State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

O I WOLF SUMMER (5)			ATT A DECEMBER OF THE PARTY OF
Quad WOLF SUMMIT 7.5'			WOLF SUMMIT
Farm name TURNER, DAVID & SAI		Well Number 10	16
Operator (as registered with the OOG)	H.G. ENERGY LLC		
Address 5260 DuPONT ROAD	City PARKERSBURG	State WV	Zip 26101
Landing Point of Curve No Bottom Hole III GL Permit Type Deviated Hor Hor Type of Operation Convert Dead Well Type Brine Disposal CBM Type of Completion Single Multi Drilled with Cable Rotary Drilling Media Surface hole Air Production hole Air Mud	Type of Well	Easting 543,162 M Easting Easting Type of Repo eal Depth Type Redrilling Rework Solution Mining S Gas NGL Oil	Storage Other
Mud Type(s) and Additive(s) N/A Date permit issued2/11/14	Date drilling commenced	Date drilling	
Date completion activities began			
	8/22/14 Date completion	activities ceased	
	8/22/14 Date completion te permission granted	the second second second second	8/25/14
Verbal plugging (Y/N) N Da Please note: Operator is required to subs Freshwater depth(s) ft No Salt water depth(s) ft No	one Open mine(s) (Y/ Void(s) encounter Cavern(s) encoun	Granted by of verbal permission to N) depths red (Y/N) depths tered (Y/N) depths	8/25/14 plug N N
Verbal plugging (Y/N) N Da Please note: Operator is required to subs Freshwater depth(s) ft No Salt water depth(s) ft No Coal depth(s) ft 410'- 4	one Open mine(s) (Y/ Void(s) encounter Cavern(s) encoun	Granted by of verbal permission to N) depths red (Y/N) depths tered (Y/N) depths ived ived	8/25/14 plug N

API 47- 033	_ 04878	Farm n	ame_TURNER	R, DAVID 8	SANDR	AWell 1	number_106	3	
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket epth(s)		ent circulate (Y/N) e details below*
Conductor	12 1/4"	11 5/8°	30'	Used	LS				Sand In
Surface	8 3/4"	7*	450'	New	LS	;	64'	1	Existing
Coal									
Intermediate 1								 	······································
Intermediate 2								 	
Intermediate 3								1	
Production	6 1/4"	4 1/2"	2870.8'	New	J-5	5			Existing
Tubing								 	
Packer type and do	epth set			<u> </u>	l			<u></u>	
Comment Details									
CEMENT	Class/Tuma	Numba	e Slure	.,	/iald	Volume	Come	ant.	WOC
CEMENT DATA	Class/Type of Cement	Number of Sack			rield 1 ³ /sks)	Volume (ft.³_)	Ceme Top (N		WOC (hrs)
Conductor							1 .		
Surface	Reg Neat	110	15.6	-	1.18	130	Existi	ng	8
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3							<u> </u>		
Production	50:50 Pozmi	x 150	14.2		1.27	191	Existi	ing	8
Tubing									
Drillers TD (ft) Deepest format Plug back prod	tion penetrated	Fifth Sand		Loggers T Plug back	D (ft) 2890' to (ft) N/A				
Kick off depth Check all wirel	, ,	a caliper	■ density		ed/direction a ray		luction nperature	□sonic	
Well cored □	Yes B No	Convention	onal Sidew	vall	Wen	e cuttings o	collected =	Yes 🗆	No
		IZER PLACEMI							
WAS WELL C	OMPLETED A	AS SHOT HOLE	□ Yes 🖪	No DE	TAILS _			Recel	ved ii & Gas
WAS WELL C		OPEN HOLE?		DETA	AILS		J/	N 19	'' * Gas 2016
WERE TRACE		Yes 8 No							

WR-	35	
Rev.	8/23/1	3

API 47- 033 - 04878 Farm name TURNER, DAVID & SANDRA Well number 106

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	4/16/08	2740'	2750'	60	Fifth Sand
				<u> </u>	
		-			
-		<u> </u>	L		l

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	8/25/14	10	1675	2453	1634	15,000	319 bbls	
			_		·-			
								-
			L					
			T				Hece	ived in e Gas
						C	ffice of f	The Gas
							ΙΔΝ 1	2016

Please insert additional pages as applicable.

WR-35 Rev. 8/23/13												Page <u>4</u> of <u>4</u>
API 47- 033	_ 04878		_ Farm	name_TU	RNE	R, DAVII	0 & S	ANDRA	Well	number_	106	
PRODUCING Fifth Sand	FORMATIO	ON(S)	- -	DEPTHS 2740'- 27		TVD 			MD	ì		
Please insert ad	lditional pag	ges as ap	– plicable.									
GAS TEST	🗆 Build up	o Dr	awdown	□ Open	Flow		OIL	TEST of	low	D Pump		
SHUT-IN PRE	SSURE	Surface		psi	Botto	m Hole		psi	DURA	TION O	F TEST _	hrs
OPEN FLOW	Gas	mcfpd	Oil	bpd	NGL	_ bpd	Wat				RED BY □ Orifice	□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN NAME TV	FT DE	BOTTOM EPTH IN FT TVD	TOI DEPTH ME	IN FT	BOTTO! DEPTH IN MD	FT I		UID (FRI	ESHWATE	-	UANTITYAND OIL, GAS, H₂S, ETC) Record
	<u>`</u>									Original 1	71.00 170.11	
		\dashv		 								
							+			- 1		
			. <u> </u>	-			+					

				-			-					
Please insert ad	ditional pag	es as ap	plicable.									
Drilling Contra					Ciny				Ctata		7:-	
Address					•				_ State		_ Zıp	
Address					City				_ State		_Zip	
Cementing Con					City				State		Zip	
Stimulating Cor				-								Received
Address 109 So	uth Graham S	treet		<u></u>	City	Zanesville			_ State	ОН	_ Zi Off	Ge of China Gas
Please insert ad	, -		plicable.						204 422	4407	J.,,	JAN 1 9 2016
Completed by Signature/	roger keld	man	w-	- Ti	tle O	perations Ma	_] anager	Telephone	304-420	Date 1/1	12/16	
L	8	-/-									-	
Submittal of Hy	draulic Frac	cturing (Chemical I	Disclosure	Infor	mation	Atta	ch copy of	FRACI	FOCUS I	Registry	

Notes Units @ 70 Miles	Amount 1	Units	740-454-6253 Unit Cost	Total Cost
	1	EA	Unit Cost	Total Cost
	1	EA	Unit Cost	Total Cost
	1	EA	Unit Cost	Total Cost
	1	EA	Unit Cost	Total Cost
Units @ 70 Miles	1			
Units @ 70 Miles				
Units @ 70 Miles				
Cilico (de 1 o lillico	140	MI		
	300	GAL		
	4			
	1			
	20			
			y	
	50			
	50			
	1			
	22	LB		
5 Ton @ 70 Miles	525	TMILE		
	5 Ton @ 70 Miles	20 10 250 50 50 1 22 15 15 15	20 GAL 10 GAL 250 LB 50 LB 50 LB 1 LB 22 LB 15 GAL 1 STAGE	20 GAL 10 GAL 250 LB 50 LB 50 LB 1 LB 22 LB 15 GAL 1 STAGE

Customer Approval: _

Received Office of Ch. 2 Gas JAN 1 9 2016