WR-35 Rev (5-01)

State of West Virginia Department of Environmental Protection Office of Oil and Gas

NOV 0 9 2005

WV Department of Environmental Protection

Well Operator	's Report of W	ell Work	Environ	mental Protection	
Farm name: Mutschelknous	Oper	rator Well No.:	Mutschelknous		
Location:: Elevation: 1231'	Quadrangle: Salem 7.5'			COLLECTED	
	Cour	ty: Doddridge			
District: Tenmile Latitude: 1,250 Feet South of	39	Dec 17	Min. 30	30 Sec.	
Longitude: 1,250 Feet South of Longitude 7.830 Feet West of	80	Deg. 17 Deg. 35	Min. 0	0 Sec.	
Longitude 7.830 Feet West of					
Company:		4		l a	
Anja Resources	Casing &	Used in	Left in well	Cement fill	
•	Tubing	drilling		up Cu. Ft.	
Address:		-	329	135 sks	
Rt. 3 Philippi WV 26426	95/8	329	329	133 383	
Agent: John Rominger	1.50	1616	1616	225 sks	
Inspector: Tim Bennett	6 5/8	1616	1010	LLJ SKS	
Date Permit Issued: 08/25/2004	1.1/	2567	3205	150 sks	
Date Well Work Commenced: 02/01/05	4 1/2	3567	3203	100 000	
Date Well Work Completed: 02/12/05	+	+			
Verbal Plugging:	+		-		
Date Permission granted on:	 		-		
Rotary X Cable Rig	+				
Total Depth (feet): 3567'	 		-	1	
Fresh Water Depth (ft.): 1,355'	+				
Salt Water Depth (ft.): N/A		-			
San water Depth (ic): IVA	-			The same and	
Is coal being mined in area (N/Y)? N					
Coal Depths (ft.): N/A					
Coar Depuis (iii) 1111				1	
OPEN FLOW DATA					
Producing formation Cordon	Par	y zone depth ((ት) 3030-3090		
Gas: Initial open smell MCF/ Final open flow 350 MCF/o	d Oil: Initial o	open flow	Bbl/d		
Final open flow 350 MCF/c	Final op	en flow	Bbl/d		
Time of open flow between initial and	d final tests	Ho	urs		
Static rock Pressure 175# psig (surfac	e pressure) af	ter 48 Hou	ırs		
omere to the tree of the tree	· · · · · · · · · · · · · · · · · · ·				
Second producing formation		y zone depth (
Gas: Initial open flow*MCF/d G Final open flow*MCF/d	Dil: Initial ope	en flow	Bbl/d		
Final open flow MCF/d	Final open	flow	Bbl/d		
Time of open flow between initial an	d final tests_	H	ours		
Static rock Pressurepsig (surf	face pressure)	afterI	Iours		
* = commingled zones					

Signed:

By: John Rominger Agen Date: 10/25/05

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

Mutschelknaus #2 47-033-04215

Stage #1	perfs	sand	avg rate	isip
Gordon Gordon Stray	3050-3093	350sks	22 bpm	1725#

Drillers Log	rs Log		Electric Log Tops		
Sh	0	10	Big Lime	2	
Sd	10	40	Big Injun	2	
Sd/Sh	40	365	Gordon	3	
Sd	365	410			
Sd/Sh	410	1350			
Sd	1350	1385			
Sd/Sh	1385	1950			
Sd	1950	2050			
Sd/Sh	2050	2300			
BL	2300	2370			
Sd	2370	2420			
Sd/Sh	2420	2940			
Sd	2940	2990			
Sd/Sh	2990	3040			
Sd	3040	3060			
Sh	3060	3080			
Sd	3080	3100			
Sh	3100	3567			
Td	3567				