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State of West Virginia

Department of Environmental Protection

Office of Oil and Gas

Well Operator's Report of Well Work

DATE: JUN 0 7 2012 API No: 47-033-05364

Lease No: 14197

	NSOL COAL COMPANY Operator Well No. 34697 Rev					
LOCATION: Elevation: 1068'		Qua	drangle: Sl	ninnston 7.5	t	-
District: Eagle	 Coui	nty:	Harrison			
Latitude: 5,580 Feet South of: 39		25		00 Sec.		
Longitude: 3,180 Feet West of: 80				00 Sec.		
1000 West 01		20		<u> </u>		
Company: CNX Gas Company LLC formerly Do	minion Ex	plo	ration & Pr	roduction, Ir	ic.	7
	Casing ar	ıd	Used in 🦷	Left in well	Cement fill	
	Tubing		drilling	<u> </u>	up Cu. Ft.	
Address: P.O. Box 1248			//www.c.r.r.	est of the		
Jane Lew, WV 26378				UN 6.8.20	< <u>2</u>	
Agent: Kent Wright			·	0.1 0 0 00	***	_
Inspector: Tim Bennett						-
Date Permit Issued: 12/21/2009	4 - 4 - 4			<u> </u>		4
Date Well Work Commenced: 03/09/2010	13 3/8"		40'	40'	Sand In	-
Date Well Work Completed: 03/17/2010	0.5/0"		100	100	(0.1	1
Verbal Plugging:	9 5/8"	+	127'	127'	60 sks	-
Date Permission granted on: Rotary X Cable Rig	7"		10001	10001	155 -1	-
Rotary X Cable Rig Total Vertical Depth (feet): 3,510'	<i></i>		1009'	1009'	155 sks	1
	1 4 18 11	-+	V 1V11	A 1041	A10.1	1
Total Measured Depth (feet):	4 1/2"	\dashv	3491'	3491'	210 sks	-
Fresh Water Depth (ft.): 60', 180'		-+			_	4
Salt Water Depth (ft.): N/A Is coal being mined in area (N/Y)?: Yes		\dashv				┤ `
Is coal being mined in area (N/Y)?: Yes Coal Depths (ft.): 50'-54'	· · · · · · · · · · · · · · · · · · ·	-+				-
						ļ
Void(s) encountered (N/Y) Depth(s) OPEN FLOW DATA						1
50'	•			10	958 '-1968 '	
GORDON					220 '-2230 '	
5TH SAND					389 '-2395 '	
Producing formation BALLTOWN			Pay zone	e depth (ft) 32		
Gas: Initial open flow 193 MC	E/d		Oil: Initial		show Bbl/d	
Final open flow 1.061 mmcf/d MCl						
Time of open flow between initial and final test			1.11101	open now	show Bbl/d	
0.70		•	· c	\ C	110413	
Static Rock Pressure 250	р	sig (surface pres	sure) after	12 Hours	
			,			
		-				
O ID I I O I DITINI			•	,		
Second Producing formation INJUN		***************************************	_ Pay zone	depth (ft) <u>14</u>	l 6'-1446'	
Gas: Initial open flow * MC	CF/d	***************************************	_ Pay zone Oil: Initial (depth (ft) <u>14</u> open flow	l <u>6'-1446'</u> * Bbl/d	
Gas: Initial open flow * MC Final open flow * MC	F/d	***************************************	_ Pay zone Oil: Initial (depth (ft) <u>14</u>	* Bbl/d * Bbl/d	
Gas: Initial open flow * MC Final open flow * MC Time of open flow between initial and final tests	CF/d s		_ Pay zone Oil: Initial o Final o	depth (ft) <u>14</u> open flow open flow	* Bbl/d	
Gas: Initial open flow * MC Final open flow * MC Time of open flow between initial and final tests Static rock Pressure *	CF/d s		_ Pay zone Oil: Initial (depth (ft) <u>14</u> open flow open flow	* Bbl/d * Bbl/d * Hours	
Gas: Initial open flow * MC Final open flow * MC Time of open flow between initial and final tests Static rock Pressure * * COMMINGLED WITH PREVIOUS FORMATIONS	CF/d sps	ig (s	Pay zone Oil: Initial o Final o urface press	depth (ft) <u>14</u> open flow open flow ure) after	* Bbl/d * Bbl/d * Hours * Hours	
Gas: Initial open flow * MC Final open flow * MC Time of open flow between initial and final tests Static rock Pressure * * COMMINGLED WITH PREVIOUS FORMATIONS I certify under penalty of law that I have personally examined and am fa	CF/d s ps amiliar with the	ig (s	Pay zone Oil: Initial of Final of urface press	depth (ft) 14 open flow open flow ure) after	* Bbl/d * Bbl/d * Hours * Hours	
Gas: Initial open flow * MC Final open flow * MC Time of open flow between initial and final tests Static rock Pressure * * COMMINGLED WITH PREVIOUS FORMATIONS I certify under penalty of law that I have personally examined and am fathe attachments and that, based on my inquiry of those individuals imm	CF/d s ps amiliar with the	ig (s	Pay zone Oil: Initial of Final of urface press	depth (ft) 14 open flow open flow ure) after	* Bbl/d * Bbl/d * Hours * Hours Unment and all	5
Gas: Initial open flow * MC Final open flow * MC Time of open flow between initial and final tests Static rock Pressure * * COMMINGLED WITH PREVIOUS FORMATIONS I certify under penalty of law that I have personally examined and am fathe attachments and that, based on my inquiry of those individuals imm	CF/d s ps amiliar with the	ig (s	Pay zone Oil: Initial of Final of urface press	depth (ft) 14 open flow open flow ure) after	* Bbl/d * Bbl/d * Hours * Hours Unment and all	55
Gas: Initial open flow * MC Final open flow * MC Time of open flow between initial and final tests Static rock Pressure * * COMMINGLED WITH PREVIOUS FORMATIONS	CF/d s ps amiliar with the	ig (s	Pay zone Oil: Initial of Final of urface press ormation submodule for obtaining	depth (ft) 14. open flow open flow ure) after itted on this doc the information	* Bbl/d * Bbl/d * Hours * Hours Unment and all	55
Gas: Initial open flow * MC Final open flow * MC Time of open flow between initial and final tests Static rock Pressure * * COMMINGLED WITH PREVIOUS FORMATIONS I certify under penalty of law that I have personally examined and am fathe attachments and that, based on my inquiry of those individuals imme the information is true, accurate, and complete	CF/d s ps amiliar with the	ig (s	Pay zone Oil: Initial of Final of urface press ormation submodule for obtaining	depth (ft) 14 open flow open flow ure) after	* Bbl/d * Bbl/d * Hours * Hours Unment and all	55
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were core sam	pies taken:	1 es No	were cuttings caught during drilling?	Y esNo
WereEl	lectrical ,	Mechanical,	or Geophysical logs recorded on this well?	
NOTE: IN THE A	AREA BELOW P	UT THE FOLLOWING:	1). DETAILS OF PERFORATED INTERVALS, FRA	CTURING OR STIMULATING,
PHYSICAL CHAI	NGE, ETC. 2). T	HE WELL LOG WHICE	i is a systematic detailed geological ri	ECORD OF THE TOPS AND
BOTTOMS OF A	LL FORMATION	is, including coal i	encountered by the wellbore from suri	FACE TO TOTAL DEPTH.

