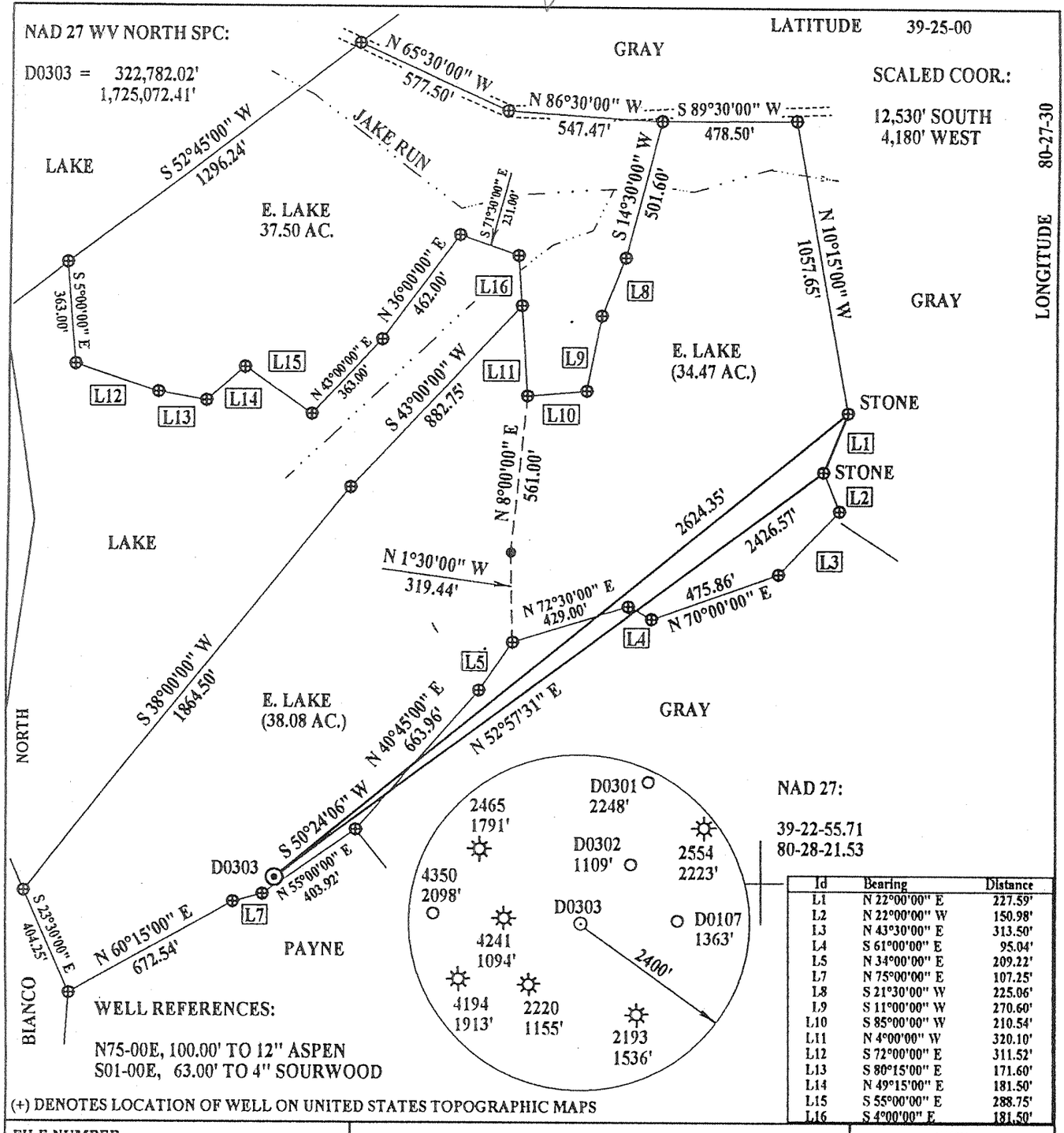

Id	Bearing	Distance
L1	N 22°00'00" E	227.59'
L2	N 22°00'00" W	150.98'
L3	N 43°30'00" E	313.50'
L4	S 61°00'00" E	95.04'
L5	N 34°00'00" E	209.22'
L7	N 75°00'00" E	107.25'
L8	S 21°30'00" W	225.06'
L9	S 11°00'00" W	270.60'
L10	S 85°00'00" W	210.54'
L11	N 4°00'00" W	320.10'
L12	S 72°00'00" E	311.52'
L13	S 80°15'00" E	171.60'
L14	N 49°15'00" E	181.50'
L15	S 55°00'00" E	288.75'
L16	S 4°00'00" E	181.50'

FILE NUMBER:
DRAWING NUMBER: DGPI0303.PCS
SCALE: 1" = 500'
MINIMUM DEGREE OF ACCURACY: 1 IN 200
PROVEN SOURCE OF ELEVATION: DGPS SURVEY 12/04/02 SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED)

STEPHEN D. LOSH, P.S. #674

PROFESSIONAL LAND SURVEYOR
STEPHEN D. LOSH
NO. 674
STATE OF WEST VIRGINIA

PLACE SEAL HERE

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
#10 McJUNKIN ROAD
NITRO, WV 25143-2506

