

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 06/22/2012
API #: 47-033-05561

JP

Farm name: I.L. Morris & Mike Ross, Inc. Operator Well No.: Snider Unit 1H

LOCATION: Elevation: 1142' Quadrangle: Wolf Summit

District: Coal & Sardis County: Harrison
Latitude: 4806' Feet South of 39 Deg. 20 Min. 00 Sec.
Longitude 11,266' Feet West of 80 Deg. 25 Min. 00 Sec.

Company: Antero Resources Appalachian Corp

| Address: | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|--|--|------------------|--------------|----------------------------|
| 1625 17th Street Denver, CO 80202 | 20" 94# | 40' | 40' | CTS - 38 Cu. Ft. Class A |
| Agent: CT Corporation System | 13-3/8" 54.5# | 523' | 523' | CTS - 779 Cu. Ft. Class A |
| Inspector: Tristan Jenkins | 9-5/8" 36# | 2418' | 2418' | CTS - 1002 Cu. Ft. Class A |
| Date Permit Issued: 07/26/2011 | 5-1/2" 20# | 15,007' | 15,007' | 3747 Cu. Ft. Class H |
| Date Well Work Commenced: 8/8/2011 | | | | |
| Date Well Work Completed: 1/5/2012 | 2-3/8" 4.7# | 7266' | | |
| Verbal Plugging: N/A | | | | |
| Date Permission granted on: N/A | | | | |
| Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/> | | | | |
| Total Vertical Depth (ft): 7,084' TVD (Deepest point drilled) | | | | |
| Total Measured Depth (ft): 15,007' MD, 7,084' TVD (BHL) | | | | |
| Fresh Water Depth (ft.): *None available | *Due to air drilling, Antero was unable to identify accurate fresh water, salt water and/or coal depths for reporting. | | | |
| Salt Water Depth (ft.): *None available | | | | |
| Is coal being mined in area (N/Y)? N | | | | |
| Coal Depths (ft.): *None available | | | | |
| Void(s) encountered (N/Y) Depth(s) N, N/A | | | | |

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7,043' TVD (Top)

Gas: Initial open flow _____ MCF/d Oil: Initial open flow N/A Bbl/d

Final open flow 7,455 MCF/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests N/A Hours

Static rock Pressure 3300 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Chuku Mihalovic
Signature

6/22/12
Date

08/24/2012

