

FEB 2 0 2003

WR-35	DATE: 10-21-08			
Rev (5-01)		7-033-05094		
State	of West Virgi	nia		and the second second
Department of	Department of Environmental Protection			
Office of Oil and Gas			ช ซี พระการ การ การสีพาสารณ์ก	C# 8 Gas
Well Operato	or's Report of V	Well Work		
Farm name:CATHER One	rator Wall O V	UV 0304		1 / / m
Farm name: <u>CATHER</u> Operator Well <u>9-WV 0294</u> LOCATION: Elevation: <u>1214</u> Quadrangle:			AANA TIRAYIR	
_SALEM	Qua	adrangie:	and the second s	a. Frotection
				Acolor & Walter Co.
District:WALLACE		County	HARRISON	
Latitude: 39-21-37.2 Feet South	of Deg	Min Soo	HARRISUN	
Longitude: 80-31-15.3 Feet We	st of Deg	Min Sec.		
Company: Mountain V Oil & Gas, Inc.		See	•	
The stantant von & Gas, Inc.	Casing &	Used in	1 - 0 -	
	Tubing &	i '	Left in well	
Address: PO Box 470	9 5/8	drilling	202	up Cu. Ft.
Bridgeport, WV 26554	7 "		202	80 SK
Agent: MIKE SHAVER	4 1/2		1955	310 SK
Inspector: CRAIG DUCKWORTH	1/2	-	5396	300 SK
Date Permit Issued:	05-09-08			
Date Well Work Commenced:	09-07-08			
Date Well Work Completed:	09-12-08			
Verbal Plugging:	05 12-08			
Date Permission granted on:				
RotaryX Cable Rig				
Total Depth (feet):	5525			
Fresh Water Depth (ft.):	N/A			
Salt Water Depth (ft.):	N/A			
Is coal being mined in area (N/Y)?	N			
Coal Depths(ft.):				
	!	1	. [
producing formation <u>BENSON</u> , <u>GORDON</u>	ORDON STRA	V Do	v zono den d. (C	
2992	51, 5110	ra	y zone depth (H	:) 5272
_				•
Gas: Initial open flow: ODOR Final open flow: 480,000	MCF/d Oil:	Initial open fl	ow N/A I	Bbl/d
- 11201 OPOII 110 W 170().()()()	M/d Linnal	· · · · · · · · · · · · · · · · · · ·	T	301/U
Time of open flow between initial and fi	inal tests 21	T T		
Static rock Pressure 240 psig (surface	pressure) after	r <u>24</u> Ho	ours	
Second producing formation COMINGIL Gas: Initial open flow MCF/d Oil I	LED	Pay zone	depth (ft)	
WICE/d OII, I	mitiai open flo	w RI	ol/d	
Time of open flow between it is a second	nal open flow	Bb	l/d	
2 1110 Of Open How Delween minal and the	nalteete	YY		
Static rock Pressure psig (surface pressure				
NOTE: ON BACK OF THIS FORM DIFT TITE	EOI LOUDT	7 1)		
NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULATI LOG WHICH IS A SYSTEMATIC DETAILED.	NG DITYCLO	J: 1). DETAI	LS OF PERFOR	RATED
LOG WHICH IS A SYSTEMATIC DETAILED	THE PRINCIPLE	AL CHANGE	E, ETC. 2). THI	E WELL
INCLUDING COAL ENCOUNTERED BY THE	MELLBORE	AL KECORD	OF ALL FORI	MATIONS,
/////	PULLEOKE	•		

Signed: By:

STAGE		PROPPANT QUALITY	N2	FOAM QUALITY	BBLS
1	5280 - 4183	20,000 # 20/40	325,000	60	487
2	3083 - 3032	25,000 # 20/40	415,000	60	575
3	2860 - 2839	25,000 # 20/40	322,000	60	465
. 4	2349 - 2052	30,000	480,000	60	700

FORMATION		
GROUND EL.	1165	
BIG LIME	2245	2290
INJUN	2305	2393
GORDON	2335	3130
4 TH	3070	3135
1 ST RILEY	4169	4565
BENSON	5295	5340

TD 5525		

H2	0
n/a	