

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

July 17, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-3304466, issued to XTO ENERGY, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions,

please free to contact me at (304) 926-0499 ext. 1654.

Operator's Well No: GOFF 1 D0321

Farm Name: NORMAN, WILLIAM R.

James Martin

API Well Number: 47-3304466

Permit Type: Plugging
Date Issued: 07/17/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B Rev. 2/01

1)Date	, 20
2) Operator's	
Well No. Goff 1	
SIADT WOLL NO 42	033 04456

DEPARTMENT OF E	OF WEST VIRGINIA ENVIRONMENTAL PROTECTION OF OIL AND GAS
APPLICATION FOR A	PERMIT TO PLUG AND ABANDON
· · · · · · · · · · · · · · · · · · ·	quid injection/ Waste disposal/ Underground storage) Deep/ ShallowX
5) Location: Elevation 1395	Watershed Little Elk Creek
District Sardis	County Harrison Quadrangle Wallace
6) Well Operator XTO Energy Inc	7) Designated Agent Gary Beall
Address PO Box 1008	Address PO Box 1008
Jane Lew, WV 26378	Jane Lew, WV 26378
8) Oil and Gas Inspector to be notified Name Sam Ward Address PO Box 2327 Buckhannon, WV 26201	NameAddress
RIH with tools and check TD at 5300', POOH and run 2" tubing down to 5300' and circulate and reverse circulation up tubing to flush, then wait for cement to set up and RIH inside 4225' up to 4000', perfs at 4157' - 4137', pull tubing up to 3180' and pump cement up to	Cement - 2040-1875 = 165 in 6.5" Open hole 5" Cement - 1470 - 1225 = 245' in 7"
Notification must be given to the distric work can commence.	et oil and gas inspector 24 hours before permitted
Work order approved by inspector	Oward Date 5/27/2015
	RECEIVED 07/17/2015

Office of Oil and Gas

JUN 0 4 2015

WV Department of Environmental Protection

	Division of En	of West Virgini vironmental P of Oil and Ga	rotection			
	Well Operator	's Report of W	/ell Work			
Farm Name:	Goff #1	Operator W	/ell No	D0321		
District: Latitude:	Sardis 4,270 Feet S. of 2,150 Feet W. of		rangle:County: Min Min.	Wallace Harrisor 00 Se 30 Se	n €C.	
Company: Devonian Ga	s Production,Inc.					
Address: PO Box 907		Casing & Tubing	Used in Drilling	Left in Well		
Jane Lew, W	V 26378	9 5/8"	80'	80'	N/A	
Agant	laha Haaldaa	7"	1,372'	1,372'	To Surf.	
Agent: Inspector:	John Haskins Tim Bennett	4 1/2"		5,429'	320 sks	
Date Permit Issued:	03/17/04			1		
Date Well Work Comme						
Date Well Work Complet						
Verbal Plugging: N/						
Date Permission Granted	on: N/A					
Rotary X Cable Ri	9					
Total Depth (ft):	5,485				550	<u></u>
Fresh Water Depth (ft):	915				THE C	EIVED
Salt Water Depth (ft):					or (Ce of (Dil and Gas
Jan Water Bopar (it).	····				JUNIO	4 2015
Is coal being mined in the	e area (Y/N)?	No			0011 0	₹ 7010
	571-574', 73	35-738'.		,	WV Depa	w
OPEN FLOW DATA				Env	rironmenta	riment of al Piotection
Producing for			Pay zone dep		5,280	
	Balitov				4,150	
	4th Sa	nd			3 120	

Gordon

30 Foot

50 Foot

ACONT

Mcf/d.

30

750

500

Time to open flow between initial and final tests:

record of all formations, including coal encountered by the wellbore.

Mcf/d. Oil: Initial open flow

psig (surface press.) after

NOTE: On back of this form put the following: 1) Details of perforated intervals, fracturing of RECEIVED stimulating, physical change, etc. 2) The well log which is a systematic detailed geological Office of Chief record of all formations, including coal encountered by the wellbore.

