WR-35 Rev (9-11)

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE: API #:	11/26/2012
	47-033-05559

OCATION: Elevation: 1273'	Quadrangle: \	West Milford	<u> </u>	
District: Union	County: Harrison			
Latitude: 3617 Feet South of 39 Deg.				
Longitude 973 Feet West of 80 Deg	Min	.00 Sec.		
Company: Antero Resources Appalachian Corp				
Address: 1625 17th Street	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Denver, CO 80202	20" 94#	40'	40'	38 Cu. Ft. Class A
Agent: CT Corporation System	13 3/8" 55#	483'	483'	671 Cu. Ft. Class A
Inspector: Tristan Jenkins	9 5/8" 36#	2,526'	2,526'	1028 Cu. Ft. Class A
Date Permit Issued: 7/11/2011, 12/2/2011 (Permit Mod	5 1/2" 20#	14,258'	14,258'	3514 Cu. Ft. Class H
Date Well Work Commenced: 12/8/2011				
Date Well Work Completed: 6/10/2012	2 3/8" 4.7#	6,701'		
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary Cable Rig				
Total Vertical Depth (ft): 6755' TVD				
Total Measured Depth (ft): 15,647' MD				
Fresh Water Depth (ft.): Drilled surface casing sec	tion with fresh	water. No ind	cations of wa	<del> </del>
Salt Water Depth (ft.): est. 815'				
Is coal being mined in area (N/Y)? N		-		
Coal Depths (ft.): Deepest known coal seam mine	d at surface			
Void(s) encountered (N/Y) Depth(s) N, N/A				
Gas: Initial open flow MCF/d Oil: Initial open flow MCF/d Final open flow Time of open flow between initial and final tests N/A Static rock Pressure psig (surface pressure) af	cone depth (ft) 6 ow N/A Bb  / N/A Bbl  Hours ter Hours	<del>733' TV</del> D (Top 1/d /d		heet)
Second producing formation Pay zon Gas: Initial open flow MCF/d Oil: Initial open flow		1/d		
Final open flow MCF/d Final open flow				
Time of open flow between initial and final tests_	Hours			

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signature

11/26/12 Date

Were core samples taken? Yes	No_X Were cutting	s caught during drilling? Yes X No			
Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list CBL  This is a subsequent well. Antero only runs wireline logs on the first well on a multi-pad (Hawker Unit 1H API# 47-033-05553). Please reference wireline logs authmitted with Form WR-35 for Hawker Unit 1H					
FRACTURING OR STIMULATING DETAILED GEOLOGICAL RECOCOAL ENCOUNTERED BY THE W	G, PHYSICAL CHANGE, ETC. 2). TH ORD OF THE TOPS AND BOTTON VELLBORE FROM SURFACE TO TO	ETAILS OF PERFORATED INTERVALS IE WELL LOG WHICH IS A SYSTEMATIO MS OF ALL FORMATIONS, INCLUDING DTAL DEPTH.			
Perforated Intervals, Fracturing, or Stime					
Perforations: 7,179'-14,192' (144) Frac'd w/ 10,500 gals 15% HCL		arrying 836.393# 100 mesh.			
3,147,873# 40/70 and 1,875,536		anying esciptor too moon,			
	-				
Plug Back Details Including Plug Type a	and Depth(s): N/A				
Formations Encountered: Surface:	Top Depth	/ Bottom Depth			
	1 450	1 5731			
Big Lime (est.) Big Injun (est.)	1,458' 1,574'	1,573'			
Fifty Foot Sand (est.)	1,969'	1,968' 2,119'			
Gordon (est.)	2,120'	2,11 <del>9</del> 2,388'			
Fifth Sandstone (est.)	2,389'	2,366 2,445'			
Bayard (est.)	2,446'	3,089'			
Speechley (est.)	3,090'	3,08 <del>3</del> 3,301'			
Balltown (est.)	3,302'	3,301 3,798'			
Bradford (est.)	3,799'	3,758 4,398'			
Benson (est.)	4,399'	4,398 4,707'			
Alexander (est.)	4,708'	4,707 4,924'			
Elk (est.)	4,925°	4,524 6,162'			
Sycamore SS	4,925 6,163'	6,162 6,551'			
Sonyea	6,552'	6,637'			
West River	6,638'	6,659'			
Genundewa		•			
senungewa Burket	6,690 6,722	6,732'			
Juinet	6,733'	6,755' (TVD)			