

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work**

Farm name: BURNSIDE, WILLIAM Operator Well No.: HIRAM LYNCH 102
 LOCATION: Elevation: 1,117' Quadrangle: WOLF SUMMIT 7.5'
 District: TEN MILE County: HARRISON
 Latitude: 2,860 Feet south of 39 Deg 17 Min 30 Sec.
 Longitude: 11,515 Feet west of 80 Deg 27 Min 30 Sec.

Company Address:	HG Energy 5260 DuPont Rd Parkersburg, WV 26101	Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Inspector:	Tristan Jenkins				
Date Permit Issued:	01/25/2013				
Date Well Work Commenced:	03/18/2013				
Date Well Work Completed:	03/20/2013				
Verbal Plugging:					
Date Permission Granted On:					
Rotary X Cable	Rig	7"	450'	450'	existing
Total vertical Depth (ft):	2930'				
Total Measured Depth (ft):	2930'				
Fresh Water Depth (ft):	None	4 1/2"	2898.5'	2898.5'	existing
Salt Water Depth (ft):	None				
Is Coal being mined in ares (Y/N)?	No				
Coal Depths (ft):	None				
Void(s) encountered (Y/N) depth(s):					

RECEIVED
Office of Oil & Gas
APR 01 2013

OPEN FLOW DATA * Waterflood Injector

**WV Department of
Environmental Protection**
Pay zone depth (ft) 2774'-2786'

Producing formation Fifth Sand

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Oil: Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ * Hours

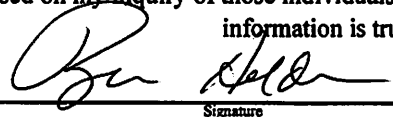
Static rock pressure _____ * psig (surface pressure) after _____ * Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Oil: Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

3/28/13
Date

06/14/2013

Were core samples taken? No

Were cuttings caught during drilling? No 33-04877F

Were Y Electrical, N Mechanical, N or Geophysical logs recorded on this well?
Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Treatment : Treated perfs 2774'- 2786' w/ 500 gals 15% HCL, 338 bbls cross linked gel, & 15,000# 20/40 Econoprop.

Well Log : See original well record