Final open flow

8

Gas: Initial open flow

Static rock Pressure

Signed:

Date:

Final open flow

DATE:

API:

47-033-04466

3,000

2,890

2,810

Bbl/d

Bbl/d

Hours

N/A

N/A

72

Hours

WR-35

07/17/2015

MAR 0 6 2006

W Department of Environmental Protection



WW-4A Revised 6-07

1)	Date:	
2)	Operator's Well Number	
Goff	f 1	

033

04466

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

4)	Surface Ow	ner(s) to be served:	/ 5) (a) (Coal Operator		
	(a) Name	William & Glenice Norman		Name	A	
	Address	3865 Gregorys Run Rd	V	Address		
		Clarksburg, WV 26301				
	(b) Name			(b) Coal Ow	ner(s) with Declaration	
	Address			Name	Laura Goff Davis	
		-		Address	PO Box 707	
		2.			Clarksburg, WV 26301	
	(c) Name			Name	Cather C. Trust	
	Address			Address	315 Spring Ave.	
		V			Clarksburg, WV 26301	
6)	Inspector	Sam Ward		(c) Coal Les	see with Declaration	
	Address	PO Box 2327		Name		
		Buckhannon, WV 26201		Address	<i>-</i>	
	Telephone	304-389-7583				
	2					

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- well its and the plugging work order; and

 (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL	Well Operator By:	XTO Energy Inc.	RECEIVED Office of Oil and Gas
NOTARY PUBLIC	Its:	Regulatory Compliance Te	
State of West Virginia DIANNE RICKLES	Address	PO Box 1008	JUN 0 4 2015
PO Box 1008		Jane Lew, WV 26378	VVII 0 4 EVIO
Jane Lew, WV 26378 Commission Expires September 26, 2018	Telephone	304-884-6000	WV Department of
			Environmental Protection
Subscribed and sworn before me this	s 1 de	ay of fune	Notary Public
My Commission Expires	Sept. 6	αc , αc	

Oil and Gas Privacy Notice

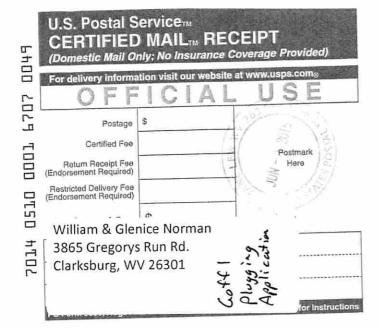
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Royalty Owner List					7
Owner #	Owner Name	Address	City	State	Zip
801371	LAURA GOFF DAVIS	P. O. BOX 707	CLARKSBURG	WV	26301
809664	DIANA GOFF CATHER C TRUST	315 SPRING AVENUE	CLARKSBURG	WV	26301

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WV Department of Environmental Protection





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Office of Oil and Gas

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WV Department of Environmental Protection

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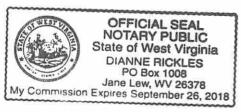
WW-9 (2/15)

