

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 11/13/2012
API #: 47-033-05473

Farm name: I.L. Morris & Mike Ross, Inc. Operator Well No.: Alfred Unit 2H

LOCATION: Elevation: 1142' Quadrangle: Wolf Summit

District: Coal County: Harrison
Latitude: 4810' Feet South of 39 Deg. 20 Min. 00 Sec.
Longitude 11,238' Feet West of 80 Deg. 25 Min. 00 Sec.

Company: Antero Resources Appalachian Corp.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
1625 17th Street Denver, CO 80202	20" 94#	40'	40'	38 Cu. Ft. Class A
Agent: CT Corporation System	13-3/8" 55#	496'	496'	689 Cu. Ft. Class A
Inspector: Tristan Jenkins	9-5/8" 36#	2404'	2404'	979 Cu. Ft. Class A
Date Permit Issued: 9/01/2010	5-1/2" 20#	15,362'	15,362'	3855 Cu. Ft. Class H
Date Well Work Commenced: 3/20/2011				
Date Well Work Completed: 7/09/2011	2-3/8" 4.7#	7139'		
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7053' TVD (deepest point drilled)				
Total Measured Depth (ft): 15,362' MD, 7053' TVD (BHL)				
Fresh Water Depth (ft.): 40'				
Salt Water Depth (ft.): 945'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): Deepest known coal seam mined at surface				
Void(s) encountered (N/Y) Depth(s) N, N/A				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7027' TVD (Top)

Gas: Initial open flow ----- MCF/d Oil: Initial open flow N/A Bbl/d

Final open flow 12,246 MCF/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests N/A Hours

Static rock Pressure 3300 psig (surface pressure) after ----- Hours

Second producing formation ----- Pay zone depth (ft) -----

Gas: Initial open flow ----- MCF/d Oil: Initial open flow ----- Bbl/d

Final open flow ----- MCF/d Final open flow ----- Bbl/d

Time of open flow between initial and final tests ----- Hours

Static rock Pressure ----- psig (surface pressure) after ----- Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Shannon Pedler
Signature

11/15/12
Date

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list CBL

This is a subsequent well. Antero only runs wireline logs on the first well on a multi-pad (Antero Unit 1H AP# 47-033-05472). Please reference wireline logs submitted with Form WR-35 for Antero Unit 1H.

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforations: 7687' – 15,294' MD (1368 holes)

Frac'd w/ 6,000 gals 15% HCL Acid, 140,905 bbls Slick Water carrying 646,400# 100 mesh, 2,844,000# 40/70 and 1,875,700# 20/40 sand.

Plug Back Details Including Plug Type and Depth(s):

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
<u>Surface:</u>		
Big Lime	1,449'	1,530'
Big Injun	1,531'	1,896'
Gantz Sand	1,897'	1,996'
Fifty Foot Sand	1997'	2,154'
Gordon	2,155'	2,414'
Fifth Sandstone	2,415'	3,105'
Speechley	3,106'	3,325'
Balltown	3,326'	3,829'
Bradford	3,830'	4,442'
Benson	4,443'	4,737'
Alexander	4,738'	4,959'
Elk	4,960'	5,720'
Rhinestreet	5,721'	6,330'
Sycamore SS	6,331'	6,628'
Sonyea	6,629'	6,808'
Burket	6,809'	6,826'
Tully	6,827'	6,951'
Hamilton	6,952'	7,026'
Marcellus	7,027'	7,053' TVD