WR-35
Rev (8-10)

03/17/2011
API # 47-033-05512

**State of West Virginia**
**Division of Environmental Protection**
**Section of Oil and Gas**
**Well Operator's Report of Well Work**

Farm name: CURRY, KEITH & BRENDA Operator Well No.: ALEX. STONESTREET 225

LOCATION: Elevation: 1,301' Quadrangle: WOLF SUMMIT 7.5'
District: TEN MILE County: HARRISON
Latitude: 5,130 Feet south of 39 Deg 17 Min 30 Sec.
Longitude: 7,300 Feet west of 80 Deg 27 Min 30 Sec.

| Company Address: | HG Energy<br>PO Box 5519<br>Vienna, WV 26105 | Casing & Tubing | Used in Drilling | Left in Well | Cement Fill Up Cu. Ft. |
|---|---|---|---|---|---|
| Inspector: | Tristan Jenkins | | | | |
| Date Permit Issued: | 03/17/2011 | | | | |
| Date Well Work Commenced: | 02/13/2012 | | | | |
| Date Well Work Completed: | 02/24/2012 | | | | |
| Verbal Plugging: | | | | | |
| Date Permission Granted On: | | | | | |
| Rotary X Cable | Rig | 7" | 547.4' | 547.4' | 135 sks |
| Total vertical Depth (ft): | 2930' | | | | |
| Total Measured Depth (ft): | 2930' | | | | |
| Fresh Water Depth (ft): | none | 4 ½" | 2894' | 2894' | 150 sks |
| Salt Water Depth (ft): | none | | | | |
| Is Coal being mined in ares (Y/N)? | No | | | | |
| Coal Depths (ft): x | 452'-460' | | | | |
| Void(s) encountered (Y/N) depth(s): | NONE | | | | |

OPEN FLOW DATA * Waterflood Producer

Producing formation Gordon Pay zone depth (ft) 2804'-2810' 2816.5'-2817.5'
Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
Final open flow * MCF/d Final open flow * Bbl/d
Time of open flow between initial and final tests * Hours
Static rock pressure * psig (surface pressure) after * Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signature

11/19/12
Date

Were core samples taken? No

Were cuttings caught during drilling? No

Were Y (Y/N) Electrical, N (Y/N) Mechanical, N (Y/N) or Geophysical logs recorded on this well?

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

**Treatment :** Treated perfs 2804'-2810' and 2816.5'-2817.5' w/ 500 gals 15% HCL, 230 bbls cross linked gel, and 10,800# 20/40 sand.

**Well Log :** All depths are measured relative to KB (8' AGL ).

| | | | |
|---|---|---|---|
| Shale w/ sand streaks | 0 | - | 452 |
| Coal | 452 | - | 460 |
| Shale w/ sand streaks | 460 | - | 997 |
| Sand | 997 | - | 1043 |
| shale | 1043 | - | 1176 |
| sand | 1176 | - | 1253 |
| shale | 1253 | - | 1272 |
| sand | 1272 | - | 1319 |
| shale | 1319 | - | 1380 |
| sand | 1380 | - | 1452 |
| shale | 1452 | - | 1464 |
| sand | 1464 | - | 1492 |
| shale | 1492 | - | 1779 |
| sand | 1779 | - | 1797 |
| shale | 1797 | - | 1818 |
| Big Lime | 1818 | - | 1888 |
| Big Injun | 1888 | - | 1972 |
| shale | 1972 | - | 2393 |
| sand | 2393 | - | 2404 |
| shale | 2404 | - | 2498 |
| sand | 2498 | - | 2638 |
| shale | 2638 | - | 2804 |
| Fifth Sand | 2804 | - | 2818 |
| shale | 2818 | - | 2930 |
| TD | 2930 | | |

| | | |
|---|---|---|
| T.D. -Logger | 2935 | KB |
| T.D. -Driller | 2930 | KB |