API Number 47 - 033 - 04466

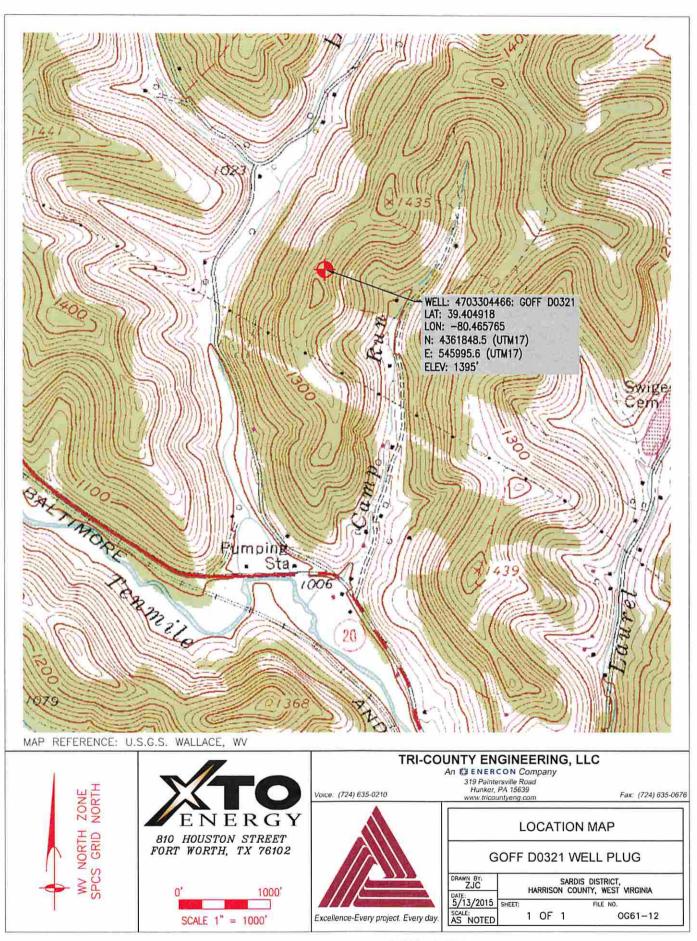
Operator's Well No. Goff 1

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN
Operator Name XTO Energy Inc. OP Code 494487940
Watershed (HUC 10) Little Elk Creek Quadrangle Wallace
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes ✓ No
If so, please describe anticipated pit waste: Fluids from plugging operations.
Will a synthetic liner be used in the pit? Yes Vo If so, what ml.? Yes - 20 mil.
Proposed Disposal Method For Treated Pit Wastes:
Land Application Underground Injection (UIC Permit Number 4707302523, 4708505151, 4708509721 Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain Meadowbrook Landfill SWF#1032, RES Water Recycling -WMGR123SW005 (PA)
Will closed loop system be used? If so, describe: NA
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA - Plugging
-If oil based, what type? Synthetic, petroleum, etc. NA
Additives to be used in drilling medium?NA
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Any solid waste from plugging will be taken to landfill.
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA
-Landfill or offsite name/permit number? Meadowbrook Landfill SWF#1032
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Office of Oil and Gas Company Official Signature Tim Sands
Company Official (Typed Name) Tim Sands Company Official Title Regulatory Compliance Technician WV Department of
Company Official Title Regulatory Compliance Technician WV Department of Environmental Protection
Subscribed and sworn before me this day of full , 20/5 Notary Public
My commission expires <u>Sept.</u> 21e, 2018
07/17/2015



Form WW-9			Operator's V	Well No. Goff 1
XTO Energy Inc.				
Proposed Revegetation Treatme	nt: Acres Disturbe	d_0.46	Prevegetation p	н
Lime 3	_ Tons/acre or to c	orrect to pH		
Fertilizer type 10-20-	20		ži.	
Fertilizer amount 1000)	lbs/acre		
Mulch_3		Tons/acre		
		Seed Mixtures		
Temp	oorary		Perm	anent
Seed Type Annual Ryegrass	lbs/acre 40	Kent	Seed Type ucky Bluegras	lbs/acre
		Redt		3
			foot Trefoil	10
Photocopied section of involved	17.5' topographic sl			
Comments:				
				RECEIVED Office of Oil and Gas
				JUN 0 4 2015
				WV Department of Environmental Protection
Title: 006 Lns	pector	Date:	5/27/2015	
Field Reviewed? () Yes	() No		



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Office of Oil and Gas

07/17/2015

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MW Department of Environmental Protection WW-7 8-30-06

