

Farm name: William Reel Operator Well No.: 13122

LOCATION: Elevation: 1257.77 Quadrangle: West Milford

District: Grant County: Harrison
Latitude: 12100 Feet South of 39 Deg. 10 Min. 00 Sec.
Longitude 1575 Feet West of 80 Deg. 22 Min. 30 Sec.

Company: Dominion Transmission, Inc.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
445 West Main St Clarksburg, WV 26301				
Agent: James D. Blasingame	16"	40	40	Sanded In
Inspector: Tristan Jenkins	10 3/4 "	815	815	CTS (600sks)
Date Permit Issued: 9-11-2011	7"	1986	1986	CTS (400sks)
Date Well Work Commenced: 2/29/2012	4 1/2"	4512	4512	Cement Top 800
Date Well Work Completed: 4/3/2012				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 4600				
Total Measured Depth (ft): 4600				
Fresh Water Depth (ft.): 48' : 424				
Salt Water Depth (ft.): None				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): None				
Void(s) encountered (N/Y) Depth(s) N				

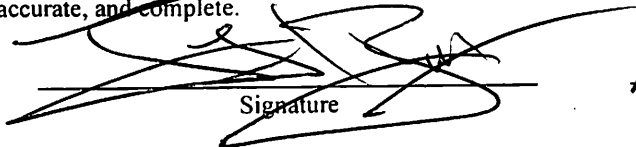
OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation 5th Sand - Bayard Pay zone depth (ft) 2360-2436
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow commingled MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation Balltown - Bradford - Benson Pay zone depth (ft) 3252-4370
Gas: Initial open flow 867 MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 295 MCF/d Final open flow Show Bbl/d
Time of open flow between initial and final tests 11 Days Hours
Static rock Pressure 450 psig (surface pressure) after 24 Hours

RECEIVED
Office of Oil & Gas
JUL 9 2013
Department of
Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

1-5-13
Date

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Gamma Ray, Temp, Comp Density, Neutron, PE Induction

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

1st Stage : Benson 4360-4370 (20 shots) ; X-Link N2 Assist ; 406 sks 20/40 sand ; 500 gal acid

2nd Stage : Bradford 3672-3720 (32 shots) ; X-Link N2 Assist ; 255 sks 20/40 sand ; 500 gal acid

3rd Stage : Balltown 3252-3273 (24 shots) : X-Link N2 Assist : 248 sks 20/40 sand; 500 gal acid

4th Stage : Bayard 2427-2436 (18 shots) : X-Link N2 Assist : 255 sks 20/40 sand ; 500 gal acid

5th Stage : Fifth Sand 2360-2368 (16 shots) : X-Link N2 Assist : 186 sks 20/40 sand ; 500 gal acid

Plug Back Details Including Plug Type and Depth(s): None

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

SEE ATTACHMENT

Formation Description
Dominion Transmission
Well # 13122

Formation	Top	Bottom	Show
Fill	0	20	
Sand & Shale	3	188	Damp @ 48'
Shale & Red Rock	188	330	
Sand & Shale	330	610	1/2" Stream @ 424
Sands	610	1100	
Shale	1100	1230	
Sand	1230	1260	
Shale	1260	1380	
Little Lime	1380	1393	
Shale	1393	1455	
Big Lime	1455	1570	
Big Injun	1570	1622	
Shale	1622	1830	
Gantz	1830	1850	
Shale	1850	2017	
Sand	2017	2032	
Shale	2032	2060	
Sand	2060	2230	
Fifty Foot	2230	2260	Gas @ 2232
Shale	2260	2355	
5th Sand	2355	2370	
Shale	2370	2425	
Bayard	2425	2435	
Shale & Siltstone	2435	2725	
Warren	2725	2840	
Shale	2840	2935	
Speechley	2935	3005	
Shale & Siltstone	3005	3200	
Balltowns	3200	3275	
Shale & Siltstone	3275	3672	
Bradford	3672	3720	
Shale	3720	4360	
Benson	4360	4395	
Shale	4395	TD	
TD	4747		