

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 07-19-2005
API #: 47-3304610

Farm name: Seamon, Louis Operator Well No.: Seamon 2

LOCATION: Elevation: 1307 Quadrangle: Salem 7.5

District: Tenmile County: Harrison
Latitude: 7,500 Feet South of 39 Deg. 17 Min. 30 Sec.
Longitude 8,050 Feet West of 80 Deg. 30 Min. 00 Sec.

Company: Tenmile Land LLC.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
141 Sherwood Road Bridgeport, WV 26330	9 5/8		24'	
Agent: <u>Chad Johnson</u>				
Inspector: <u>Tim Bennent</u>	7'		1163	176 SKS
Date Permit Issued: <u>07-19-2005</u>				
Date Well Work Commenced: <u>11-18-2005</u>	4 1/2		3011	90 SKS
Date Well Work Completed: <u>12-06-2005</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>3041"</u>				
Total Measured Depth (ft):				
Fresh Water Depth (ft.): <u>50'</u>				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s) <u>No</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Gordon C Pay zone depth (ft) 2907 to 2943

Gas: Initial open flow odor MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 85 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 6 Hours
Static rock Pressure 120 psig (surface pressure) after 24 Hours

Second producing formation Gordon B, Gordon A, Maxon Pay zone depth (ft) 2038 to 2666

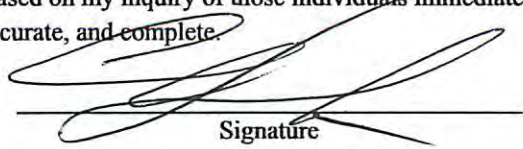
Gas: Initial open flow *comingled MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow * MCF/d Final open flow * Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure * psig (surface pressure) after * Hours

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Office of Oil and Gas
WV Dept. of Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

1-15-2005
Date

09/27/2013

Were core samples taken? Yes _____ No **X** _____

Were cuttings caught during drilling? Yes **X** _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Compensated Density, Epithermal Neutron, Digital Dual Induction _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Lower Gordon C	2936 to 2943	20,000	20/40	240 bbl SFL
Upper Gordon C	2907 to 2922	15,000	20/40	194 bbl SFL
Gordon B	2848 to 2856	15,000	20/40	197 bbl SFL
Gordon A	2798 to 2810	20,000	20/40	236 bbl SFL
Lower Maxon	2113 to 2127	20,000	20/40	225 bbl SFL
Upper Maxon	2038 to 2044	20,000	20/40	250 bbl SFL

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: _____ **Top Depth** _____ / _____ **Bottom Depth** _____
Surface: _____

Maxon	2080 to 2145
Big Lime	2160 to 2210
Big Injun	2210 to 2250
Gordon	2790 to 2940

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