

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 08-23-2004
API #: 47-3304512

Farm name: Meredith, Bonita Operator Well No.: Meredith 1

LOCATION: Elevation: 1144 Quadrangle: Salem 7.5

District: Tenmile County: Harrison
Latitude: 3800 Feet South of 39 Deg. 20 Min. 00 Sec.
Longitude: 13690 Feet West of 60 Deg. 30 Min. 00 Sec.

Company: Tenmile Land LLC.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
141 Sherwood Road Bridgport, WV 26330				
Agent: <u>Chad Johnson</u>	9 5/8		33	
Inspector: <u>Tim Bennent</u>				
Date Permit Issued: <u>08-23-2004</u>	7		1112	155 SKS
Date Well Work Commenced: <u>09-08-2004</u>				
Date Well Work Completed: <u>09-15-2004</u>	4 1/2		2898	112 SKS
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>3072</u>				
Total Measured Depth (ft):				
Fresh Water Depth (ft.): <u>50</u>				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s) <u>No</u>				

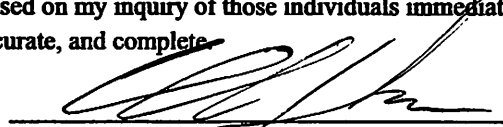
OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Gordon C Pay zone depth (ft) 2602 to 2896
Gas: Initial open flow 84 MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 500 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 6 Hours
Static rock Pressure 90 psig (surface pressure) after 24 Hours

Second producing formation Gordon A Gordon B Pay zone depth (ft) 2682 to 2775
Gas: Initial open flow * comingled MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow * _____ MCF/d Final open flow * _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure * _____ psig (surface pressure) after * _____ Hours

Received

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

Office of Oil and Gas
WV Dept. of Environmental Protection
10-20-2004 Date
09/27/2013

Were core samples taken? Yes _____ No ^X _____

Were cuttings caught during drilling? Yes ^X _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Compensated Density, Digital Dual Induction, Epithermal Neutron _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Gordon A	2673 to 2682	15,120'	20/40	162 bbl SFL
Gordon B	2750 to 2760	25,000'	20/40	237 bbl SFL
Gordon C	2799 to 2813	20,000'	20/40	206 bbl SFL

Plug Back Details Including Plug Type and Depth(s):

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
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Big Ingun	2081 to 2152	
Fifty Foot	2586 to 2602	
Gordon A	2682 to 2694	
Gordon B	2758 to 2775	
Gordon C	2802 to 2826	
Fourth Sand	2901 to 2903	

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