PERFORATED INTERVALS, FRACTURING, OR STIMULATING:

3/17/2010 SUPERIOR RAN BOND LOG AND FRACED USING 15# X-LINKED GEL WITH

N2 ASSIST. TD - 3483'. TOC - 1030'.

BALLTOWN, 3286'-3313', 16 HOLES, BD 3582#, AVG RATE 18 BPM,

AVG PRESS 1738#, 436 BBLS, TOT SAND 40,400#, 84 MSCFN2, ISIP 1390#,

FG 0.85 PSI/FT

5TH SAND, 2389'-2395', 18 HOLES, BD 3150#, AVG RATE 18 BPM,

AVG PRESS 2125#, 259 BBLS, TOT SAND 15,100#, 40 MSCFN2, ISIP 1360#,

FG 1.00 PSI/FT

GORDON, 2220'-2230', 21 HOLES, BD 3687#, AVG RATE 18 BPM,

AVG PRESS 2795#, 305 BBLS, TOT SAND 25,200#, 54 MSCFN2, ISIP 1890#, $\,$

FG 1.28 PSI/FT

50', 1958'-1968', 21 HOLES, BD 3716#, AVG RATE 18 BPM, AVG PRESS 2391#,

284 BBLS, TOT SAND 20,200#, 39 MSCFN2, ISIP 1890#, FG 1.39 PSI/FT

INJUN, 1416'-1446', 12 HOLES, BD 3000#, AVG RATE 18 BPM, AVG PRESS 1826#,

343 BBLS, TOT SAND 28,800#, 46 MSCFN2, ISIP 1300#, FG 1.33 PSI/FT

EC WILL FLOW WELL BACK. 3 OF 4 BALLS BACK.

FORMATIONS ENCOUNTERED:

Fili	0	10	Bitt	10	17	Sand&Shale	17	50
Coal	50	54	Sand&Shale	54	190	Sand&Shale	190	230
Sand&Shale	230	885	RedRock	885	930	Sand	930	965
Sand & Shala	965	1050	SanderShale	1050				

	<u>GANNA</u>					
RAY!						
FORMATION						
#34697 Rev	7 Rev <u>TOPS</u>					
	<u> TOP</u>	BASE				
LITTLE LIME	1296	1311				
BIG LIME	1342	1405				
BIG INJUN SAND	1406	1482				
SQUAW	1496	1514				
GANTZ	1814	1894				
FIFTY FOOT	1934	2020				
THIRTY FOOT	2050	2072				
GORDON	2095	2258				
FOURTH SAND	2304	2324				
FIFTH SAND	2378	2400				
ELIZABETH	2650	2788				
WARREN	2814	2893				
SPEECHLEY	2952	3092				
BALLTOWN	3200	3323				
LTD		3525				