

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas  
Well Operator's Report of Well Work

Farm name: JUNKINS, EARL AND BELVA S. Operator Well No.: HIRAM LYNCH 113  
LOCATION: Elevation: 1,080' Quadrangle: WOLF SUMMIT 7.5'  
District: TEN MILE County: HARRISON  
Latitude: 3,320 Feet south of 39 Deg 17 Min 30 Sec.  
Longitude: 8,445 Feet west of 80 Deg 27 Min 30 Sec.

Company Address:	HG Energy 5260 DuPont Rd Parkersburg, WV 26101	Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Inspector:	Tristan Jenkins				
Date Permit Issued:	01/25/2013				
Date Well Work Commenced:	03/19/2013				
Date Well Work Completed:	03/20/2013				
Verbal Plugging:					
Date Permission Granted On:					
Rotary X Cable	Rig	7"	422'	422'	existing
Total vertical Depth (ft):	3122'				
Total Measured Depth (ft):	3122'				
Fresh Water Depth (ft):	52', 390'	4 1/2"	3074.25'	3074.25'	existing
Salt Water Depth (ft):	None				
Is Coal being mined in ares (Y/N)?	No				
Coal Depths (ft):	None				
Void(s) encountered (Y/N) depth(s):					

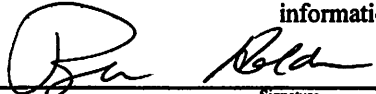
RECEIVED  
Office of Oil & Gas  
APR 01 2013  
WV Department of  
Environmental Protection

OPEN FLOW DATA \* Waterflood Injector

Producing formation Fifth Sand Pay zone depth (ft) 2998'-3012'  
Gas: Initial open flow \* MCF/d Oil: Initial open flow \* Bbl/d  
Final open flow \* MCF/d Final open flow \* Bbl/d  
Time of open flow between initial and final tests \* Hours  
Static rock pressure \* psig (surface pressure) after \* Hours

Second producing formation Pay zone depth (ft)  
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d  
Final open flow MCF/d Final open flow Bbl/d  
Time of open flow between initial and final tests Hours  
Static rock pressure psig (surface pressure) after Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

  
Signature

3/26/13  
Date

06/14/2013

Were core samples taken? No

Were cuttings caught during drilling? No 33-05053 F

Were Y Electrical, N Mechanical, N or Geophysical logs recorded on this well?  
Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

**Treatment :** Treated perfs 2998'-3012' w/ 500 gals 15% HCL, 336 bbls cross linked gel, & 15,000# 20/40 Econoprop.

**Well Log :** See original well record