WR - 35 Rev (5-01)		State of West Virginia Department of Environmental Protection Office of Oil and Gas						ļ::	Date: September 5, 2007 API#: 4703304839-RW						
			Well Oper	erators Re	and G port of	ias Well Work					-				
	LC	CATION]											
	Farm Name:	Operators well name:						Rector-3 (Re-Work)							
	Elevation: 1103 Qu					uadrangle: Wolf Summit District: Cla									
	Latitude: 14750 Feet South Longitude: 6230 Feet West							30 Sec.							
	CC	MPANY	1. 00: 1100:	<u>'</u>	- 00	Joey, _	ZZ IVUI	. [30	Sec.						
	Reed Gas, Inc.			· · · · · · · · · · · · · · · · · · ·	·										
Agent: Jam	1314 Virginia Stree Charleston, WV 25	t East 5301				Operato	#.	41350							
	nes W. Reed Jr. Bennett			Cäsir Tübi		Used in Dr	tilina	Left in W	eli			t Data	ig jer (
Date Permit Issued: 8/29/08			13 3		20	transplants we have		r S. Ft	s	ks		nt Top			
Date Well Work Commenced: 8/7/09			9 ⁵ / ₈ "		280	* :	20	Ft		10		urface			
Date Well Work Completed: 9/5/09			7"		1467			Ft		00		urface urface			
Total Depth (feet):			6940	41/2	."	6928		6928	Ft		60	1 .00	urrace		
Rotary Rig: X	Cable Rig:			Tubi					Ft	Туре	7	,			
	Verbal Plugging												-		
	Permission Granted	. 1		Fresh Wa					_		4 · **	14.5			
**				Salt Wate		(reet): ed in area ?		504	4			# ** 1. **			
	OPEN F	LOW DATA		<u> </u>	ng mare	so in area ?		<u> No</u>							
	1 1 Produc		\$65.685.632.095			<u> </u>						100	101 (144)		
	Gas:	Initial (pen Flow:			Benson MCF/d	Oil:			ne depth	(ft)	4224 t	4453		
			pen Flow:	* See Rei	marks	MCF/d			ial Oper al Oper		}	Bbl/d Bbl/d			
		.	Time of ope	en flow betw	veen init	ial and final t	ests:	hours	iai Opei	i i iow.	L				
		Static rock				aft	er	hours							
	2 nd Produc Gas:	ing formation	Barti.			alitown				Pay zone	e depth (ft): 3215 to	3237		
	Gas.	Final C	pen Flow: pen Flow:	* See Rei		MCF/d MCF/d	Oil:		Initial (pen Flow		Bbl/d			
		i iiidi C				ial and final t	eete -	Thours	Final (pen Flow		_Bbl/d			
L		Static rock	pressure:			aft		hours					ı		
	3 rd Produc	ing formation			Sp	eechley				Pay zone	denth (f)): 2913 to	3000		
	Gas:		pen Flow:			MCF/d	Oil:	.J	Initial C	pen Flow:	Geptii (it	Bb!/d	3009		
		Final C	pen Flow:	* See Ren		MCF/d		_		pen Flow		Bbl/d	ŀ		
		Static rock		n flow betw	een initi	ial and final to		hours				_			
		Oldilo lock	prossure.	<u></u>		aft	<u> </u>	hours							
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