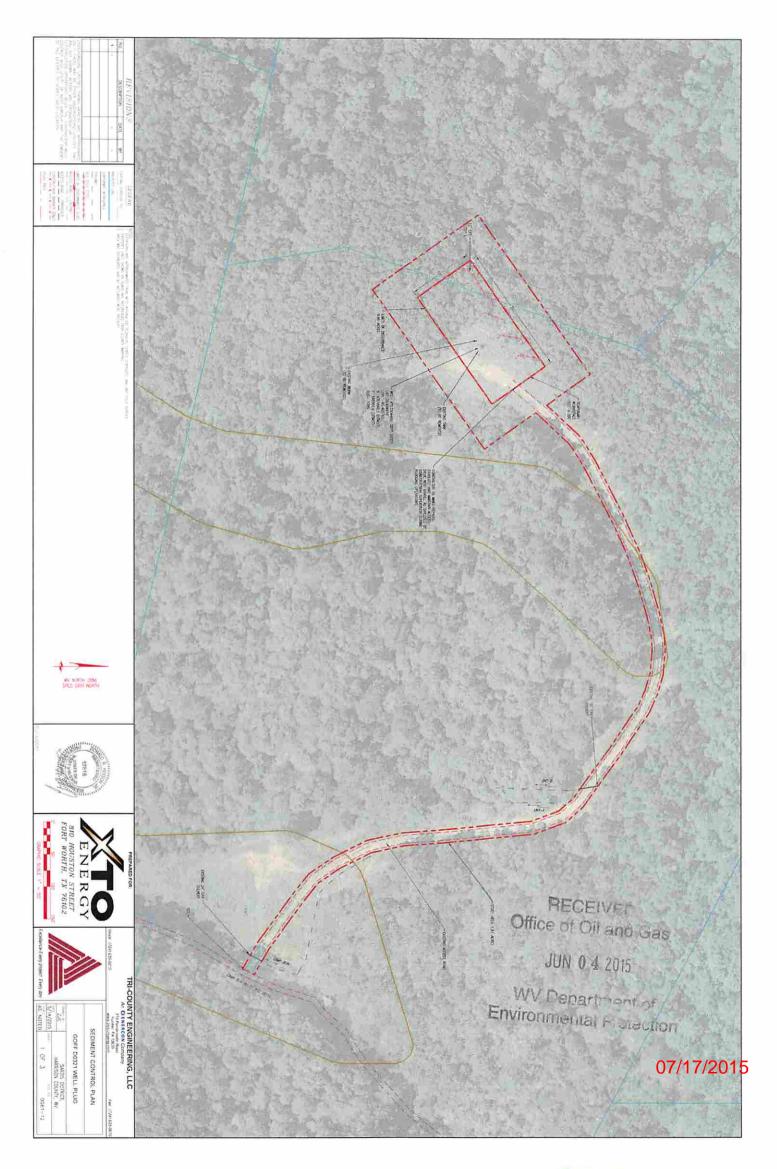


West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

_{API:} 47-033-04466	WELL NO.:	00321
FARM NAME: William R. I		
RESPONSIBLE PARTY NAME:	XTO Energy, Inc.	
COUNTY: Harrison	bistrict: Sar	rdis
QUADRANGLE: Wallace		
SURFACE OWNER: William	R. Norman	
ROYALTY OWNER: See att	ached list	
UTM GPS NORTHING: 43618		
UTM GPS EASTING: 545995	GPS ELEVATI	ION: 425" (1394')
height above mean sea let 2. Accuracy to Datum – 3.0. 3. Data Collection Method: Survey grade GPS: Post Pro Real-Ti Mapping Grade GPS X: Post Real 4. Letter size copy of the to I the undersigned, hereby certify this belief and shows all the information	r a plugging permit or assigned Ass will not accept GPS coordinates: 17 North, Coordinate Units: me vel (MSL) – meters. 5 meters cessed Differential Processed Differential Processed Differential Processed Differential Processed Differential Processed Differential repure Differential prography map showing the we data is correct to the best of my brequired by law and the regulation	API number on the es that do not meet eters, Altitude: Office of Oil and Gas JUN 0 4 2015 WV Department of Environmental Protection knowledge and
prescribed by the Office of Oil and O	Project Manager	May 15, 2015
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SDW 5/27/2015

