API#

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State of West Virginia Division of Environmental Protection Section of Oil and Gas



Well Operator's Report of Well Work

Farm name:	MYERS, ROXANNE			Operator Well No.: NATHAN GOFF 65					
LOCATION:	Elevation: 1,246'		Quadrangle: WOLF SUMMIT 7.5'						
	District: Latitude: Longitude:	TEN MILE 2,175 Feet south of 10,850 Feet west of		y: HAI Deg 17 Deg 27		Sec. Sec.			
Company:	EAST RESOURCES, INC. P.O. BOX 5519 VIENNA, WV 26105-5519			Casing Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.		
Agent:	PHILIP S. ONDRUSEK								
Inspector: Permit Issued:	TIM BENNE	01/07/10	_					:	
Well work Com Well work Com Verbal plugging	01/29/10 02/03/10		9 5/8"	646'	646'	340	sks		
permission gran Rotary X Total Depth (fee	 et)	Riģ 3,050'		7"	1746'	1746'	100	sks	
Fresh water depth		NA NA		4 1/2"	2990.3'	2990.3'	150	sks	
_			-	<u></u>					
Is coal being mit Coal Depths (ft)		N) NA N							
OPEN FLOW D	DATA	* WATERFLOOD INJE	CTOR			2898'-2	2900', 29	903'-2907',	
	ing formation	Fifth San			Pay zone de	pth (ft)	2908.5 *		
Gas:					CF/d Oil: Initial open flow CF/d Final open flow				
		n flow between initial as			ar open now	Hours		Bbl/d	
Static re	ock pressure			face pre	ssure)	after		Hours '	
Second producing formation Pay zone depth (ft)									
<u></u>				Oil: Initial open flow Bb1/d					
	Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours								
. Static r	Time of oper ock pressure			tests face pre	ssure)	Hours		Hoùrs	
OR STIMULATIN GEOLOGICAL RE	G, PHYSICAL C SCORD OF ALL I		LOG WI COAL E	HICH IS A	SYSTEMATI ERED BY THI	C DETAILED	TURING		
CITA 		Gas For: EASTR By:	ESOUR	CES, IN	IC. /) /	1/alda			
	FEB 1 2 2012	Date:			UTI	5/17/1	,		

Treatment:

Treated perfs. 2898'-2910' w/ 250 gals. 15% HCl acid, 176 bbls gelled water, and 1,035 # 20/40 sand.

Well Log:

SEE ORIGINAL WELL RECORD