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 Department of Environmental Protection

State of West Virginia
 Department of Environmental Protection
 Office of Oil and Gas
 Well Operator's Report of Well Work

DATE: 6/15/11
 API #: 47-033-05406

Farm name: ELEANOR T BARNHART REVOCABLE TRUST Operator Well No.: Windoos 2244H

LOCATION: Elevation: 1,333' Quadrangle: Brownnton/Century

District: Elk County: Harrison
 Latitude: 14.275' Feet South of 39 Deg. 10' Min. 00" Sec.
 Longitude 7.184' Feet West of 80 Deg. 12' Min. 00" Sec.

Company:

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
XTO Energy, Inc., PO Box 1008, Jane Lew, WV 26378	20"	60'	60'	C.T.S.
Agent: Gary Beall	13 3/8"	296'	296'	C.T.S.
Inspector: Tristan Jenkins	9 5/8"	2,666'	2,666'	C.T.S.
Date Permit Issued: 4/23/10	5 1/2"	10,434'	10,434'	1,277' sks
Date Well Work Commenced: 12/18/10				
Date Well Work Completed: 2/10/11				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Vertical Depth (ft): 7,588'				
Total Measured Depth (ft): 10,434'				
Fresh Water Depth (ft.): 150'				
Salt Water Depth (ft.): None				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): None				
Void(s) encountered (N/Y) Depth(s) No				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7590' / 7677' TVD

Gas: Initial open flow Show MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow Show MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.



 Signature

6-17-11

 Date

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes X No _____

Were Y Electrical, Y Mechanical, Y or Geophysical logs recorded on this well?
Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Stg 1 Marcellus; 10,156'-10,408'; 72 shots; Slick water frac; Avg treating 7826 psi@76 bpm; 98,300#'s 100 mesh; 306,000#'s 40/70 mesh; 10,750 bbl water

Stg 2 Marcellus; 9,804'-10,056'; 72 shots; Slick water frac; Avg treating 7424 psi@81 bpm; 100,100#'s 100 mesh; 277,300#'s 40/70 mesh; 9,110 bbl water

Stg 3 Marcellus; 9,452'-9,704'; 72 shots; Slick water frac; Avg treating 7681 psi@86 bpm; 99,100#'s 100 mesh; 354,600#'s 40/70 mesh; 10,679 bbl water

Stg 4 Marcellus; 9,100'-9,352'; 72 shots; Slick water frac; Avg treating 7802 psi@84 bpm; 103,500#'s 100 mesh; 384,300#'s 40/70 mesh; 11,840 bbl water

Stg 5 Marcellus; 8,748'-9,000'; 72 shots; Slick water frac; Avg treating 7589 psi@80 bpm; 101,800#'s 100 mesh; 401,100#'s 40/70 mesh; 11,876 bbl water

Stg 6 Marcellus; 8,396'-8,648'; 72 shots; Slick water frac; Avg treating 7488 psi@81 bpm; 103,100#'s 100 mesh; 378,600#'s 40/70 mesh; 11,440 bbl water

Stg 7 Marcellus; 8,044'-8,296'; 72 shots; Slick water frac; Avg treating 7284 psi@81 bpm; 119,700#'s 100 mesh; 401,400#'s 40/70 mesh; 10,943 bbl water

Formations Encountered: Surface:	Top Depth	/	Bottom Depth
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Sand - Grey 60' / 125'

Red Shale 125' / 130'

Sand - Grey 130' / 165' Water @ 150'

Shale - Grey 165' / 175'

Shale/Sand -Grey 175'/195'

Shale - Grey 195'/756'

Sand - White 756'/790'

Sand/Shale - Grey 790'/1005'

Shale - Grey 1005'/1375'

Shale - Red 1375'/1500'

Shale - Grey 1500'/2680'

SH, Sltst, SS 2680'/2710'

Sltst, SS - Brwn 2710'/2800'

SS, Sltst, SH-Grey 2800'/2980'

See additional pages

Ward 2244H

Formation Name or Type	Top (feet)	Bottom (feet)
SLTST, SS	2970	3030
SS, SLTST	3030	3120
SLTST, SS, SH	3120	3150
SH, SLTST	3150	3180
SLTST, SH	3180	3210
SLTST, SH, SS	3210	3240
SH, SLTST	3240	3270
SS, SLTST, SH	3270	3300
SH, SLTST	3300	3330
SLTST, SH	3330	3390
SLTST, SS, SH	3390	3480
SS, SLTST, SH, LS	3480	3510
SLTST, SS, SH	3510	3540
SLTST, SH, SS	3540	3570
SLTST, SH	3570	3600
SH, SLTST	3600	3630
SH	3630	3660
SH, SLTST	3660	3720
SLTST, SH	3720	3810
SH, SLTST	3810	3870
SLTST, SH	3870	3960
SH, SLTST	3960	4200
SH	4200	4290
SH, SLTST	4290	4530
SH	4530	4590
SH, SLTST	4590	4720
SH	4720	4770
SH, SLTST	4770	4890
SS, SLTST, SH	4890	5010
SLTST, SS, SH	5010	5100
SH, SLTST	5100	5130
SH, SLTST, SS	5130	5160
SLTST, SH, SS	5160	5280
SLTST, SH	5280	5340
SH, SLTST	5340	5400
SH, SLTST, SS	5400	5430
SLTST, SH	5430	5460
SLTST, SH, SS	5460	5490
SH, SLTST	5490	5580
SLTST, SH	5580	5610
SH, SLTST	5610	5640
SLTST, SH	5640	5760
SLTST, SH, SS	5760	5820
SH, SLTST, SS	5820	5850
SH, SLTST	5850	6090
SH, SLTST, SS	6090	6120
SH, SLTST	6120	6180
SH, SLTST, SS	6180	6240

SH, SLTST	6240	6390
SH, SLTST, SS	6390	6420
SLTST, SH, SS	6420	6480
SH, SLTST, SS	6480	6510
SLTST, SH	6510	6570
SH, SLTST	6570	6720
SLTST, SH	6720	6750
SLTST, SH, SS	6750	6780
SH, SLTST, SS	6780	6810
SH, SLTST	6810	6870
SH	6870	6990
SH, SLTST	6990	7050
SH	7050	7460
LS	7460	7500
SH	7500	10437

Burkett 7,398' / 7,419' TVD
7,431' / 7,457' MD
Tully 7,419' / 7,459' TVD
7,457' / 7,509' MD
Hamilton 7,459' / 7,575' TVD
7,509' / 7,707' MD
Marcellus 7,575' / 7,588' TVD
7,707' / 10,434' MD