WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	10/16/2012	
API#:	47-033-05138	

ATION: Elevation: 1324 GL/	Quadrangle:	Wolf Summit 7	7.5	
District: Tenmile	County: Ha	rrison		

		Se		
Company: Petroleum Development Corporation				
Address: 120 Genesis Boulevard	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Bridgeport, WV 26330	13 3/8"	19'	19'	Sanded In
Agent: Bob Williamson	9 5/8"	253'	253'	102
Inspector: Tim Bennett	7"	1741'	1741'	354
Date Permit Issued: 08/27/2008	4 1/2"	5340'	5340'	481
Date Well Work Commenced: 10/24/2008				
Date Well Work Completed: 11/17/2008				1
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig			 	
Total Vertical Depth (ft): 5485				
Total Measured Depth (ft): 5485'				
Fresh Water Depth (ft.): 45', 115'			 	
Salt Water Depth (ft.): 1650'			 	
Is coal being mined in area (N/Y)? N			 	
Coal Depths (ft.): 395'			 	
Void(s) encountered (N/Y) Depth(s) N				
PEN FLOW DATA (If more than two producing forms		lde additional d	ata on separate si	L heet)
	y zone depth (ft)_	141	-	•
	lowBb			
Time of open flow between initial and final tests	Hours	1/ G		
Static rock Pressure 990 psig (surface pressure)		3		ye is a state of
Second producing formation Pay	man a danch (A)			
Gas: Initial open flow MCF/d Oil: Initial open	zone aepth (ff)	ol/d		
Final open flow MCF/d Final open fl	owBb			
Time of open flow between initial and final tests	Hours	,,,		

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signature

10/16/2012 Date

Were core samples taken? Yes	_No_XX	ere cuttings caught during	drilling? Yes No XX
Were Electrical, Mechanical or Geoph Array Induction from 5482-1720. Superior GRI/CL/CI	ysical logs recorded on this we BL from 5330 - 1430.	1? If yes, please list Weathe	rford Photo Density/Comp Neutron/
NOTE: IN THE AREA BELOVE FRACTURING OR STIMULATING DETAILED GEOLOGICAL RECOUNTERED BY THE	IG, PHYSICAL CHANGE, E ORD OF THE TOPS AND WELLBORE FROM SURFA	TC. 2). THE WELL LOG	WHICH IS A SYSTEMATIC
Perforated Intervals, Fracturing, or Stin	nulating:		
11/12/2008:MIRU BJ Serv. & Superior Wireline	, ran GR/CCL/CBL from 5330'. Perf E	lenson w/12 holes from 5233'-52	42".RU BJ Services, test lines, & pump
an N2 assist Lightning 1400 gel system. Forn	nation broke at 2240#.Start 65 bbl p	ad, 257 bbls treating fluid, 35,00	0 lbs of 30/50 Sand, 87 bbl of flush.
Stage sand at 1# ppg increments from 1# - 4	# ppg. MTP 2932 psi, ATP 258	5 psi. Shut down, ISIP - 2405 p	osi, 5 min SIP - 2027 psi. 2nd stage:
Perforated the 5th Sand formation: 12 (3040-46)	. Was going in for second run on the f	ormation and lost gun in hole. Co	ould not go back in with live gun in hole
RDMO. 11/13/2008: MIRU Arvilla R# 1	399, RU 3 3/8" bit & drill baffle	at 2854 & baffle at 3150' &	clean out sand & gun to 5260'.
11/17/2008: Swab & clean hole	& take final OF = 888MC	F. SI & TIL on 12/30/2	008
Plug Back Details Including Plug Type	and Depth(s): N/A		
Formations Encountered: Surface:	Top Depth		Bottom Depth
Little Lime	2466	• • • •	
Big Lime	2166 2202	2182	
Keener	2202	2256	
Big Injun	2305	2300	· · · · · · · · · · · · · · · · · · ·
Gantz	2688	2352	
Fifty Foot	2782	2727	
Gordon Stray		2840	Show Gas
4th SS	2917 2952	2928	· · · · · · · · · · · · · · · · · · ·
5th SS		3004	
Speechley	3018	3061	
Balltown	3528	3950	
Bradford	3996	4244	
Riley	4327	4473	
Benson	4768	5130	
TD	5230 5485	5273	Show Gas