

WR-35
Rev (9-11)State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well WorkDATE: 10/16/2010
API #: 47-033-05393
UPDATED: 4/20/12Farm name: Moss, Jeffrey & William G Operator Well No.: Fortney Unit 2HLOCATION: Elevation: 1236' Quadrangle: Wolf SummitDistrict: Sardis County: Harrison
Latitude: 7576 Feet South of 39 Deg. 22 Min. 30 Sec.
Longitude 16,056 Feet West of 80 Deg. 22 Min. 30 Sec.Company: Antero Resources Appalachian Corp

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
1625 17th Street Denver, CO 80202	20" 94#	42'	42'	40 Cu. Ft. Grout
Agent: CT Corporation System	13-3/8" 48#	443'	443'	815 Cu. Ft. Class A
Inspector: Tristan Jenkins	9-5/8" 36#	2457'	2457'	1000 Cu. Ft. Class A
Date Permit Issued: 3/9/2010	5-1/2" 20#	12969'	12969'	3151 Cu. Ft. Class H
Date Well Work Commenced: 4/1/2010				
Date Well Work Completed: 5/28/2010	2-3/8" 4.7#	7239'		
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7217' TVD (deepest point drilled)				
Total Measured Depth (ft): 12996' MD, 7217' TVD (BHL)				
Fresh Water Depth (ft.): *None available				
Salt Water Depth (ft.): *None available	*Due to air drilling, Antero was unable to identify accurate fresh water, salt water and/or coal depths for reporting.			
Is coal being mined in area (N/Y)? NO				
Coal Depths (ft.): *None available				
Void(s) encountered (N/Y) Depth(s) N, N/A				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcelus Pay zone depth (ft) 7066' TVD (Top)Gas: Initial open flow _____ MCF/d Oil: Initial open flow N/A Bbl/dFinal open flow 11268 MCF/d Final open flow N/A Bbl/dTime of open flow between initial and final tests N/A HoursStatic rock Pressure 3900 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Ashley Mahalan
Signature

4-20-12
Date

Were core samples taken? Yes _____ No Were cuttings caught during drilling? Yes No _____Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Yes - Cement Bond Log/Gamma Ray/CCL Log
and Photo Density/ Compensated Neutron/ Compensated Sonic

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforations: 7249' - 12,906' MD (1092 holes)

Frac'd w/4,032 gals 15% HCL Acid, 112,476 bbls Slick Water carrying 531,136# 100 mesh,
2,591,123# 40/70 and 1,765,985# 20/40 sand.

Plug Back Details Including Plug Type and Depth(s): N/A

Formations Encountered: Surface:	Top Depth	Bottom Depth
Big Lime	1468'	1985'
Gantz	1986'	2238'
Gordon	2239'	3177'
Speechley	3178'	3384'
Balltown	3385'	4626'
Benson	4627'	5134'
Elk	5135'	6380'
Sycamore	6381'	6815'
Burkett	6816'	6851'
Tully	6852'	6980'
Hamilton	6981'	7065'
Marcellus	7066'	7217' TVD

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