FORM WW-6

LAND SURVEYING SERVICES
21 CEDAR LANE, BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 842-5762

DATE: DECEMBER 06, 2002
OPERATORS WELL NO.: D0303
API WELL NO.
47 — 033 — 04383
STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 1427.63' WATERSHED JAKE RUN OF LITTLE TENMILE CREEK
DISTRICT SARDIS COUNTY HARRISON
QUADRANGLE WALLACE LEASE NUMBER ___

SURFACE OWNER EARL LAKE ACREAGE 72.55
OIL & GAS ROYALTY OWNER CHESTER YEATER LEASE ACREAGE 38.08

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) ___
PLUG & ABANDON ___ CLEAN OUT & REPLUG ___

TARGET FORMATION BENSON ESTIMATED DEPTH 5250'

WELL OPERATOR DEVONIAN GAS PRODUCTION, INC. DESIGNATED AGENT JOHN HASKINS
ADDRESS P. O. BOX 907 JANE LEW, WV 26378 ADDRESS P. O. BOX 907 JANE LEW, WV 26378

HAR
COUNTY NAME
4383
PERMIT

JAN 17 2003

6-6 Brown - Lumberport (104)

WR-35

DATE: 11/25/03
API: 47-033-04383

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: Yeater #2 Operator Well No. D0303

LOCATION: Elevation: 1,427' Quadrangle: Wallace
District: Sardis County: Harrison
Latitude: 12,530 Feet S. of 39 Deg. 25 Min. 00 Sec.
Longitude: 4,180 Feet W. of 80 Deg. 27 Min. 30 Sec.

Company: Devonian Gas Production, Inc.

Address: PO Box 907	Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
Jane Lew, WV 26378	9 5/8"	42'	42'	Cond.
	7"	1,415'	1,415'	235 sks
Agent: John Haskins	4 1/2"	0	5,399	265 sks
Inspector: Tim Bennett				
Date Permit Issued: 1/15/03				
Date Well Work Commenced: 4/24/03				
Date Well Work Completed: 5/1/03				
Verbal Plugging:				
Date Permission Granted on:				
Rotary X Cable Rig				
Total Depth (ft): 5,479'				
Fresh Water Depth (ft): 450'				
Salt Water Depth (ft): 1,800'				

Is coal being mined in the area (Y/N)? No
Coal Depths (ft): 1,021'

OPEN FLOW DATA

Producing formations	Pay zone depth (ft)
Benson	5,289
Balltown	4,168
5th Sand	3,130
Gordon	3,000
50 Foot	2,900
30 Foot	2,830

Gas: Initial open flow 140 Mcf/d. Oil: Initial open flow N/A Bbl/d
Final open flow 650 Mcf/d. Final open flow N/A Bbl/d
Time to open flow between initial and final tests: 5 Hours
Static rock Pressure 650 psig (surface press.) after 48 Hours

NOTE: On back of this form put the following: 1) Details of perforated intervals, fracturing or stimulating, physical change, etc. 2) The well log which is a systematic detailed geological record of all formations, including coal encountered by the wellbore.

Signed:
By:
Date: 11/25/03

RECEIVED
Office of Oil & Gas
Office of Chief
JAN 31 2005
WV Department of
Environmental Protection

MAY 20 2005

HYDRAULIC FRACTURING DETAILS

STAGE	FORMATION	PERFORATIONS		HOLES	SAND	
		From	To	# of shots	20/40	
1st Stage	Benson	5,289	5,269	12	30,000	
2nd Stage	Balltown	4,168	4,182	11	30,000	
3rd Stage	5th Sand	3,134	3,138	12	15,000	
4th Stage	Gordon	3,027	3,083	10	15,000	
5th Stage	50 Foot	2,912	2,951	10	15,000	
6th Stage	30 Foot	2,831	2,837	12	15,000	

DRILLERS LOG

FORMATION	FROM	TO
Brown Sand	Surface	6
Red Clay	6	10
Brown Sand & Clay	10	23
Gray Shale	23	33
Gray Sandstone	33	50
Red & Gray Shale	50	395
Gray Sandstone	395	550
Gray Lime & Shale	550	740
Gray Sandstone	740	780
Gray Sandy Sale	780	1,021
Coal	1,021	1,024
Red Shale	1,024	1,230
Grey & Red Shale	1,230	1,640
Black Shale	1,640	1,643
Gray Shale	1,643	2,090
Gray Sand	2,090	2,115
Gray Lime & Shale	2,115	2,205
Gray Sand & Shale	2,205	5,479

ELECTRIC LOG

FORMATION	FROM	TO
Blue Monday	2,153	2,217
Big Lime	2,217	2,280
Big Injun	2,280	2,340
30 Foot	2,830	2,880
50 Foot	2,900	2,960
Gordon	2,976	3,090
5th Sand	3,130	3,144
Balltown	4,150	4,200
Bradford	4,680	4,760
Benson	5,286	5,303

MAY 2 0 2005