WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas

DATE: 10/27/2010

API #: 47-033-05361

20/12

n name: Williams, Edgar H.	Operate	or Well	No.: Marsh Un	it 1H	
LOCATION: Elevation: 1190'		Quadrangle: Wolf Summit			
District: Coal Latitude: 7441 Feet South of 39 De		County: Harrison Min. 00 Sec.			
	eg. <u>20</u> leg. <u>22</u>	Min.			
Company: Antero Resources Appalachian Corp					
Address: 1625 17th Street	Casing Tubing		Used in drilling	Left in well	Cement fill up Cu. Ft.
Denver, CO 80202	20"	94#	40'	40'	12 yds Grout
Agent: CT Corporation System	13-3/8	48#	916'	916	1272 Cu. Ft. Class A
Inspector: Tristan Jenkins	9-5/8"	36#	2433'	2433'	967 Cu. Ft Class A
Date Permit Issued: 12/01/2009	5-1/2"	20#	13,335'	13,335'	2746 Cu. Ft. Class H
Date Well Work Commenced: 1/11/2010					
Date Well Work Completed: 6/29/2010	2-3/8"	4.7#	7076'		
Verbal Plugging: N/A					
Date Permission granted on:					
Rotary Z Cable Rig					
Total Vertical Depth (ft): 7048' TVD (deepest	point drille	d)			
Total Measured Depth (ft): 13,345' MD, 7,048'	TVD (BHL)				
Fresh Water Depth (ft.): *None available					
Salt Water Depth (ft.): *None available	*Due to	air dr	illing, Antero v	vas unable to id	entify fresh
Is coal being mined in area (N/Y)? NO		water, salt water and/or coal depths for reporting.			
Coal Depths (ft.): *None Available				<u> </u>	
Void(s) encountered (N/Y) Depth(s) N, N/A					
Gas: Initial open flowMCF/d Oil: Initial open final open flow 3019 MCF/d Final open flow between initial and final tests Notatic rock Pressure 4000 psig (surface pressure) Second producing formation Pay Gas: Initial open flow MCF/d Oil: Initial open flow MCF/d Final open flow M	ay zone dept n flow N/A low N/A l/A) after zone depth on flow low	h (ft) <u>69</u>	959' TVD (Top 1/d /d s 	ata on separate s	sheet)
Final open flow MCF/d Final open fl Time of open flow between initial and final tests		Bbl Hours	/d		

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Were core samples taken? Yes	No X Were cuttings ca	nught during drilling? Yes X No
Were Electrical, Mechanical or Geophys Photo Density/ Compensated Neuron/ Dual Laterlog	ical logs recorded on this well? If yes, pleas	se list Yes - Cement Bond Log/Gamma Ray/CCL Log
FRACTURING OR STIMULATING DETAILED GEOLOGICAL RECO	, PHYSICAL CHANGE, ETC. 2). THE V	AILS OF PERFORATED INTERVALS, WELL LOG WHICH IS A SYSTEMATIC OF ALL FORMATIONS, INCLUDING AL DEPTH.
Perforated Intervals, Fracturing, or Stimu	llating:	
Perforations: 7322' - 13,271' MD	(1008 holes)	
Frac'd w/ 3,528 gals 15% HCL Ad	cid, 114,358 bbls Slick Water carryin	ng 498,651# 100 mesh,
2,671,897# 40/70 and 1,612,770#	£ 20/40 sand.	
Plug Back Details Including Plug Type a	nd Depth(s): N/A	
Formations Encountered: Surface:	Top Depth /	Bottom Depth
Big Lime	1400'	1884'
Gantz	1885'	2145'
Gordon	2146'	3108'
Speechley	3109'	3328'
Balltown	3329'	4483'
Benson	4484'	5004'
Elk ·	5005'	6284'
Sycamore	6285'	6736'
Tully	6737'	6869'
Hamilton	6870'	6958'
Marcellus	6959'	7048' TVD
·		
#* ## H		