGICAL RECOI COAL ENCOUNTERED BY THE WI	PHYSICAL CHANGE, ETC. 2). RD OF THE TOPS AND BOT	THE WELL LOG WHI TOMS OF ALL FORM	CH IS A SYSTEMATIC
Perforated Intervals, Fracturing, or Stimu	lating:		
Perforations: 7395' - 13,897' MD (1,152 holes)		
Frac'd w/ 8,500 gals 15% HCL Ac	id, 168,442 bbls Slick Water	carrying 1,008,436#	100 mesh,
3,877,566# 40/70 sand and 2,230	,535# 20/40 sand.		
Plug Back Details Including Plug Type ar	nd Depth(s): N/A		
Formations Encountered:	Top Depth	/	Bottom Depth
Surface:			
Big Lime	est. 1714'		1826'
Big Injun	est. 1827'		2099'
Gantz Sand	est. 2100'		2223'
Fifty Foot Sandstone	est. 2224'		2343'
, Gordon	est. 2344'		2624'
Fifth Sandstone	est. 2625'		2673'
Bayard	est. 2674'		3325'
Speechley	est. 3326'		3531'
Balltown	est. 3532'		4081'
Bradford ·	est. 4082'		4652'
Benson	est. 4653'		4843'
Alexander	est. 4844'		5035'
Elk	est. 5036'		5631'
Rhinestreet	5632'		6387'
Sycamore	6388'	÷**	6896'
Burket	6897'		6923'

6924'

7046'

7118'

Tully

Hamilton

Marcellus

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RECEIVE'S

7045'

7117'