

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 4/3/2013
API #: 47-033-05413-00

Farm name: Stamm, Jeffrey O. Operator Well No.: Hustead North 1H

LOCATION: Elevation: 1247 Quadrangle: Salem

District: Tenn County: Harrison
Latitude: 44⁰ Feet South of 39 Deg. 17 Min. 30 Sec.
Longitude 10,835' Feet West of 80 Deg. 32 Min. 30 Sec.

Company: Hall Drilling Co., LLC

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P.O. Box 249</u> <u>Ellenboro, WV 26346</u>	<u>20" 94#</u>	<u>35'</u>	<u>35'</u>	<u>67 Cu. Ft. Class A</u>
Agent: <u>Mike Hall</u>	<u>13-3/8" 54.5#</u>	<u>405'</u>	<u>405'</u>	<u>588 Cu. Ft. Class A</u>
Inspector: <u>Tristan Jenkins</u>	<u>9-5/8" 36#</u>	<u>3138'</u>	<u>3138'</u>	<u>1311 Cu. Ft. Class A</u>
Date Permit Issued: <u>5/6/2010</u>	<u>5-1/2" 20#</u>	<u>12,200'</u>	<u>12,200'</u>	<u>2779 Cu. Ft. Class H</u>
Date Well Work Commenced: <u>5/11/2010</u>				
Date Well Work Completed: <u>10/08/2010</u>	<u>2-3/8" 4.7#</u>	<u>7497'</u>		
Verbal Plugging: <u>N/A</u>				
Date Permission granted on: <u>N/A</u>				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>7460' TVD (deepest point drilled)</u>				
Total Measured Depth (ft): <u>12,212' MD, 7460' TVD (BHL)</u>				
Fresh Water Depth (ft.): <u>est. 70'</u>				
Salt Water Depth (ft.): <u>1600'</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>377', 665', 945'</u>				
Void(s) encountered (N/Y) Depth(s) <u>N, N/A</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7350' TVD (Top)

Gas: Initial open flow _____ MCF/d Oil: Initial open flow N/A Bbl/d

Final open flow 3,782 MCF/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests N/A Hours

Static rock Pressure 3800 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this report and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

MT Hall V.P.
Signature

4-3-13
Date

Received
Office of Oil & Gas
APR 12 2013
06/21/2013

