

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

COPY

Well Operator's Report of Well Work

Farm name: GASKINS, KENNETH & DEBORA Operator Well No.: HIRAM LYNCH 107

LOCATION: Elevation: 1,152' Quadrangle: WOLF SUMMIT 7.5'

District: TEN MILE County: HARRISON
Latitude: 3,750 Feet south of 39 Deg 17 Min 30 Sec.
Longitude: 10,950 Feet west of 80 Deg 27 Min 30 Sec.

Company: EAST RESOURCES, INC.
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: TIM BENNETT

Permit Issued: 01/07/10

Well work Commenced: 01/29/10

Well work Completed: 02/03/10

Verbal plugging permission granted on:

Rotary X Cable _____ Rig _____

Total Depth (feet) 2930'

Fresh water depths (ft) NA

Salt water depths (ft) NA

Is coal being mined in area (Y/N) N

Coal Depths (ft): NA

Casing Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
7"	483'	483'	115 sks
4 1/2"	2866.35'	2866.35'	150 sks

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Office of Oil & Gas

OPEN FLOW DATA * WATERFLOOD INJECTOR

NOV 04 2011

Producing formation Fifth Sand Pay zone (ft) 2767.5'-2770.5, 2773'-27

Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d

Final open flow * MCF/d Final open flow * Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EAST RESOURCES, INC.

By: Ba Held

Date: 5/12/11

Treatment :

Treated perms. 2767.5'-2777' w/ 250 gals. 15% HCl acid,
230 bbls cross linked gel, and 5,000 # 20/40 sand.

Well Log :

SEE ORIGINAL WELL RECORD

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WV Department of
Environmental Protection