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07/17/2015

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310 TRS\1000 20 AD

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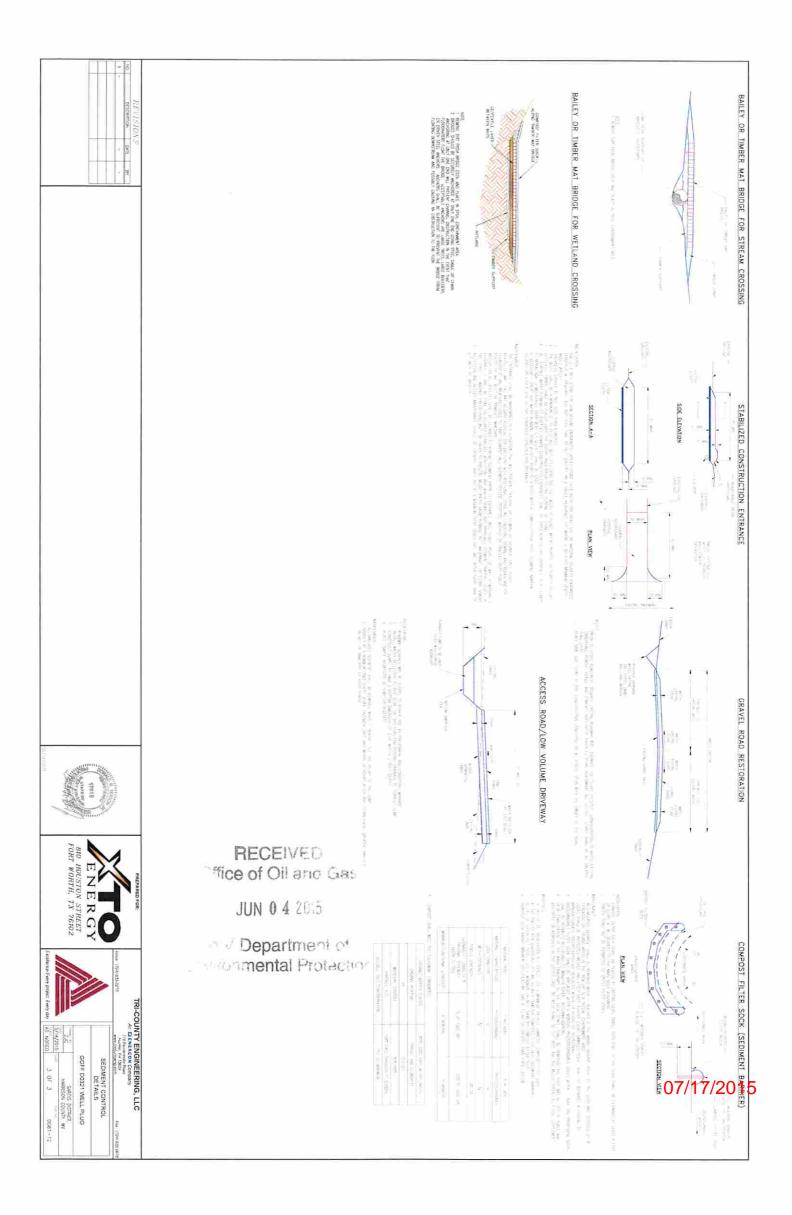
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0051-12

SARES DISTRICT.

02:00	Human PA 13039	8
	SEDIMENT CO	ONTROL
	DETAIL	-
	GOFF D0321 WELL PLUG	TL PLUG

DETAILS	SEDIMENT CONTROL	TO A CONTROL OF THE PARTY OF TH
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Operator	r: XTO ENERGY, INC.	* Well It on an injuction of
API:	3304466	
WELL N	No: GOFF 1 D0321	
Reviewe	ed by: 9 m n Date: 7/9/15	
5 Day I	End of Comment: 06/69/15	
	CHECKLIST FOR FI	
	Pluggin	ck#7735021
	WW-4B	\$10000
	✓ Inspector signature on WW-4B	
	Completion / Well Records of Previous Work	
, [WW-4A (Notarized)	
	Certified Mail Receipts, Waivers, or Affidavits of Pers	onal Service
1	Surface Owner Waiver	
~ [Coal Owner / Lessee /Operator Waiver	
	WW-9 (Page 1) (Notarized)	
[✓ Inspector Signature on WW-9 (Optional)	
	✓ Topographic Map of location of well	
Ī	✓ WW-7	
	OR	
	Mylar Plat (Surface owner on plat matches WW-4A)	
	✓ Bond	
	Company is Registered with the SOS	
	Worker's Compensation / Unemployment Insurance ac	count is OK
1	\$100.00 check (\$0.00 if no pit).	OK 7/17/15



CK#7735021

WVDEP Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345

Re: Application to Plug and Abandon Goff 1 Sardis District Harrison County, WV

To Whom It May Concern:

In accordance with Article 22-6-23 of the West Virginia State Code regarding oil and gas operations, please find the attached application for the plugging and abandonment of the subject well. Notices of our intention to plug this wellbore have been sent to the surface owner, coal owners with declarations recorded, and coal operators associated with this well. Copies of the certified mail receipts are attached for your records. If you have any questions or need additional information, please feel free to contact me at 304-884-6000.

Sincerely,

Tim Sands PO Box 1008

Jane Lew, WV 26378

RECEIVED
Office of Oil and Gas

JUN 0 4 2015

WV Department of Environmental Protection